

St. Croix Seismic

P.O. Box 172
Wascott, WI 54890
715.376.4712 Office
715.376.4712 Fax



August 25, 2009

North Dakota Oil and Gas Conservation Commission
Attn: Todd Holweger
600 E Boulevard Ave, Dept 405
Bismarck, ND 58505-0840

Re: Williston Basin SSFS

Dear Mr. Holweger,

This letter is to confirm that the landowners were notified and provided a written copy of the NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation) on August 8, 2009. There were 26 landowners involved within the project area and approximately 150 landowners ½ mile outside the project area. This included a portion of the City of Stanley.

Should you have any questions or concerns, I can be reached at the telephone number below.

Regards,

A handwritten signature in cursive script that reads "Lesle Wright".

Lesle Wright
St. Croix Seismic
Permit Agent
PO Box 1048
Laurel, MT 59044
209-617-7640



SEISMIC COMPLETION REPORT
 INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51456 (03-2005)



Permit No. 97-0173	
Shot Hole Operations	*Non-Explosive Operations Vibroseis

SECTION 1

Geophysical Contractor Conquest Seismic Services, Inc.	
Project Name and Number Williston Basin SSFS	County(s) Mountrail
Township(s) 156, 157	Range(s) 89, 90, 91
Drilling and Plugging Contractors N/A	
Date Commenced August 20, 2009	Date Completed August 28, 2009

SECTION 2

First S.P. #	Last S.P. #											
Loaded Holes (Undetonated Shot Points)												
S.P.#s												
Charge Size												
Depth												
Reasons Holes Were Not Shot												

SECTION 3

Flowing Holes and/or Blowouts S.P.#s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.



AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF North Dakota)

COUNTY OF Mountrail)

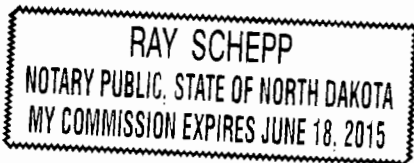
Before me, Ray Schepp, a Notary Public in and for the said
County and State, this day personally appeared James Nielsen

who being first duly sworn, deposes and says that (s)he is employed by St. Croix
Seismic, LLC., that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
the reverse side of this document are true.

James Nielsen
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 31st day of August, 2009.



Notary Public Ray Schepp

My Commission Expires 6/18/2015



GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (02-2008)

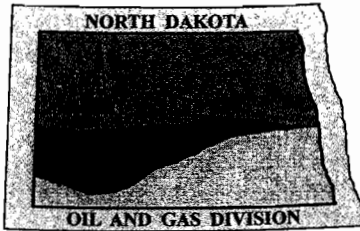


1) a. Company Conquest Seismic Services, inc	Address 6450 Fiddler's Green Cir Greenwood Village, CO 80111	
Contact Randy Luckiw	Telephone 303-287-5700	Fax 303-287-6688
Surety Company RLI Insurance Co	Bond Amount 50,000.00	Bond Number RLB0010406
2) a. Subcontractor(s) ECS	Address Sidney, MT	Telephone 406-482-6606
b. Subcontractor(s)	Address	Telephone
c. Subcontractor(s)	Address	Telephone
3) Party Manager Olivier Arbour	Address (local) same	Telephone (local)
4) Project Name or Line Numbers Williston Basin SSFS 2-D		
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Vibroseis		
6) Approximate Start Date August 15, 2009		Approximate Completion Date August 30, 2009

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS

7) Location of Proposed Project - County Mountrail County					
Section(s), Township(s) & Range(s)	Section 19 20 21 16 15 14 11 12 1	T. 156	R. 91		
	Section 6 5	T. 156	R. 90		
	Section 25 34 35 36	T. 157	R. 90		
	Section 19 20 30	T. 157	R. 89		
8) Size of Hole 3-D	Amt of Charge	Depth	Source points per sq. mi.	No. of sq. mi.	9) Must supply latitudes and longitudes of post-plot source and receiver points on an SD card.
Size of Hole 2-D	Amt of Charge	Depth	Source points per ln. mi. 52	No. of ln. mi. 12	
10) Anticipated special drilling and plugging procedures?					
11) Enclose a pre-plot map with proposed location of seismic program lines and powder mag.					
Signed <i>[Signature]</i>		Title Permit Agent		Date July 31, 2009	
(This space for State office use)			Conditions of Approval if any		
Permit No. 92-0173		Approval Date 8/14/09		<i>see Attached letter</i>	
Approved by <i>[Signature]</i>					
Title Mineral Resources Permit Manager					
County Approval Sent Mountrail County					

*See Instructions On Reverse Side



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

August 14, 2009

The Honorable Joan Hollekim
Mountrail County Auditor
P.O. Box 69
Stanley, ND 58784

RE: Geophysical Exploration
 Permit #97-0173

Dear Ms. Hollekim:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Conquest Seismic Services, Inc. was issued the above captioned permit on August 14, 2009 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
DMR Permit manager



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

August 14, 2009

Mr. Randy Luckiw
Conquest Seismic Services, Inc.
6450 Fiddler's Green Cir
Greenwood Villiage, CO 80111

RE: Williston Basin SSFS 2-D
Geophysical Exploration Permit #97-0173
Mountrail County

Dear Mr. Luckiw:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from August 14, 2009. Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
Mineral Resources Permit Manager