

OIL AND GAS DIVISION

## Oil and Gas Division 570119

Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

#### **Department of Mineral Resources**

Lynn D. Helms - Director

#### North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

12/4/2008

JIM HUFF DAWSON GEOPHYSICAL 508 WEST WALL, STE. 800 MIDLAND, TX 797019976

RE: See Attached List of Projects

Dear Jim:

According to our records, our office has not received a letter confirming that all surface owners have been given a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). Please submit the letter at your earliest convenience.

If you have any questions, feel free to contact our office.

Sincerely,

Richard A. Suggs Engineering Technician

# List of Projects Missing a Letter Confirming Surface Owners Notification for DAWSON GEOPHYSICAL

WEST HALEY 3-D BOWMAN COUNTY

PERMIT NO. 970119 COMPLETION DATE: 12/4/2006

PARSHALL 3-D

MOUNTRAIL COUNTY

PERMIT NO. 970114 COMPLETION DATE: 11/24/2006



shot hole, SP #, line #, and legal location,

\*Non-Explosive Operations - Complete Section 1 and Affidavit.

SECTION 1  SECPHYSICAL CONTRACTOR: Dawson Graphysical Company  PROJECT NAME AND NUMBER: West Haley Pagest  TOWNSHIP(8): T/29N  PRANGE(8): R/02 W  PRANGE(8): R/02 W  PRANGE(8): R/02 W  DATE COMMENCED: //- D3 O(p  DATE COMPLETED: //- D4- O(p  SECTION 2  FIRST S.P. #:  LOADED HOLES (UNDETONATED SHOT POINTS)  S.P. #'a:  CHARGE SIZE::  DEPTH:  REASONS HOLES WERE NOT SHOT:  Will doles dwilled.  SECTION 3  DOWNER HOLES CONTRACTOR:		S: N//-	7		*N(	N-EXPLOSIVE	OPERATION	5: 1/i	bicutos	·s +11/	Y
RANGERS: DOWNSHIP(S): 1/29/V  ERMITTED BY: B.II Michaell  ATE COMMENCED: 1/- 23 ^ O.L.  ECTION 2  REST S.P. #:  LAST S.P. #:  LAGGES SIZE::  EPTH:  EASONS HOLES WERE NOT SHOT:  All deles divitled:  ECTION 3	CTION 1		_								
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LY COMMISSION EXPIRES MAY 10, 2010

My Commission Expires 5/10/10

# AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR) STATE OF NORTH DAKOTA COUNTY OF Downan , a Notary Public in and for the said County and State, this day personally appeared William Michael. being first duly sworn, deposes and says that (s)he is employed by 1) and soy , that (s)he has read North Dakota Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true. It is my understanding that North Dekota Century Code Section 38-08.1 in accordance with North Dekota Administrative Code Rule 43-02-12 covers the drilling of oil and gas wells and very little to do with, if any, Vibroseis seismic on the surface of the ground. I personally have no knowledge of well drilling activities or its affects on the subsurface Subscribed in my presence and sworn before me this O - day of **B DRAKE** NOTARY PUBLIC COUNTY OF STATE OF JOHNSON WYOMING

A CONTROL OF THE SECOND PROPERTY OF THE SECON



### GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SEN 51459 (03-2005)

1) a. Company				Address						ND GR			
Dawson Ge	8400 E. Prentice Ave. Suite 1500					03) 409-7788							
Contact	ntact Telephone							Fex CSI SI II					
Joe Broussard				303) 409-77			The state of the s						
Surety Company				and Amount				Bond Number					
U.S. Specialty Ins. Co.				25,000.00				B000	778				
2) a. Subcontractor(s)				Address				Telephone					
b. Subcontrac	tor(a)	Ad	Address			Telephone							
c Subcontractor(s)				Address				Telephos	ne				
3) Party Manager	-		Ad	ldress				Telephor	ne				
Zane Zirschky				Same as ab	ove			(432)	413-3199				
4) Project Name	or Line Numbers			<u> </u>									
West Haley	Project												
5) Exploration Me	thod (Shot Hole, N	un-Éxplos	sive, 2D, 3	3D)									
Vibroseis (n	on-explosive),	3D			_								
6) Approximate D	rilling Start Date					Approxim	ate Complebo	n Date					
November 7, 2005						Decer	nber 24, 20	06					
THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE						ADVANCE	OF COMME	NCEMEN	IT OF DRILL	PLUG O	PERATIONS		
7) Location of Pro	posed Project - Co	unty											
Bowman													
Section(s), Township(s) & Range(s)					8-9-13-14- T			129N			102W		
			Se	15-16-1	17-20	7.		129N R. 129N		102W			
			Se	21-22-23	-24-25								
			Se	26-27-28	-29-32	- <b>3</b> 3	T 12	<b>129N</b> R.			102W		
8) Size of Hole	Amt of Charge	Depth	Shots p	<b>I</b>				fying Marks Used on Non					
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Signed	anni.	. 2.	THE	ermit Age	nt			Date Octob	per 17, 2006	5			
1xxxxx	(This an	ace for 8	tata office						litions of Appro		•		
Permit No. 9	7-0119			proval Date	1200	(0	$\subset$			_			
Approved by	[ 84.6]	4) Ds	ege-		/	Jee all.			attache	• •			
Title N	lineral Resour	ces be	mit Ma	падег			(	em .					
County Approval	Sent ア <sub>の</sub> ルル	h a											



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November 6, 2006

The Honorable Sandi Tivis County Auditor 104 1<sup>st</sup> St. NW Bowman, ND 58623

> RE: Geophysical Exploration Permit # 97-0119

Dear Ms. Tivis:

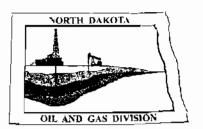
Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Dawson Geophysical Company was issued the above captioned permit on November 6, 2006 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger

Mineral Resources Permit Manager



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November 6, 2006

Mr. Joe Broussard 8400 E. Prentice Ave. Ste. 1500 Greenwood Village, CO 80111

RE: Geophysical Exploration Permits # 97-0119

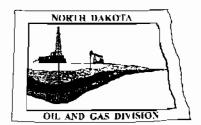
West Haley Project

Bowman County, North Dakota

#### Dear Mr. Broussard:

Please be advised that we are in receipt of your Geophysical Exploration permit and have conditionally approved your permit effective for one year from November 6, 2006. Please review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The post plot map must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
- 4. If available, a SEG P1 with all source and receiver points should be made available to the Oil and Gas Division upon filing of the seismic completion report within 30 days of the completion of the program.
- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of section 38-08.1-04.1 and chapter 38-11.1. The permitting agent shall file an affidavit with this office confirming compliance with such notification.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.



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Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger

Mineral Resources Permit Manager

Mr. Joe Broussard

8400 E. Prentice Ave. Ste. 1500 Greenwood Village, CO 80111