NOTICE OF OPEN SEASON

Issued By

KINDER MORGAN COCHIN LLC

For The

BAKKEN CRUDE PROJECT

on

May 29, 2009

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Notice of Open Season

for the

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THE PURPOSE OF THIS OPEN SEASON

The past few years have seen a dramatic increase in crude oil production from the Bakken Shale formation, which according to the U.S. Geological Survey, contains up to 4.3 billion barrels of recoverable oil. In North Dakota alone, Bakken production has increased from 1 million barrels in 2005 to 27 million barrels in 2008. Due to the production increases, the North Dakota Industrial Commission determined that Bakken producers are limited in their ability to efficiently transport the Bakken crude to refineries and other markets due to the lack of sufficient crude pipeline transportation infrastructure. By this Open Season process, Kinder Morgan Cochin LLC ("Cochin") proposes to modify an existing pipeline to transport crude oil from North Dakota to distant markets. This is an expedited solution to the problem of scarce pipeline capacity, as opposed to the much slower alternative of constructing new pipelines. Cochin s willing to supply this pipeline capacity with the support of those Bakken producers willing to sign long-term pipeline transportation agreements.

PROJECT OVERVIEW

Cochin owns and operates a 1,900 mile common carrier petroleum products pipeline system that originates at Fort Saskatchewan, Alberta, crossing the International Boundary near Maxbass, North Dakota, continuing through Minnesota, Iowa, Illinois, Indiana, Ohio and Michigan, re-crossing the International Boundary near Detroit, Michigan, and continuing into Canada to its terminus at the Windsor facility near Windsor, Ontario (the "Cochin Pipeline"). Cochin's **Bakken Crude Project** will modify and augment the existing physical facilities of the Cochin Pipeline system to provide transportation of light, sweet crude oil from the Bakken-producing region of North Dakota ("Crude Oil", as more fully defined below) to refineries in Minneapolis, Minnesota, Toledo, Ohio and Detroit, Michigan. Cochin currently offers transportation service for both propane and field grade butane natural gas liquids, but transports only propane at the present time. The Cochin Pipeline currently has unutilized capacity of approximately 30,000 barrels per day ("bpd"), on an annual average basis. This excess capacity has not been historically utilized by the natural gas liquids shippers. Cochin proposes to convert that capacity for the transportation of Crude Oil ("Crude Oil Capacity"). This open season process ("Open Season") provides an opportunity for potential Crude Oil shippers to secure premium transportation service not subject to prorationing in exchange for term volume commitments for transportation service at a premium rate ("Premium Shipper"). Cochin is seeking commitments from Premium Shippers for up to 80% of the Crude Oil Capacity (24,000 bpd). Additionally, in direct proportion to the amount of Premium Shipper commitments actually secured during the Open Season, Cochin is reserving up to 20% of the potential Crude Oil Capacity (up to 6,000 bpd) for uncommitted shippers that elect to make timely monthly nominations ("Uncommitted Shippers"). The Uncommitted Shippers would pay the standard tariff rate for transportation service. In addition, 10% of the Uncommitted Shipper capacity (up to 600 bpd) would be reserved for new Uncommitted Shippers ("New Shippers"). Depending on the results of the Open Season, Cochin will make a decision on whether to proceed with the project, based in part on the strength of Premium Shipper support as expressed in signed Transportation Service Agreements ("TSAs"). Cochin is not offering a promise or guarantee that the project will be built.

EXISTING COCHIN PIPELINE

The existing segment of the Cochin Pipeline that runs from McHenry County in North Dakota to the proposed interconnection points in: (1) Freeborn County, Minnesota, to access refineries in St. Paul; (2) Monroe County, Michigan, to access refineries in Toledo, Ohio; and (3) Wayne County, Michigan, to access a refinery in Detroit, is currently not engineered or equipped to transport Crude Oil in a manner that would protect the quality of the propane currently being shipped on the pipeline. In addition, the Cochin Pipeline does not have the necessary facilities to receive, store or deliver Crude Oil. Thus, significant capital investments will be required to enable the Cochin Pipeline to accommodate the proposed shipment of Crude Oil while maintaining existing propane service. This Open Season is designed to seek sufficient long-term, binding commitments from Premium Shippers to support the proposed requisite investment by Cochin.

NECESSARY FACILITY ADDITIONS AND MODIFICATIONS

Should Cochin receive sufficient Premium Shipper support for the Bakken Crude Project to go forward, Cochin intends to invest significant capital to modify and improve the Cochin Pipeline to enable Crude Oil shipments on the above described segment: (1) via new interconnections to existing third party pipelines that deliver to refineries in Minneapolis/St. Paul, Minnesota and Toledo, Ohio; and (2) directly, without third party pipeline interconnection, to a refinery in Detroit, Michigan. The proposed origin point is in McHenry County, North Dakota, at or near the intersection of the Cochin Pipeline and Highway 2 ("Origin Point"). Cochin will also construct and operate a truck terminal at that site for the receipt, off-loading and interim breakout storage of Bakken Crude Oil and customer-supplied buffer material for transportation on the Cochin Pipeline. Additional infrastructure will include breakout tankage, pumps, dehydration units, buffer and interface handling facilities, custody transfer units, and Drag Reducing Agent ("DRA") injection skids. Also, Cochin will need to construct pipeline laterals from the Cochin Pipeline mainline to interconnection points with the Koch Wood River Pipeline in Freeborn County, Minnesota, with the Sunoco Logistics Marysville Pipeline in Monroe County, Michigan, and with the Marathon Oil Refinery in Wayne County, Michigan.

JOINT TARIFFS WITH OTHER PIPELINES

For delivery to a destination that requires transportation on both Cochin and a downstream pipeline, Cochin proposes to enter into a Joint Tariff agreement with the connecting carrier. For deliveries to the two refineries in Minneapolis/St. Paul, namely, the Flint Hills Resources Pine Bend Refinery and the Marathon Oil–Minnesota Refinery, Cochin would file a Joint Tariff with Koch Wood River Pipeline for transportation service from the Origin Point to the interconnection with the Koch Wood River Pipeline, continuing to the destination points at the two refineries. Similarly, for deliveries to the two refineries in Toledo - namely, the Sunoco Toledo Refinery and the BP-Husky Refinery - Cochin proposes to file a Joint Tariff with the Sunoco Logistics Marysville Pipeline for transportation service from the Origin Point to the interconnection with the Sunoco Logistics Marysville Pipeline, continuing to the destination points at the two refineries. Shipments for delivery to the Marathon Refinery in Detroit, Michigan, would be transported solely on the Cochin Pipeline all the way to the Marathon Refinery, pursuant to a Cochin Pipeline local tariff.

MARKET AREAS TO BE SERVED BY THE COCHIN PIPELINE

If the Bakken Crude Project progresses as outlined, Cochin will be able to provide new transportation service to five crude oil refineries in the upper-Midwest section of the United States. The refineries that will be initially served, along with its company representatives, are identified below.

Marathon Oil Minnesota Refinery in St. Paul

Richard Mendel
Manager, Crude Supply & Trading
539 South Main Street
Findlay, Ohio 45840-3295
Telephone (419) 429-5158
Facsimile (419) 429-5891
Mobile (419) 306-6654
RRMendel@MarathonPetroleum.com

Flint Hills Resources Pine Bend Refinery in St. Paul

Flint Hills Resources
Attn: Blaine Parrott
Manager, Rocky Mountain Region
10901 West 120th Avenue, Suite 140
Broomfield, Colorado 80021
Telephone (303) 623-2832
Facsimile (303) 623-2455
Mobile (303) 748-5321
blaine.parrott@fhr.com

Sunoco Toledo Refinery in Toledo, Ohio

John D. Pollock
Crude Trading
Sunoco Refining and Supply
1735 Market Street, Suite LL
Philadelphia, Pennsylvania 19103-7583
Telephone (215) 977-3227
Cell Phone (215) 435-5369
Facsimile (215) 246 8287
jdpollock@sunocoinc.com
sunoco_john – yahoo

BP-Husky Toledo Refinery in Toledo, Ohio

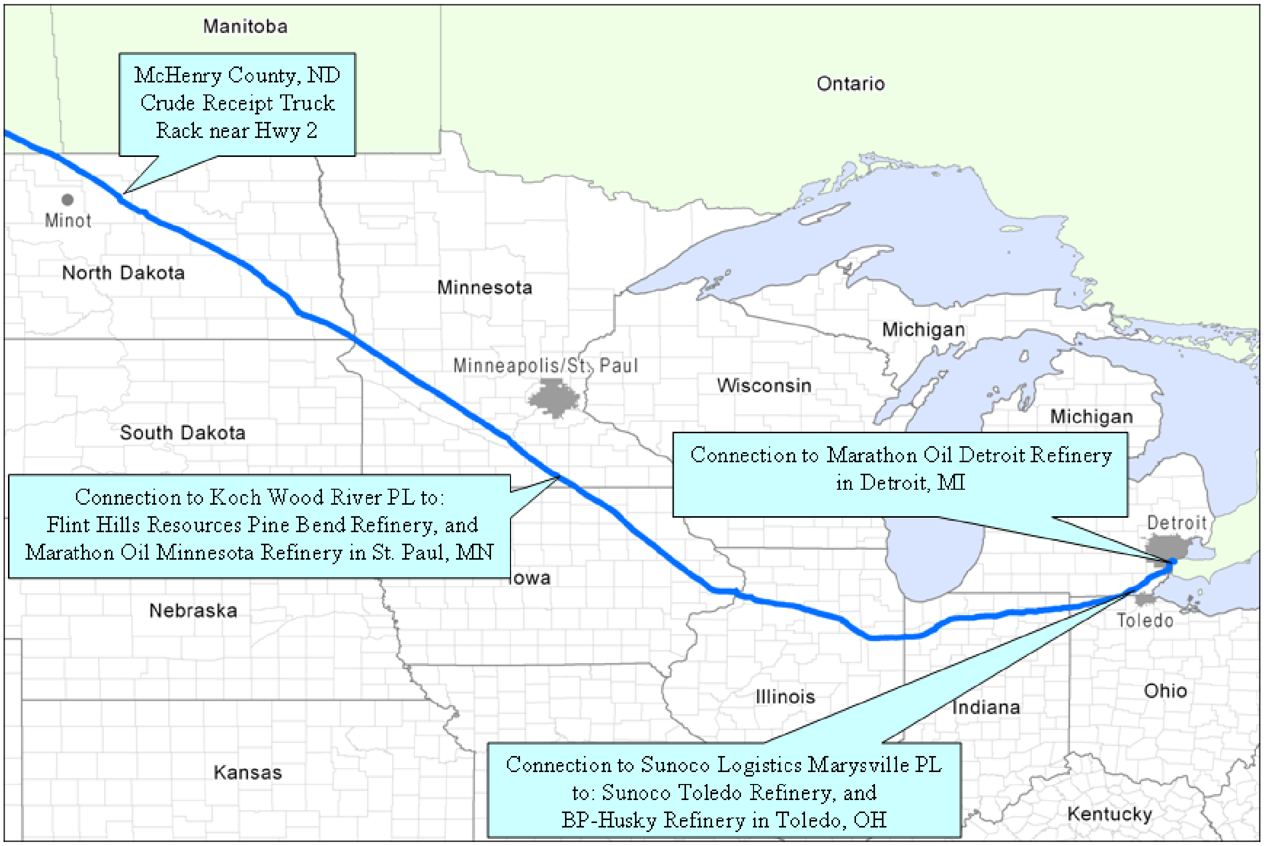
Dave Nelson
Manager, Midwest Business Development
BP-Husky Toledo Refinery
28100 Torch Parkway
Warrenville, Illinois 60555
Phone (630) 836-6409
Fax (630) 604-0879
lynn.douglass@bp.com

Marathon Oil Detroit Refinery in Detroit, Michigan

Richard Mendel
Manager, Crude Supply & Trading
539 South Main Street
Findlay, Ohio 45840-3295
Telephone (419) 429-5158
Facsimile (419) 429-5891
Mobile (419) 306-6654
RRMendel@MarathonPetroleum.com

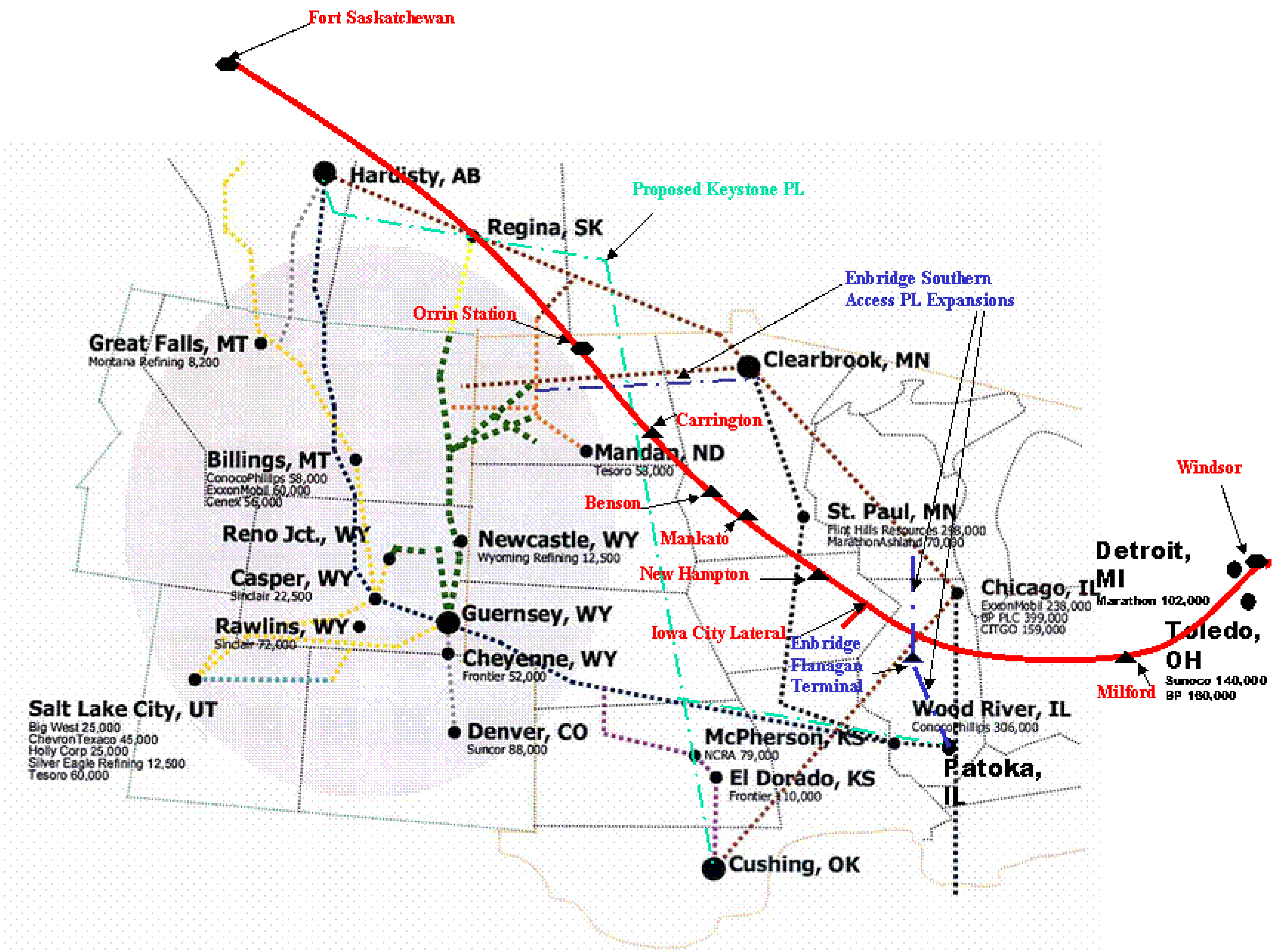
PROJECT MAP

The map below shows the Cochin Pipeline route from the Origin Point in North Dakota to the interconnections with the Koch Wood River Pipeline, the Sunoco Logistics Pipeline, and the five refineries that will be served by the Cochin Bakken Project.



POTENTIAL CONNECTIONS TO ADDITIONAL MARKETS

In addition to the five refineries indentified as the initial destinations, Cochin is pursuing additional interconnections to access various crude trading hubs and other markets in the Mid-Continent area. The Cochin Pipeline crosses a number of existing major crude oil pipelines that are in turn connected to those hubs and markets. The map below shows the potential interconnection opportunities between Cochin and those pipelines.



AVAILABLE TANKAGE

Cochin will construct and operate a truck off-loading and receipt facility at the Origin Point in McHenry County, North Dakota, that will include tanks with working capacities of 150,000 barrels for storing Crude Oil, and 10,000 barrels for storing natural gasoline ("Buffer Material"). In addition, Cochin will build two breakout tank facilities, one in Freeborn County, Minnesota and one in Monroe County, Michigan, each with 100,000 barrels of working capacity.

QUALITY SPECIFICATIONS FOR SHIPMENTS ON THE COCHIN PIPELINE

The quality specifications for Crude Oil that will be accepted by Cochin for transportation are the same or similar to the specifications for crude oil commonly referred to as North Dakota Light ("NDLT") and are set out fully in Attachment 7. Natural Gasoline will be used as the Buffer Material between batches of Crude Oil and propane. The qualify specifications for the Buffer Material are set out in Attachment 8.

TWO SHIPPER CATEGORIES

Cochin is offering service to two categories of shippers – **Premium Shippers and Uncommitted Shippers.**

Premium Shippers must sign a binding TSA with long-term volume commitments and must pay a premium rate. However, Premium Shippers are not subject to prorationing.

Uncommitted Shippers do not make volume or term commitments, are not required to sign a binding TSA, and are charged the standard rate for Crude Oil transportation, with a minimum batch shipment size of 2,000 barrels per nomination. However, Uncommitted Shippers are subject to prorationing.

TERMS OF COMMITMENT FOR PREMIUM SHIPPERS

Prospective Premium Shippers may submit an executed TSA for a minimum volume commitment of 1,000 bpd, up to a maximum volume commitment of 24,000 bpd, with the choice of a 3-year commitment or a 5-year commitment. Attachment 2 contains a table summarizing the proposed transportation terms for Cochin's Crude Oil transportation service, including important terms that apply to prospective Premium Shippers.

RATES

Uncommitted Shippers will be charged the standard "walk up" rates for the Cochin Crude Oil transportation service. Uncommitted rates which will range from $3.80/barrel for transportation to the refineries in Minneapolis/St. Paul, to $4.80/barrel for transportation to the refineries in Toledo, Ohio and Detroit Michigan, as well as for transportation to the Marathon refinery in Detroit, Michigan, all with a minimum batch size of 2,000 barrels.

Premium Shippers will be able to choose distinct tariff rates that apply to various volume and term commitments. For example, a minimum 1,000 barrel per day volume commitment for 3 years of transportation service to Minneapolis/St. Paul will yield a rate of $5.50/barrel, while a 5,000 barrel per day commitment for 5 years will yield a rate of $4.00/barrel. In consideration of this these rates, which are at a premium to the standard Uncommitted Shipper rates, the Premium Shippers receive firm transportation service not subject to prorationing.

Attachment 3 contains a Summary of Proposed Rates, and Attachment 4 shows all the rates in the proposed Draft Tariff for each category of shipper and level of commitment.

OPEN SEASON DOCUMENTS

In addition to this Notice of Open Season, the following documents all form a part of the Open Season package:

Attachment 1	**Project Map**
Attachment 2	**Summary of Proposed Transportation Terms**
Attachment 3	**Summary of Proposed Rates**
Attachment 4	**Draft Rate Tariff for Crude Oil Transportation**
Attachment 5	**Draft Rules Tariff**
Attachment 6	**Draft Transportation Services Agreement ("TSA")**
Attachment 7	**Specification Sheet for Crude Oil**
Attachment 8	**Specification Sheet for Buffer Material**

The Open Season documents will be posted at:

http://www.kne.com/business/products_pipelines/mid_continent.cfm throughout the Open Season.

Prospective Premium Shippers are encouraged to download the documents from the Kinder Morgan website. However, the documents may also be obtained by contacting:

Dan Rial
Director of Business Development
Kinder Morgan Product Pipelines, Mid-Continent Region
500 Dallas Street, Suite 1000
Houston, Texas 77002
Telephone (713) 369-9380
Facsimile (714) 560-6597
Mobile (714) 448-1968
e-mail: riald@kindermorgan.com

The Open Season will be conducted in accordance with the procedures outlined in this Notice and its attachments which are incorporated herein by reference**.** Please note that, once the Open Season has commenced (the date of this Notice), changes to the Open Season documents, if any, will be posted directly to the Kinder Morgan website specified above and no further notice will be given except as explicitly provided elsewhere in this Notice.

OPEN SEASON PROCESS

After the commencement of the Open Season, the date of this Notice, Cochin will be receiving and considering any feedback received from prospective shippers. Based on that information, Cochin may choose to amend or supplement one or more of the Open Season Documents. Accordingly, on or before June 15, 2009, Cochin will post on its website referenced above a final, executable form of the TSA and final versions of the proposed Rate Tariff for Crude Oil transportation and the proposed Rules Tariff for Crude Oil transportation. That posting of the final, executable version of the TSA will not constitute an offer by Cochin to provide transportation service. Rather, the posting of the final version of the TSA will enable prospective Premium Shippers to download, complete, execute and return originals of the TSA to Cochin, qualifying them as eligible to receive transportation service that is protected from prorationing, at the Premium Rate, if Cochin decides to proceed with the Bakken Crude Project, and provided that Cochin executes the TSAs as described below.

Prospective Shippers who desire to commit to long-term service at the Premium Rate must execute and submit two completed originals of the TSA to Cochin no later than 12:00 p.m. (Noon) Central Daylight Time on July 17, 2009. Any executed TSAs received after that deadline will be considered only at the election of Cochin. Cochin, at its option, reserves the right to extend the deadline for submission of executed TSAs.

Any TSA that has been altered or amended in any way by a potential Premium Shipper, other than by the insertion of the Premium Shipper's name, address, contact information and committed volume, will not be executed by Cochin, and in the event the Bakken Crude Project proceeds as described in this Notice and in the Open Season documents, the potential Premium Shipper who submitted an altered or amended the TSA will not be eligible for service as a Premium Shipper. If Cochin determines, at its sole option, not to proceed with the Bakken Crude Project, then Cochin will so notify potential Premium Shippers by way of a notice posted to the Kinder Morgan website, and neither the potential Premium Shippers nor Cochin will have any further commitments to each other or otherwise in regards to the Bakken Crude Project.

If aggregate volumes committed in the TSAs exceed the proposed capacity that is being made available to the Premium Shippers, i.e., 24,000 bpd, then the capacity will be allocated on a pro-rata basis among those Premium Shippers who returned executed TSAs within the specified time and who meet Cochin's creditworthiness requirements. In the event that the allocated capacity to a Premium Shipper is below the minimum batch size, i.e., 1,000 bpd, then that Premium Shipper's TSA will be rejected and Cochin will re-allocate that volume to the remaining Premium Shippers submitting executed TSAs on a pro-rata basis.

Once 24,000 bpd have been allocated to the prospective Premium Shippers, those Premium Shippers will be given the opportunity to confirm their continuing interest to enter into a TSA with a reduced volume commitment. Any capacity that is turned back will be re-allocated to the remaining Premium Shippers on a pro-rata basis, and those Premium Shippers will be given an opportunity to confirm their continuing interest to enter into a TSA at the new volume commitment level.

REGULATORY SUPPORT

By executing a TSA, a Premium Shipper will indicate its support for the Bakken Crude Project and will be deemed to have agreed to take such actions as may be reasonably requested to assist in obtaining the necessary regulatory authorizations, including FERC approval of the proposed Rates Tariff and the proposed Rules Tariff. In addition, the Premium Shipper will agree to take no action that could delay consideration and approval of Cochin's applications to the FERC or other authorities in respect of Cochin Pipeline or that could be interpreted as evidence of lack of support for the Bakken Crude Project as outlined in these Open Season documents.

EXECUTION OF TSA BY COCHIN

If, after the close of the Open Season on July 17, 2009, Cochin decides, at its option to proceed with the Bakken Crude Project, then Cochin will accept each TSA by executing both originals and returning one original to the Premium Shipper. If a TSA has not been executed by Cochin and returned to Premium Shippers by Cochin by September 1, 2009, that TSA is a nullity, with no further obligations relating to the Bakken Crude Project on the part of the Premium Shipper or Cochin. A Premium Shipper who has submitted a signed TSA may not withdraw or cancel its TSA prior to July 17, 2009 or after the TSA has been executed by Cochin. The TSA, once executed and delivered by both parties, shall constitute a binding agreement, subject to its terms and conditions.

COMPLETION OF PROJECT

After the completion of the Open Season, if Cochin determines, at its sole option, to proceed with the Bakken Crude Project, then, subject to satisfactory receipt and acceptance of the necessary authorizations, approvals and permits (including regulatory approval of the proposed Rates Tariff and the proposed Rules Tariff), and satisfaction of all other contractual obligations or requirements, Cochin will commence construction and take the necessary steps to complete the Bakken Crude Project, with a target in-service date of February 1, 2011.

LIMITATIONS AND RESERVATIONS

These Open Season procedures, this Notice and the other Open Season documents are informal marketing documents and they establish no contractual relationship between or among Cochin or any of its affiliates and any party who receives them. Cochin is not committing to move forward with the Bakken Crude Project unless and until Cochin has executed TSAs with prospective Premium Shippers, and then, subject to the conditions of the TSAs. Cochin reserves the right to terminate this process, in its sole discretion, at any time up until all of the TSAs returned to Cochin by prospective Premium Shippers have been fully executed by both the prospective Premium Shipper and Cochin. Prospective Premium Shippers should take careful note of all the conditions precedent in the TSA. These Open Season procedures are intended to be used solely for the Bakken Crude Project discussed herein and are not intended to be in lieu of the requirements of the FERC or any applicable federal and state laws and regulations.

SUBMISSION OF EXECUTED TSAs AND INFORMATION REQUESTS

Executed TSAs must be submitted by mail, fax, courier or hand delivery to:

Dan Rial
Director of Business Development
Kinder Morgan Product Pipelines, Mid-Continent Region
500 Dallas Street, Suite 1000
Houston, Texas 77002
Telephone (713) 369-9380
Facsimile (714) 560-6597
Mobile (714) 448-1968
e-mail: riald@kindermorgan.com

Prospective Premium Shippers are advised to review the Open Season documents carefully, and direct any questions concerning the Open Season, or any requests for information, to Mr. Dan Rial using the contact information shown above.

Attachment 1	Project Map
Attachment 2	Summary of Proposed Transportation Terms
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