

GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

| Permit No. <br> $97-0318$ | *Non-Explosive Operations |
| :--- | :--- |
| Shot Hole Operations <br> N/A | Vibroseis |

## SECTION 1

Geophysical Contractor
Paragon Geophysical Services, Inc.

| Project Name and Number DSA 2-D Stutsman Phase I | County(s) <br> Stutsman |
| :---: | :---: |
| Township(s) 138-139 Nort ${ }_{+}$ | Range(s) <br> 69 West |
| Drilling and Plugging Contractors  <br> N/A  <br> Date Commenced Date Completed <br> March 13, 2023 March 14, 2023 |  |
|  |  |

## SECTION 2



## SECTION 3

| Flowing Holes and/or Blowouts <br> S.P.\#'s <br> N/A |
| :--- |
| Procedure for Plugging Flowing Holes and/or Blowouts |
| N/A |
| Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each |
| individual shot hole, SP \#, line \#, and legal location. |

[^0]
## AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF $\qquad$ )

COUNTY OF )

Before me, $\qquad$ Rich $\qquad$ , a Notary Public in and for the said

County and State, this day personally appeared
Aaron Bateman who being first duly sworn, deposes and says that (s)he is employed by

Paragon Geophysical Services, Inc. , that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true.

## Ra Buteman

Geophysical Contractor Representative

Subscribed in my presence and sworn before me this $\qquad$ 20 h day of $\qquad$ March , 2023
$\qquad$


Notary Public

## Savid 1 Wich

March 10, 2023

## Aaron Bateman

President
Paragon Geophysical Services, Inc.
3500 N. Rock Rd., Bldg. 800, Ste B
Wichita, KS 67226

## RE: DSA 2-D STUTSMAN PHASE I GEOPHYSICAL EXPLORATION PERMIT \#97-0318 STUTSMAN COUNTY NON-EXPLOSIVE METHODS

Dear Mr. Bateman:
Be advised that your Geophysical Exploration permit is conditionally approved; effective for one year from March 10, 2023.

## PERMIT STIPULATIONS:

- Pursuant to NDAC 43-02-12-05 (DISTANCE RESTRICTION) Nonexplosive exploration methods may not be conducted less than 300 feet from water wells, buildings, underground cisterns, pipelines, and flowing springs.
- In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".

Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
a. Completion Report,
4. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
a. Completion Report,
b. Completion Affidavit,
c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
d. Must provide a GIS layer using NAD83 in an Esri shape file format and an Image file (.img) on a Flash Drive or email: ttorstenson@) nd.gov with all source and receiver points,
5. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
6. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
7. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,


Permit Manager/Geophysical Supervisor


GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1
INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51459 (03-2011)
ND Oil \& Gas
Division

| 1) a. Company <br> Paragon Geophys | Services Inc. | Address3500 N. Rock Road. Bldg. 800 Ste B Wichita, KS 67226 |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Contact <br> Aaron Bateman |  | $\begin{array}{\|l\|} \hline \text { Telephone } \\ \mathbf{3 1 6 . 6 3 6 . 5 5 5 2} \\ \hline \end{array}$ |  | Fax |  |
| Surety Company <br> Arch Insurance |  | Bond Amount $\quad \$ 50,000.00$ |  | Bond NumberSU1135989 |  |
| 2) a. Subcontractor(s) N/A |  | Address |  | Telephone |  |
| b. Subcontractor(s) |  | Address |  | Telephone |  |
| 3) Party Manager Chad Hall |  | Address (local) |  | $\begin{array}{\|l\|} \hline \text { Telephone (local) } \\ \mathbf{2 5 1 . 2 2 7 . 5 1 6 3} \end{array}$ |  |
| 4) Project Name or Line Numbers DSA 2D Stutsman Phase I |  |  |  |  |  |
| 5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Non-Explosive (vibroseis) |  |  |  |  |  |
| 6) Distance Restrictions (Must check all that apply)300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs. |  |  |  |  |  |
| $\begin{aligned} & \text { 7) Size of Hole } \\ & \text { 3-D } \end{aligned}$ | $\begin{gathered} \text { Amt of Charge } \\ \mathrm{n} / \mathrm{a} \end{gathered}$ | Depth nal | Source points per sq. mi. | No. of sq. mi. |  |
| $\begin{aligned} & \text { Size of Hole } \\ & \text { 2-D } \end{aligned}$ | $\begin{gathered} \text { Amt of Charge } \\ \text { n/a } \\ \hline \end{gathered}$ | $\begin{gathered} \text { Depth } \\ \text { n/a } \end{gathered}$ | Source points per In. mi. 64 | $\begin{aligned} & \hline \text { No. of In. mi. } \\ & 9.855 \\ & \hline \end{aligned}$ |  |
| 8) Approximate Start Date March 08.2023 |  | Approximate Completion Date March 31, 2023 |  |  |  |

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS
9) Location of Proposed Project - County

St 部位man County (See Attahced "Exhibit A" For Township - Range - Sections) *

Section(s),
Township(s)
\& Range(s)

| Section | T. | R. |
| :--- | :--- | :--- |
| Section | T. | R. |
| Section | T. | R. |
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| Section | T. | R. |
| Section | T. | R. |




# 相 Exhibit "A" <br> Geophysical Exploration Permit Form GE 1 <br> DSA 2D Stutsman Phase 1 <br> Stutsman County <br> Paragon Geophysical Services, Inc. 

Township 139 N Range 69 West: Sections 15.16.21.22.27.28.33.34
Township 138 N Range 69 West: Sections 2.3.4.5.6.7.8.9.10.11

Be Legendary.'"


March 10, 2023

The Honorable Jessica Alonge
511 2nd Ave. SE,
Ste 102
Jamestown, ND 58401-4298

## RE: Geophysical Exploration Permit \# 97-0318

## Dear Ms. Alonge,:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that the Paragon Geophysical Services, Inc. was issued the above captioned permit on March 10, 2023 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions, please contact our office.
Sincerely,
Todd L. Holweger
Permit Manager/Geophysical Supervisor


DSA 2D Stutsman Surface Map

February 27, 2023

State Plane
North Dakota South
NAD 27 NAD 27
Scale 1:36,000

Area Of Interest
Phase 1: 9.855 Linear Miles Phase 2: 2.624 Linear Miles Stutsman County Stutsman County
North Dakota

## AFFIDAVIT OF NOTICE

BEFORE ME, the undersigned authority, personally appeared Bruce A. Fulker of Cougar Land Services, LLC., whose office address is located at 19901 SW Freeway, Suite 102, Sugar Land, TX. 77479 who being duly sworn, upon oath stated and affirmed that as an authorized agent for Paragon Geophysical Services, Inc. all operators of the land and each landowner within one-half mile of the land on which the geophysical exploration activities are to be conducted on the DSA 2D Stutsman Phase I Project in the extended area have been provided with a copy of Section 38.08.1 (Exploration Permit) and NDCC Chapter 38.11.1, (Oil and Gas Production Damage Compensation), per the requirement of the Geophysical Exploration Permit.

Executed this $\mathbf{2 7}^{\text {TH }}$ day of February 2023.


Bruce A. Fulker

STATE OF ARKANSAS
)
) ss
COUNTY OF WASHINGTON)

The foregoing instrument was acknowledged signed and subscribed before me this 27th day of February 2023, by Bruce A. Fulker, who represented that he was duly authorized to execute the foregoing instrument for the uses and purposes set forth therein.

WITNESS my hand and official seal.

Doug Garrett
Notary Public
Hot Spring County, Arkansas Commission \#12708656
Expires September 18, 2029


Notary Public
State of Arkansas
My commission expires: SEPT 18,2029

## AFFIDAVIT OF ROAD USE APPROVAL

BEFORE ME, the undersigned authority, personally appeared Bruce A. Fulker of Cougar Land Services, LLC., whose office address is located at 19901 SW Freeway, Suite 102, Sugar Land, TX. 77479 who being duly sworn, upon oath stated and affirmed that as an authorized agent for Paragon Geophysical Services, Inc. that Paragon Geophysical Services, Inc. has written approval to conduct seismic operations on St. Paul Township roads related to the DSA Stutsman Phase 1 Project. Paragon has verbal approval from Newberry Township supervisors for use of roads related to DSA 2D Stutsman Phase 1.

Executed this $9^{\text {TH }}$ day of March 2023.


Bruce A. Fulker

STATE OF ARKANSAS )
COUNTY OF WASHINGTON)

The foregoing instrument was acknowledged signed and subscribed before me this 9th day of March 2023, by Bruce A. Fulker, who represented that he was duly authorized to execute the foregoing instrument for the uses and purposes set forth therein.

WITNESS my hand and official seal.

Michelle Garrett Notary Public
Hot Spring County, Arkansas Commission No. 12709460 COMM. EXP. 12/26/2029


Paragon Geophysical to conduct a 2-dimensional geophysical survey in Stutsmeonfy North Dakota between March 7th and March 31, 2023.

The plan is to conduct operations within road right of ways.
Survey personnel will be working along the roadway to complete the following tasks:

- Locate infrastructure such as underground pipelines and water wells.
- Mark source and receiver points with a paint mark and a stake or a flag
- Deploy and retrieval of equipment, including sensors, battery packs, and Wi-Fi transmitters.
- Acquire of a 3-D geophysical survey using buggy mounted vibroseis units.

Approved on 3/2/2023@ special Towrstinp
meting @o Media City Hall co 5:00 pm.


Paragon Geophysical Serve, Inc.


Field Permit Agent

$$
3 / 6 / 2023
$$



## AHV-IV ${ }^{\text {™ }}$ (PLS-362)

## FEATURES

- Up to $61,800 \mathrm{lbs}$ of peak force and frequency limit of 1 Hz to $250 \mathrm{~Hz}^{*}$
- Fully integrated with INOVA's Vib Proru source controller for greater control, timing, and QC
- Durable, rectangular baseplate reinforced to support long term field use in comparison with I-Beam structured baseplates
- INOVA's Patented Pre-Loaded Stilt Structure prolongs the life of parts
- Certified Roll-0ver Protection
- Articulated, Oscillated Steering
- High Capacity Hydraulic Cooling


## TECHNICAL SPECIFICATIONS - PLS-362 ACTUATOR

Shaker Model:
Peak Force:
Piston Area:
Mass Weight:
Driven Weight:
Useable Stroke:
Frequency Limit:
Mass Accumulators (2):
Lift Stroke:
Balance Method:
Isolation Method:
Hydraulic System:
Hydraulic System Pumps:

Servo Valve:

P-Wave Vibrator; PLS-362
$275 \mathrm{kN}(61,800 \mathrm{lb})$
132.9 sq cm (20.6 sq in)
$3,683 \mathrm{~kg}(8,120 \mathrm{lb})$
$1,823 \mathrm{~kg}(4,020 \mathrm{lb})$
9.83 cm (3.87 in)

1 Hz to $250 \mathrm{~Hz}^{*}$
1L ( 0.26 gal .); in-tine
97 cm (38 in)
Airbags
Airbags
Closed-loop
$2 \times 119 \mathrm{cc}\left(7.25 \mathrm{in}^{3}\right)$;
Denison P-7
Atlas 240H
(with DR modification)


| Pilot Valve: | MOOG |
| :--- | :--- |
| Filtration: | 3-micron absolute servo filter; |
|  | 3.5 -micron absolute, high and |
| low pressure, triple element |  |
|  | $2 \times 19 \mathrm{~L}$ (5 gal); bladder-type |
| Accumulators: | Steel core; multi-wing fan; |
| Heat Exchanger: | hydraulically-driven |
|  | $170 \mathrm{~L}(45$ gal) |
| Reservoir: | Reinforced rectangular |
| Baseplate Type: | $2.5 \mathrm{~m}^{2}\left(3,864 \mathrm{in}^{2}\right)$ |
| Baseplate Area: | $46 \mathrm{~cm}(18 \mathrm{in})$ - Tires |
| Baseplate Clearance: | $63.5 \mathrm{~cm}(25 \mathrm{in})$-Tracks |
|  | $13,608 \mathrm{~kg}(30,000 \mathrm{lb})$ |
| Winch Capacity: |  |
|  |  |

## AHV-IV ${ }^{\text {™ }}$ (PLS-362)

## TECHNICAL SPECIFICATIONS - CHASSIS

Engine:

Optional Engine:
Air Cleaner:
Cooling:

Air Compressor:
System Warning Device:

Fuel Capacity:
Drive Pumps:

Drive Motors:

Axles:

Gearboxes:
Cab:

Electrical:

Detroit Diesel-Series 60, 14 L
(425 BHP @ 1,900 RPM)
500 BHP @ 1,900 RPM
Dry-type, 3-stage with pre-cleaner Water-cooled radiator to $+50^{\circ} \mathrm{C}$
$\left(+122^{\circ} \mathrm{F}\right)$ for hot climate and $-50^{\circ} \mathrm{C}$ $\left(-58{ }^{\circ} \mathrm{F}\right.$ ) for cold climate 13 CFM

Engine shutdown system for low oil pressure, high engine water temperature, and low coolant level 757.08 L ( 200 gal )
$100 \mathrm{cc}\left(6.1 \mathrm{in}^{3}\right)$ with electric displacement control 250 cc ( 15.25 in $^{3}$ ) variable volume with electronic control for 6 forward and 2 reverse speeds
Frame: Solid-steel frame for maximum strength and reliability; 35 articulated; hydraulic power steering; 16.5 oscillation center joint
Inboard planetary axle with enclosed wet disc brakes and differential lock
Single speed
Fabricated-steel construction; high visibility with adjustable driver and passenger seat; two, 3-point shoulder belts; air-conditioning; heater;
defroster: wiper; dome light; and side mounted mirrors
+24 V start; +12 V run with 110-amp
alternator and two, heavy-duty, +12 V ,
8D batteries; battery-disconnect switch

## PHYSICAL SPECIFICATIONS

| Buggy Length: | 10.01 m (400 in) |
| :---: | :---: |
| Buggy Width: | 3.4 m (134 in) for $66 \times 44 \mathrm{in}$ tires |
|  | 2.44 m (96 in) for $23.5 \times 25$ tires |
|  | 3.0 m (118 in) for tracks |
| Height (maximum): | 3.50 mm (138 in) for tires |
|  | $3.68 \mathrm{~m}(145 \mathrm{in})$ for track |
| Wheelbase: | 4.77 m (188 in) |
| Turning radius - inside: | 6.93 m (273 in) |
| Speed: | $26 \mathrm{~km} / \mathrm{hr}(16 \mathrm{mph})$ tires |
|  | $20.9 \mathrm{~km} / \mathrm{hr}(13 \mathrm{mph})$ tracks |
| Gradeability: | Tires: 60\%; (31 degrees) |
|  | Tracks: 51\%; (27 degrees) |
| Gross Vehicle Weight | Minimum 25,968 $\mathrm{kg}(57,250 \mathrm{lb})$ tires |
|  | Maximum** $29,937 \mathrm{~kg}(66,000 \mathrm{lb})$ |
|  | Maximum $38,600 \mathrm{~kg}(85,000 \mathrm{lb})$ tracks |
| Hold-down Weight: | Minimum $22,383 \mathrm{~kg}(50,350 \mathrm{lb})$ |
|  | Maximum** $29,030 \mathrm{~kg}(64,000 \mathrm{lb})$ |
| Front axle Weight: | Minimum $13,789 \mathrm{~kg}(30,400 \mathrm{lb})$ tires |
|  | Maximum** $15,853 \mathrm{~kg}(34,950 \mathrm{lb})$ |
|  | Maximum 18,600 kg ( $41,000 \mathrm{lb}$ ) tracks |
| Rear axle Weight: | Minimum 12,179 kg ( $26,850 \mathrm{lb}$ ) |
|  | Maximum** $14,084 \mathrm{~kg}(31,050 \mathrm{lb})$ |
|  | Maximum $20,000 \mathrm{~kg}(44,000 \mathrm{lb})$ tracks |

[^1]
# North Dakota Industrial Commission Department of Mineral Resources Oil \& Gas Division 

## FORM GE 1

FILING AUTHORIZATION
COMPANY NAME: Paragon Geophysical Services, Inc.
ADDRESS: 3500 N Rock Rd. Bldg, 800 Suite B
CITY: Wichita STATE: KS $\qquad$ ZIP: 67266

This form authorizes the person(s) listed below to submit a NDIC Geopiysical Exploration Permit - Form GE I for approval on behalf of the designated company as listed above.
A new authorization will be required if any changes are to be made to the authorized individuals on the form.

The data submitted from the authorized individuals listed below have been checked and conform to the standards and procedures set forth by the NDIC Department of Mineral Resources.

The authorized individual(s) will ensure that the company, as listed above, and party manager receive a copy of the approved Form GE 1

| Authorized Individuals |  | Phone Number |
| :--- | :--- | :--- |
| Bruce Fulker | $713-806-2024$ |  |
| E-Mail Address |  |  |



Printed Name: Aaron Bateman Title: President



[^0]:    *Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).

[^1]:    * Max peak force from 6.2 Hz
    ** Desired weight achieved with removable slide-on frame weight

