

#970146

St. Croix Seismic

P.O. Box 172
Wascott, WI 54890
715.376.4712 Office
715.376.4712 Fax



January 12, 2009

North Dakota Oil and Gas Conservation Commission

Attn: Richard A. Suggs
600 E Boulevard Ave, Dept 405
Bismarck, ND 58505-0840

Re: Rival 3D

Dear Mr. Suggs,

This letter is to confirm that the landowners were notified and provided a written copy of the NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation) on 11-24-07. There were 109 landowners involved within the project area and 1/2 mile outside the project area.

Should you have any questions or concerns, I can be reached at the telephone number below.

Regards,

A handwritten signature in cursive script that reads "Leslie Wright".

Leslie Wright
St. Croix Seismic
Permit Agent
PO Box 1048
Laurel, MT 59044
209-617-7840

Oil and Gas Division 970146



Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

12/4/2008

PAUL CRILLY
CONQUEST SEISMIC SERVICES, INC.
2200-39 AVE NE
CALGARY, AB CANADA T2E6P7

RE: See Attached List of Projects

Dear Paul:

According to our records, our office has not received a letter confirming that all surface owners have been given a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). Please submit the letter at your earliest convenience.

If you have any questions, feel free to contact our office.

Sincerely,

Richard A. Suggs
Engineering Technician

List of Projects Missing a Letter Confirming Surface Owners Notification for
CONQUEST SEISMIC SERVICES, INC.

URLACHER 3-D
HETTINGER COUNTY
PERMIT NO. 970163 COMPLETION DATE: 8/28/2008

NE NESSON 2-D
MOUNTRAIL COUNTY / BURKE COUNTY
PERMIT NO. 970154 COMPLETION DATE: 3/23/2008

RIVAL 3-D
BURKE COUNTY
PERMIT NO. 970146 COMPLETION DATE: 2/22/2008

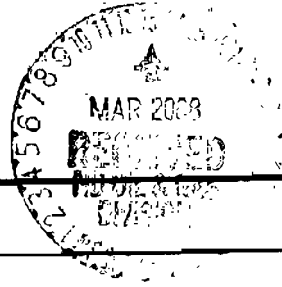
NORTH RAY 3-D
WILLIAMS COUNTY
PERMIT NO. 970139 COMPLETION DATE: 12/3/2007

SOUTH YELLOWSTONE 3-D
MCKENZIE COUNTY
PERMIT NO. 970136 COMPLETION DATE: 10/5/2007

STATE LINE 3-D
MCKENZIE COUNTY
PERMIT NO. 970135 COMPLETION DATE: 9/23/2007



SEISMIC COMPLETION REPORT
 INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51456 (03-2005)



Permit No. <i>970146</i>	
Shot Hole Operations	*Non-Explosive Operations <i>VIBROSEIS</i>

SECTION 1

Geophysical Contractor <i>CONQUEST SEISMIC SERVICES</i>	
Project Name and Number <i>RIVAL 3D</i>	County(s) <i>BURKE COUNTY</i>
Township(s) <i>162-163</i>	Range(s) <i>91-92</i>
Drilling and Plugging Contractors	
Date Commenced <i>FEB. 15, 2008</i>	Date Completed <i>FEB. 22, 2008</i>

SECTION 2

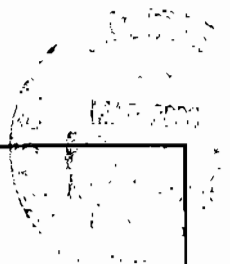
First S.P. #	Last S.P. #										
Loaded Holes (Undetonated Shot Points)											
S.P.#s											
Charge Size											
Depth											
Reasons Holes Were Not Shot											

SECTION 3

Flowing Holes and/or Blowouts S.P.#s
Procedure for Plugging Flowing Holes and/or Blowouts
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit

970146



AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF North Dakota)

COUNTY OF Williams)

Before me, Hazel V. Iverson, a Notary Public in and for the said

County and State, this day personally appeared Monte Benedict

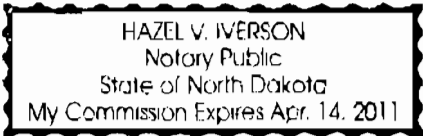
who being first duly sworn, deposes and says that (s)he is employed by St. Croix

_____ , that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true.

Monte Benedict
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 5th day of March, 2008.



Notary Public Hazel V. Iverson

My Commission Expires 4/14/2011



GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (10-2007)



1) a. Company Conquest Seismic Services		Address 2200 39th Ave NE Calgary, AB Canada T2E6P7	
Contact Randy Luckiw		Telephone (303) 501-0039	Fax (403) 291-5229
Surety Company RLI Insurance Company		Bond Amount \$50,000	Bond Number RLB0010406
2) a. Subcontractor(s) ECS		Address 330 10th Ave Sidney, MT 59270	Telephone (406) 482-6606
b. Subcontractor(s)		Address	Telephone
c. Subcontractor(s)		Address	Telephone
3) Party Manager Olivier Arbour		Address (local) 2200 Heinz Way Unit A Henderson, Co	Telephone (local) (406) 529-6729
4) Project Name or Line Numbers Rival 3D			
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Vibroseis / 3D			
6) Approximate Start Date January 15, 2008		Approximate Completion Date January 31, 2008	

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS

7) Location of Proposed Project - County Burke County					
Section(s), Township(s) & Range(s)		Section 6	T. 162	R. 91	8) Must supply latitude/longitudes of source and receiver points on an SD card.
		Section 1, 2	T. 162	R. 92	
		Section 30, 31	T. 163	R. 91	
		Section 25, 26, 35, 36	T. 163	R. 92	
8) Size of Hole 3-D N/A	Amt of Charge	Depth	Shots per sq. mi. 208	No. of sq. mi. 6.29	
Size of Hole 2-D	Amt of Charge	Depth	Shots per in. mi.	No. of in. mi.	

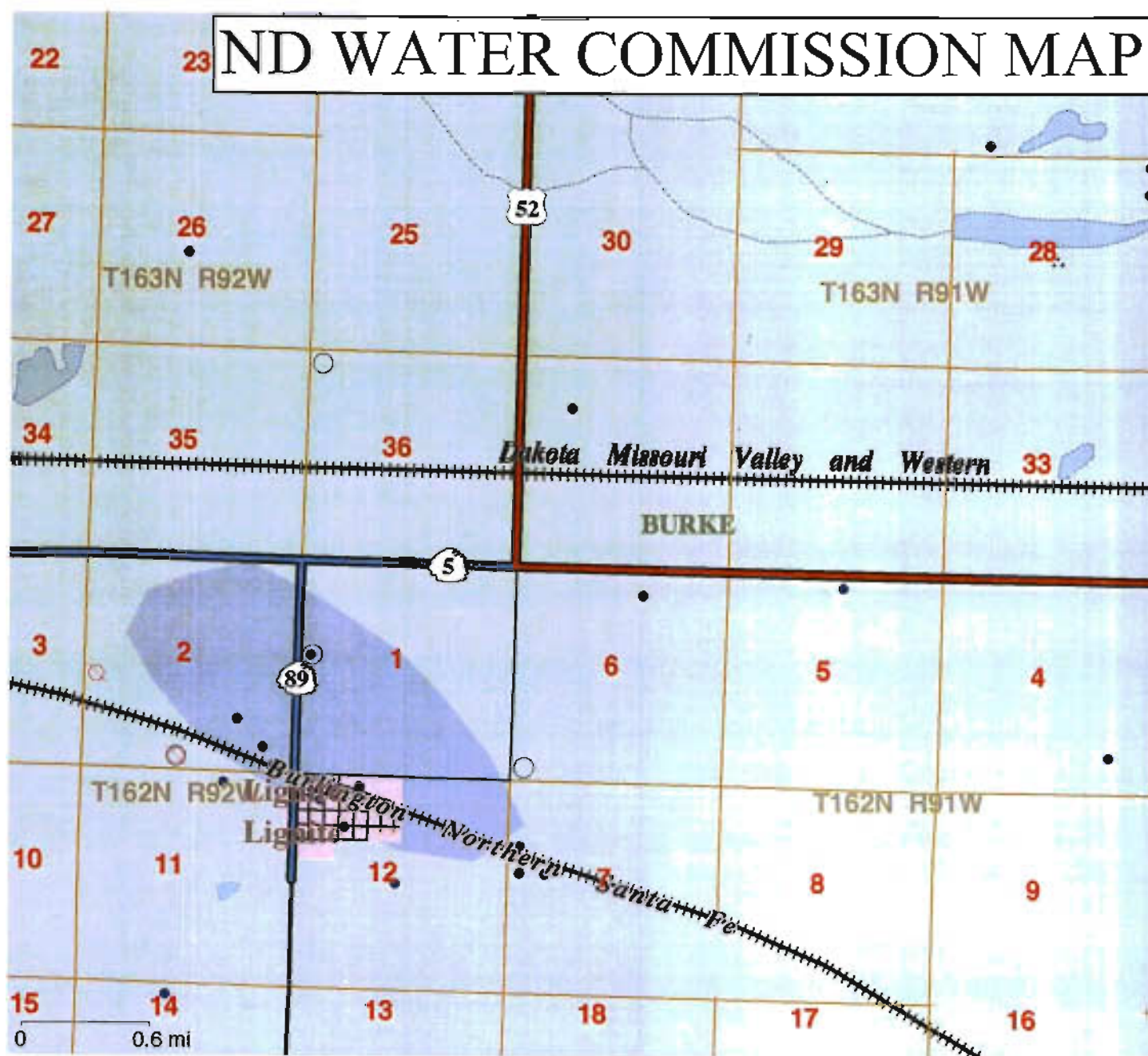
10) Anticipated special drilling and plugging procedures?
N/A

11) Enclose a pre-plot map with proposed location of seismic program lines and powder mag.
Map attached

Signed <i>[Signature]</i>		Title Permit Agent	Date November 11, 2007
(This space for State office use)			Conditions of Approval If any <i>See Attached Letter</i>
Permit No. 970146	Approval Date 11/16/2007		
Approved by <i>[Signature]</i>			
Title Mineral Resources Permit Manager			
County Approval Sent Burke County			

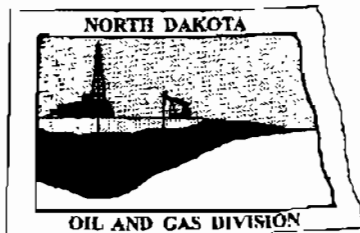
*See Instructions On Reverse Side

ND WATER COMMISSION MAP



- 50-500 gpm Yield
- Over 500 gpm Yield
- Precipitation Observers
- Driller Logs
- Domestic Well
- Domestic Well - Plugged
- Industrial Well
- Industrial Well - Plugged
- Irrigation Well
- Irrigation Well - Plugged
- Multi-Well Sample
- Municipal Well
- Municipal Well - Plugged
- Observation Well
- Observation Well - Destroyed
- Observation Well - Plugged
- Observation Well - Recorder
- Production Well
- Production Well - Plugged
- Rural Water Well
- Stock Well
- Stock Well - Plugged
- Surface Water Monitoring Site
- Test Hole
- Test Well
- ? Unknown
- Dams
- Drains
- Dikes
- Diversion Structures
- Dugouts
- Dams

Map created using the NDSWT computer program. Copyright © 2004 by ND Water Commission



Oil and Gas Division

Lynn D. Helms - Director Bruce L. Uicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

November 16, 2007

Mr. Randy Luckiw
Conquest Seismic Services
2200 39th Ave NE
Calgary, AB Canada T2E6P7

RE: Rival 3-D
Geophysical Exploration Permit #97-0146
Burke County

Dear Mr. Luckiw:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for one year from November 16, 2007. Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

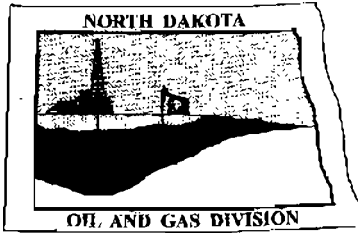
5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dnr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweg
Mineral Resources Permit Manager



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.oilgas.nd.gov

November 16, 2007

The Honorable Teri Baumann
Burke County Auditor
P.O. Box 310
Bowbells, ND 58721-0310

RE: Geophysical Exploration
 Permit #97-0146

Dear Ms. Baumann:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Conquest Seismic Services was issued the above captioned permit on November 16, 2007 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dnr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
DMR Permit manager