



SEISMIC COMPLETION REPORT
 INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 800 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51456 (03-2005)



Permit No. 970100

Shot Hole Operations: Shot Hole Operations Non-Explosive Operations

SECTION 1

Geophysical Contractor: Veritas DGC Land

Project Name and Number: Big Stick 3D Job # 58390 County(s): Billings

Township(s): See Attachment "A" Range(s):

Drilling and Plugging Contractors: Exploration Drilling Inc

Date Commenced: 3/15/2005 Date Completed: 7/21/2005

SECTION 2

First S.P. #: 5109 1072 Last S.P. #: 5349 1250

Loaded Holes (Undetonated Shot Points): See Attachment "B"

S.P.#s														
Charge Size														
Depth														

Reasons Holes Were Not Shot: See Attachment "B"

SECTION 3

Flowing Holes and/or Blowouts: S.P.#s See Attachment "B"

Procedure for Plugging Flowing Holes and/or Blowouts:
All Blowouts were filled to meet requirements.

Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit.

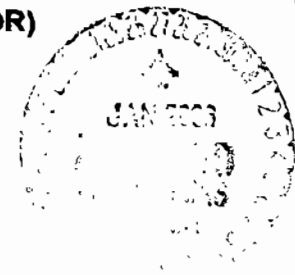
Attachment "B"

NO LOCATE	6	
52051117	NO LOCATE	DESTROYED
52051118	NO LOCATE	
52051119	NO LOCATE	DESTROYED
51891142	NO LOCATE	
52931164	NO LOCATE	DESTROYED
52211177	NO LOCATE	DESTROYED
DEAD CAP	3	
51491117	DEAD	
53091151	DEAD	
52851170	DEAD	

DROP	10
52051072	DRILL DROP
52131072	DRILL DROP
52131073	DRILL DROP
51251089	DRILL DROP
52611152	DRILL DROP
52611164	DRILL DROP
52611178	DRILL DROP
52851188	DRILL DROP
52851189	DRILL DROP
52851190	DRILL DROP

BLOWOUTS	7
51091076	BLOW
52691101	BLOW
52211132	BLOW
52371140	BLOW
53171169	BLOW
53171175	BLOW
52131182	BLOW

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)



STATE OF Texas)

COUNTY OF Victoria)

Before me, SEAN GARCIA, a Notary Public in and for the said

County and State, this day personally appeared Richard Anderson

who being first duly sworn, deposes and says that (s)he is employed by Veritas

DGC Land, that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
the reverse side of this document are true.

[Signature]
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 25 day of JANUARY, 2006.



Notary Public [Signature]

My Commission Expires NOVEMBER 29, 2008



GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 800 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (03-2005)

1) a. Company Veritas DGC Land		Address 10300 Town Park Houston, Tx 77072	
Contact Aaron Bateman	Telephone 832-351-1000	Fax 832-351-1021	
Surety Company US Specialty Insurance Co.	Bond Amount \$50,000.00	Bond Number B000724	
2) a. Subcontractor(s) Exploration Drilling Inc		Address RL 2 Box 2150 Sidney, Mt 59270	Telephone 406-482-3356
b. Subcontractor(s)		Address	Telephone
c. Subcontractor(s)		Address	Telephone
3) Party Manager Dave Newman / Robert Abila		Address Trappers Inn rm.123 Belfield, ND	Telephone 701-575-2072
4) Project Name or Line Numbers Big Stick 3D			
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D) Shot Hole 3D			
6) Approximate Drilling Start Date May 1, 2005		Approximate Completion Date July 1, 2005	

THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF DRILL/PLUG OPERATIONS

7) Location of Proposed Project - County Billings				See Attachment "A" for Township, Range, & Section information			
Section(s), Township(s) & Range(s)			Sec.	T.	R.		
			Sec.	T.	R.		
			Sec.	T.	R.		
			Sec.	T.	R.		

8) Size of Hole	Amt of Charge	Depth	Shots per Mi. (sq.mi.)	No. of Mi. (sq.mi.)	Identifying Marks Used on Nonmetallic Plug			
					Geophysical ID	a. Plugger ID	b. Plugger ID	c. Plugger ID
4 1/2	5 lbs.	40'60'	72	38.7	EDI/permit #			

9) Anticipated special drilling and plugging procedures?
Truck, Buggy, Heli-drill depending on terrain

10) Enclose a pre-plot map with proposed location of seismic program lines and powder mag.

Signed <i>Dave Newman</i>	Title <i>Project Manager</i>	Date <i>4/7/05</i>
(This space for State office use)		Conditions of Approval if any <i>(see attached letter)</i>
Permit No. <i>97-1000 0100</i>	Approval Date <i>4/12/05</i>	
Approved by <i>Wesley C. Hill</i>		
Title <i>Geophysical Regulatory Supervisor</i>		
County Approval Sent <i>Billings 4/12/05</i>		

*See Instructions On Reverse Side

Attachment "A"
BIG STICK 3D
Legal Descriptions

Twp:141N Rng: 101W Sec: 1,2,3,10,11,12

Twp:141N Rng: 100W Sec: 4,5,6,7,8,9

Twp:142N Rng: 101W Sec: 1,11,12,13,14,15,22,23,24,25,26,27,34,35,36

Twp:142N Rng: 100W Sec: 4,5,6,7,8,9,16,17,18,19,20,21,28,29,30,31,32,33

Twp:143N Rng: 101W Sec: 36

Twp:143N Rng: 100W Sec: 31,32

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

www.oilgas.nd.gov

Bruce E. Hicks
ASSISTANT DIRECTOR

April 12, 2005

Mr. Aaron Bateman
Veritas DGC Land
10300 Town Park
Houston, TX 77072

RE: Geophysical Exploration Permit # 97-0100
Big Stick 3D
Billings County, North Dakota

Dear Mr. Bateman:

Please be advised that we are in receipt of your Geophysical Exploration permit and have conditionally approved your permit effective for one year from April 12, 2005. Please review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-227-7436 (w) or 701-290-1546 (cell) at least 24 hours prior to any exploration operations.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The post plot map must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
4. If available, a SEG P1 with all source and receiver points should be made available to the Oil and Gas Division upon filing of the seismic completion report within 30 days of the completion of the program.

In an effort to improve surface owner awareness, we are requesting that you furnish copies of section 38-11.1 of the NDCC to any mineral developers with whom you contract so that they or their agents may distribute this notice to all surface owners located in, or within a one-half mile perimeter surrounding all seismic programs permitted in the future.

Should you have any questions regarding this matter, feel free to contact me at 701-328-8037, or Tom Torstenson at the number listed in paragraph 1.

NORTH DAKOTA INDUSTRIAL COMMISSION

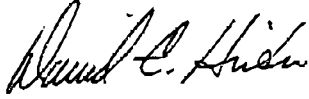
OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

www.oilgas.nd.gov

Bruce E. Hicks
ASSISTANT DIRECTOR

Sincerely,



David C. Hvinden
Geophysical Regulation Supervisor

cc:
Dave Newman
Veritas DGC Land
Trappers Inn Room 123
Belfield, ND 58622

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

www.oilgas.nd.gov

Bruce E. Hicks
ASSISTANT DIRECTOR

April 12, 2005

The Honorable Laura Griffin
Billings County Tax Director
P.O. Box 247
Medora, ND 58645

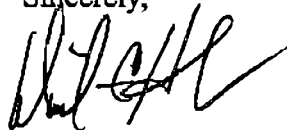
RE: Geophysical Exploration
Permit # 97-0100

Dear Ms. Griffin:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Veritas DGC Land, Inc. was issued the above captioned permit on April 12, 2005 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

Sincerely,



David C. Hvinden
Geophysical Regulation Supervisor

DCH/dh