

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

12/4/2008

BRIAN KOROL TESLA EXPLORATION LTD USA P.O. BOX 1610, #109 W. 2ND ST. HAVRE, MT 59501

RE: See Attached List of Projects

Dear Brian:

According to our records, our office has not received a letter confirming that all surface owners have been given a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). Please submit the letter at your earliest convenience.

If you have any questions, feel free to contact our office.

Sincerely,

Richard A. Suggs

Engineering Technician

List of Projects Missing a Letter Confirming Surface Owners Notification for TESLA EXPLORATION LTD USA

COLORADO CREEK 2-D

BURKE COUNTY

PERMIT NO. 970158 COMPLETION DATE: 8/7/2008

WALLY 2-DV

BOWMAN COUNTY

PERMIT NO. 970145 COMPLETION DATE: 9/1/2008

NEWPORTE 3-D

RENVILLE COUNTY

PERMIT NO. 970142 COMPLETION DATE: 12/8/2007

CROFF 3-D

MCKENZIE COUNTY

PERMIT NO. 970128 COMPLETION DATE: 8/29/2007

SIOUX 2005 3-D

MCKENZIE COUNTY

PERMIT NO. 970110 COMPLETION DATE: 2/3/2006

SOUTH TOBACCO 3-D MCKENZIE COUNTY

PERMIT NO. 970108 COMPLETION DATE: 11/30/2006



SEISMIC COMPLETION REPORT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2005)



Attn Todd Holweger

Permit No.										*			
970142						-				1.0	<u>) </u>		
Shot Hole Operations						*Non-Explosive Operations							
						NON							
SECTION 1													
Geophysical Cont	ractor												
TESLA EXPL	DRATION	USA, LTI) .										
Project Name and		,				County(s)	_						
NEW PORTE 3-D 07-6-U257ND						RENVILLE							
Township(s)						Range(s)							
153, 154, 155,	156					94, 95, 96, 97							
Drilling and Plugg	ing Contract	iors											
NA													
Date Commenced	ı					Date Comp	leted						
November 21	, 2007					Decembe	er 8, 2007						
SECTION 2													
First S.P.#	First S P. #					Last S.P. #							
Eoaded Holes (Un	detonated S	Shot Points)											
S.P.#s													
Charge Size													
Depth						_					 		
Reasons Holes W	ere not div												
SECTION 3												_	
Flowing Holes and	l/ar Blowout	s					_						
S.P.#'s													
Procedure for Plug	raina Flowin	Holes and/	Ar Blownute						_				
7 100002-10	19	g Holes and	JI DIOWOGIC										
			_										
lnclude a 7.5 minu Índividual shot hole	te USGS top	pographic qua	adrengle ma	ip or a comp	uter generat	ed post-plot f	acsimile of the	he approxima	ate scale dis	playing er	ich		



AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR) **COUNTY OF** , a Notary Public in and for the said County and State, this day personally appeared CAROLYN PHILLIPS who being first duly sworn, deposes and says that (s)he is employed by TESLA EXPLORATION USA, LTD , that (s)he has read North Dakota Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true. Geophysical Contractor Representative Subscribed in my presence and swom before me this NICOLE BURAU Notary Public Mird Gun State of North Dakota My Commission Expires March 9, 2012 Notary Public Yurch 9,2012 My Commission Expires



GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SEN 51459 (08-2007)

EE 77 18 20 18 18	OCT 1007	CARLLING.
Viz.	Z12.02.61.91.11	

1) a Company			Address						EXIS 05 81 91		
Tesla Explora	tion Ltd.		315 19th Stre	eet SE					00,00		
Contact			Telephone				Fax				
Brian Korol		(403) 216-186	60			(403) 216-0989					
Surety Company		Bond Amount				Bond Numb	er				
Liberty Mutua	l Insurance C	\$50,000 25, 000				9650021	37				
2) a Subcontractor			Address	<u> </u>		. ,	Telephone		<u></u>		
Pathfinder Na		\$50,000 25, 000 Address 15455 U. Hardy Rd. Horston			281 591-1950						
b Subcontractor			Address	<u> </u>		TX	Telephone				
						- •					
c. Subcontractor	(e)	Address				Telephone					
3) Party Manager			Address (local)	Address (local)				Telephone (local)			
Lerry Smith			TBD								
4) Project Name or	Line Numbers		<u> </u>								
NewPorte 3-D											
5) Exploration Meth	od (Shot Hole, No	n-Explosive,	2D, 3D, Other)								
3-D Vibroseis											
6) Approximate Sta						mate Completio					
October 20, 2	<u> </u>			1	Dece	mber 1, 200	<u> </u>				
THE COMM	ISSION MUST BI	E NOTIFIED	AT LEAST 24 HOL	URS IN AD	VANC	E OF COMME	NCEMENT	OF DRILL	PLUG OPERATIONS		
7) Location of Prop	osed Project - Cou	nty				_					
Renville			 -					R.			
Section(s),	Township(a) & Ra	nge(s)	Sec. 26,27,28, 29			T. 1	164n		87w		
			Sec 32,33,34,35			T. 164n		R.	87w		
			Sec. 2-5, 8-11			T. 163n		R.	87w		
			Sec. 14,15,16,17			163n		R.	87w		
8) Size of Hole 3-D NA	Amt of Charge NA	Depth NA	Shots per sq. mi.	No. of sq	mi.	9) Must supply latitude/longitu		gitudes of se	ides of source and receiver points on		
Size of Hole	Amt of Charge	Depth	Shots per In mi.	No of In.	mi.	an SD card.			i.		
10) Anticipated spe	cial drilling and ph	gging proced	ures?								
NA											
11) Enclose a pre-p	lot map with propo	ised location	of seismic program I	lines and po	wder r	neg.					
Signed (1 -	_	Title				Date				
Signed 4	M	Permit Agent			October 1, 2007						
	(This spa	ce for State						ons of Appro			
Pelimii No.	27014	2_	Approval Date/ 0//2	2 / 200°	7		00	AHac	Lud-		
Approved by	Toll 6	This		7	_		iee Cote	7(1) L_	. •		
Tille	Mineral Reso	urces Perr	nit Manager]	W/O	_			
County Approval Se			watn			1					
	1 1000	· 12 C		ructions On I	Reven	se Side					

ND WATER COMM. MAP 50-500 gpm Yield Over 500 gpm Yield Precipitation Observers Driller Logs Domestic Well 188W Domestic Well - Plugged T164N R87W 31 T164N R86W 36 31 • Industrial Well 36 O Industrial Well - Plugged Imgation Well Imgation Well - Plugged Multi-Well Sample Municipal Well Municipal Well - Plugged Observation Well Observation Well - Destroyed Observation Well - Plugged Observation Well - Recorder .. Production Well 88W T163W R87W. Production Well - Plugged -RENVILLE T163N R86W BURKE Rural Water Well Stock Well Stock Well - Plugged Surface Water Monitoring Site () Test Hole .. IC Test Well ? Unknown 36 31 Dams 31 Drains Dikes Diversion Structures Dugouts 38W T162N R87W T162N R86W Dams Corporate limits Section Corners 0 1 mi Townships Management of STPOM Company of the first M County Boundaries 1 Lakes or Ponds River or Stream



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Bruce F. Hicks - Assistant Director

Department of Mineral Resources

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www.oilgas.nd.gov

October 12, 2007

Mr. Brian Korol Party Manager Tesla Exploration. 315 19th St. SE Calgary AB Canada T2E6J7

RE: Geophysical Exploration Permit # 97-0142

NewPorte 3-D

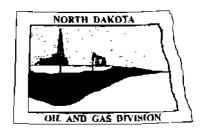
Renville County, North Dakota

Dear Mr. Korol:

Please be advised that we are in receipt of your Geophysical Exploration permit and have conditionally approved your permit effective for one year from October 12,

2007. Please review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 (fax) at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The post plot map must show all water wells, buildings, underground eisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
- 4. All source and receiver points should be made available, on an SD card, to the Oil and Gas Division upon filing of the seismic completion report within 30 days of the completion of the program.
- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your eonvenience, a copy of both Sections are enclosed.



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- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 7. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger

Mineral Resources Permit Manager



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Department of Mineral Resources

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North Dakota Industrial Commission

www.oilgas.nd.gov

October 12, 2007

The Honorable LeAnn Fisher Renville County Auditor P.O. Box 68 Mohall, ND 58761

> RE: Geophysical Exploration Permit # 97-0142

Dear Ms. Fisher:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Tosla Exploration Ltd. USA was issued the above captioned permit on October 12, 2007 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger

Mineral Resources Pennit Manager