

PERMIT NUMBER:

045

AFFIDAVIT OF PLUGGING (HOLE PLUGGER)

STATE OF NORTH DAKOTA)	FEB 2000 FEB 20
COUNTY OF,)	SCACOS
Before me, Jou M. Oseugell County and State, this day personally appeared Joyce	Dost
who being first duly sworn, deposes and says	
Century Code Section 38-08.1 and that the foregoing saccordance with North Dakota Administrative Code Rule 4 the attached documents are true.	eismic project has been plugged in
Hole Plus	gger Representative
Subscribed in my presence and sworn before me this	day of <u>Jelsmann</u> , 2000.
Notary Public	i M. Oberyfeld
My Commission Expires 8-12-03	~ 5



PERMIT NO.:	970045							1.65					
SHOT HOLE OPERA	TIONS:	60 ft	10#			*NON-EXPLOSIVE OPERATIONS:							
SECTION 1													
GEOPHYSICAL COM													
RELIABLE			INC.			COUNTY	75).						
PROJECT NAME AND DUNN COL			ADVICUTED NI	DIED 2	15	COUNTY	(3):	Dunn Co,	ND				
TOWNSHIP(S):			JECT TILLETO	*LRE 3	-13	RANGE)):						
Ţ	145, 1	46 N	CTOBC.					R 94.95 V	Ÿ			<u>.</u>	
DRILLING & F				a - ri aa	Tna								
TCS Drilling Buckskin Services, Inc. DATE COMMENCED: 10 (1) (2)				DATE CO	MPLETE	D:							
	12/	14/99						1/1/2	25/00				
SECTION 2													
FIRST S.P. #:	TOTAL	822 SPS				LAST S.	P. #:						
LOADED HOLES (L	INDETONA	TED SHOT	POINTS)										
S.P. #'s;	. 14							:.					
CHARGE SIZE::										J	. ,		
DEPTH:													
REASONS HOLES V	WERE NOT	L SHOT:		_				<u>'</u>					
		Ι΄	none -										
SECTION 3													
FLOWING HOLES S.P.#'s	AND/O	R BLOWO	JTS:		·								
			no	one									
PROCEDURE FOR	R PLUGGIN	G FLOWN	NG HOLES	: AND/O	R BLOW	OUTS:						•	
		<u> </u>		none									
<u> </u>												_	
Include a 7.5 minut		ographic qu		nap of a cod	mputer ger	nerated pos	t-plot fac	simile of the a	pproximat	e scale disp	laying eacl	n individual	

^{*}Non-Explosive Operations - Complete Section 1 and Affidavit.

AFFIDAVIT OF COMPLETION (GEO	PHYSICAL CONTRACTOR)
MONTANA STATE OF MORTHWOODAX)	
COUNTY OF YELLOWSTONE)	
Before me, MaryBeth Barnby	
County and State, this day personally appeared	
being first duly sworn, deposes and says that (s)he	is employed by
RELIABLE EXPLORATION, INC.	, that (s)he has read North Dakota
Century Code Section 38-08.1, that the foregoing	g seismic project has been completed in
accordance with North Dakota Administrative Code	Rule 43-02-12 and that the statements on
the reverse side of this document are true.	-
	Men Pern
Ge Ge	eophysical Contractor Representative
Subscribed in my presence and sworn before me this	3 28th day of January , 2000
Notary Public	Marybut Barrey
My Commission Exptres 4-15-00	

NORTHERN PIKE 3-D - RELIABLE EXPLORATION, INC.

RITCHIE EXPLORATION DUNN CO., N.D.

INSTRUMENT PROBLEMS/JOB SUMMARY ATTENTION: MIKE CROUCH

DATE	SOURCE PT	PROBLEM ENCOUNTERED / SUMMARY DESCRIPTION
01/11/2000	531170	SLAVE # 2 NO START, LINES 155,149 149,137 & 131.
01/12/2000	555195	BAD CAP
41111111111	565187	BAD CAP
	575156	MASTER - NO DATA ON CHS 121-240 - T1 FAULT IN DFS VS, LINES 167 (STA'S 525
	2/3136	
	- dese	TO 519), 161 & 155 (STA'S 574 TO 521).
01/15/2000	563146	SLAVE #1 & SLAVE #2 - ITB; MASTER - ITB IN SYSTEM 2(CHS 121-240); DATA IS
01 34 6		USABLE
	515143	SLAVE #1 - NO START, LINES 185,179,173,167 & STA'S 161516 TO 161532.
	SEE NOTE	SLAVE # 1 - FILE # 'S 335 - 372 CORRESPOND TO FILE #'S 345 - 382 OF MASTER &
		SLAVE # 2. SLAVE # 1 ENTERED FILE #S INCORRECTLY AT DAYS START.
01/18/2000	511134	SLAVE #1-NO START; LINES 167(STA'S 567-519), 161, 155, 149 & STA'S 143570-143562
	561142	SLAVE #1-NO START; LINES 167 (STA'S 567-519), 161, 155, 149 & STA'S 143570-143562
01/19/2000	541118	SLAVE #2-NO START LINES 119(STA'S 529-501), 113, 107, 101, 95, 89 & 83
		IOD SUMMARY GROOMSTON DESCRIPT
		JOB SUMMARY - PRODUCTION REPORT
01/04/2000		CREW MOVED TO DICKINSON, N DAK.
01/05/2000		STARTED LAYING OUT; LAID OUT LINES 203, 197 AND 191
01/06/2000		LAID OUT LINES 185, 179, 173, 167 AND PART OF 161
01/07/2000		LAID OUT REMAINDER OF 161, LINES 155 AND 149, STARTED TROUBLESHOOTING
Santa Francis		1st SPREAD
01/08/2000		LAID OUT LINES 143, 137 & 131. TROUBLESHOOTING SPREADS.
01/09/2000		TROUBLESHOOTING 1st SETUP
01/10/2000		TROUBLESHOOTING 1st SETUP, 60 MPH WINDS-WHITEOUT-SHUTDOWN FOR DAY
01/11/2000		SHOT 135 SHOTS ON 1st SETUP.
01/12/2000		SHOT 207 SHOTS ON 1st SETUP, 1st SETUP COMPLETED.
01/13/2000		PICKED UP LINES 203, 197 & 191; LAYING OUT LINES 125, 119 & 113 ON 2nd SETUP.
01/14/2000		FINISHED PICKING UP AND LAYING OUT ON 2nd SETUP TROUBLESHOOTING
7.0	650.000	SPREADS FOR 2nd SETUP.
01/15/2000		SHOT 102 SHOTS ON 2nd SETUP: 2nd SETUP COMPLETED: STARTED PICKING UP
		FOR NEXT MOVE UP.
01/16/2000		PICKED UP LINES 185 & 179, LAYING OUT REMAINDER OF 113 & 107, RECORDERS
		TROUBLESHOOTING
01/17/2000		FINISHED PICKING UP AND LAYING OUT ON 3rd SETUP TROUBLESHOOTING
517172000		SPREADS FOR 3rd SETUP
ne leginnon	in a service	The state of the s
01/18/2000		FINISHED TROUBLESHOOTING, SHOT 96 SHOTS COMPLETING 3rd SETUP, MOVED
De len mont		RECORDERS, TROUBLESHOOTING 4th(FINAL) SETUP
01/19/2000		SHOT 111 SHOTS ON 4th(FINAL) SETUP
01/20/2000		SHOT 171 SHOTS ON 4th SETUP, RECORDING IS COMPLETE, BROKE CABLES
04.001.0010		ACROSS ROADS
01/21/2000		PICKED UP LINES 83, 89, 95, 101 & 107,
01/22/2000		PICKED UP LINES 113, 119, 125 & 131
01/23/2000		PICKED UP LINES 137, 143, 149 & 155
		BLOWOUTS
		NONE.
-		REDRILLS
		NONE
		TOTAL HOLES SHOT - 822

RELIABLE EXPLORATION, DOUG WICK-FIELD SUPERVISOR JOB STATUS REPORT RITCHIE EXPLORATION cell. 406-698-3892 ATTENTION: MIKE CROUCH field office. 701-225-9510 ext. 109

	 				1		HOLE PLU	GGERS	
DATE	HOLES DRILLED	FOOTAGE	BITS	MUD	BRAN	WATER	ENVIROPLUG		
14-Dec-99	18	1,080			T	0	27	1.50	
14-020-00	10	1,555	-		 				
15-Dec-99	61	3660			<u> </u>	4	304	4.9836066	
10 000 00									
16-Dec-99	54	3460				2	180	3.33	
_	_								
17-Dec-99	50	3600				2	253	5.06	
18-Dec-99	73	4820				3	247	3.38	
					L				
19-Dec-99	weathered	out			<u> </u>				
					<u> </u>				
20-Dec-99	weathered	<u>out</u>							
		2222			ļ		470	0.00	
21-Dec-99	61	3980				3	173	2.83	
22 Day 00	74	4700			├──	1	200	2.7	
22-Dec-99	74	4700			├	3	200	2.1	
22 Dag 00	65	4370				2	268	4.10	_
23-Dec-99	<u> </u>	4370			-		200	4.10	
30-Dec-99	96	6150	\vdash			6	389	4	_
30-Dec-33	30	0730			 		000		
31-Dec-99	60	3720			┼─	3	251	4.1	
31-D60-33	00	0120	_		 	├		7.1	
2√an-00	56	3740				4	195	3.4	_
3-Jan-00	42	3380				3	112	2.6	_
									_
4-Jan-00	53	3920				3	178	3.3	
5-Jan-99	59	4380				5	127	2.1	_
	DRILLING	COMPLETE							
50/01									
5640'over								<u> </u>	
bid to date									
2VA72GA					 				_
average hole	-	_	\vdash						<u>_</u>
depth									
aixty-six'								-	
			\Box						
TOTALS	822	54960	0	0	0	43	2904	3.53	

AFFIDAVIT OF PLUGGING (HOLE PLUGGER)

STATE OF NORTH DAKOTA) RECEIVED OIVISION OIVISION
COUNTY OF REchand
Before me,, a Notary Public in and for the said County and State, this day personally appeared
who being first duly sworn, deposes and says that (whe is employed by Buckling Source), that (s)he has read North Dakota
Century Code Section 38-08.1 and that the foregoing seismic project has been plugged in
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
the attached documents are true.
Hole Plugger Representative
Subscribed in my presence and sworn before me this do day of formula, 7000.
Notary Public Join M. Chergfel Q
My Commission Expires 8-12-03





PERMIT # 500 & BOULEVARD AVE BISMARCK, ND 58506



Protect Neura

Northern Pike 3-D

Ritchie Oil

County.

Dunn County, ND

Supplemental Information:

Buckskin started plugging on the Northern Pike 3-D on 12-14-99 and finished on 1-5-00. Buckskin plugged 822 holes and used 2904 bags of Bentonite

There were no blowouts, however there were two Bad Caps, shotpoint numbers 555195 & 565187.

Address: 919 12"5	ermies 1 SW		FQR OF	FICE USE ONLY
Sidney	State	Zip Code: 59270	Date Received:	
Joene Rey	Date / 5	6/00	By	
Title. Theredon't	106-487-1		10tte	

INDUSTRIAL FORM G-1 SFN	COMMISSI	ON OF NORTH I	E IN GEOPHYSICAL E Dakota	XPLORATION		-	BISMARCK, ND 5850 NOV 1999 DECENTRAL REPORTS
RELIZ	ARIE EXP	TORATTON, T	NC 868 Park	way lace Ril	lings, MT	_591.01_	NOV 1999 PECETIFIED TO
	n Rein,	President	(406) 259-186	0 FAX (406)	259-8589		PECHALIE S
ŕ	Surety (\$50,000.00	11404	60		ND OIL & GAS CAS
Surety Com			Bond Amount	Bond Number			2/2/01/01/01/02/01/02/01/02/01/01/01/01/01/01/01/01/01/01/01/01/01/
TCS I	Drilling	Company I	Box 574 Sidney.	MT 59270 (4	106) 482- <u>7</u>	769 Bo	ND OIL & GAS DIVISION DIVISION DIVISION SERVICE OF THE PROPERTY OF THE PROP
Bucks	skin Ser	vices, Inc.	919 - 12th St	SW Sidney, A	rr 59270	(406)	482-1143 Joyce Dev
		, Address, Teleph					
c. Subcon	ntractor(s).	. Address, Taleph	ione				
) Party Muna	ager, Addres	ss, Talaphone					
	las Wick		741 Sidney, MT	59270 (406)	482-4092		
			JNN COUNTY 3-D				
) Exploration	m Method (9	Shot hole, Non-Ex	cplosive, 2D, 3D)				
	Shot hold			Appeny	Date Work Com	· Intina	
	Dec 15.				Jan 31. 1		
HUSTANOT	ILFY THE	COMMISSION AT	LEAST 24 HOURS IN	N ADVANCE OF COMM	ENCENENT OF	DRILL/	PLUG OPERATIONS
) Location o	of Proposed	Project					
County(s)		Dunn Co, NI					
Section(6)	, Township(5ec. 31,32,33,		N		94.W
			Sec. <u>36</u>		N		95. W
			Sec. <u>1.12</u> Sec. <u>2.3,4.5.6.7.</u>		N		95 W 94 W
		1	.1,14,15,16,17	8,9,10, 1 <u>145</u>	Ŋ		94 W
) Size of Hole	Amount of		Macho Gen Alfraper o	f Miles Ident	ifving Marks U	sed on No	
		1 1		ic			n-metalic Plug
_	 10#	60'		(mi.) Gapphysical I	Plugger		n-metalic Plug nggar ID c. Pluggar ID
4 3/4	10#		751 SPS approx	mi.) Gapphysical I			
4 3/4) a. Proposi	ad hole dri	or shalling and plugging to State s	751 SPS approx	(mi.) Gapphysical I	Plugger		
4 3/4) a. Proposi a. 0) Enclose a ?	ad hole dri	or shalling and pluggi	751 SPS approx	mi.) Geophysical II	Plugger		
4 3/4) a. Proposi a. 0) Enclose a ?	ad hole dri	or shalling and pluggi	751 SPS approx	mi.) Geophysical II C 9 Sq REL	REL		ugger ID c. Plugger ID
4 3/4) a. Propose a 0) Enclose a ?	ad hole dri	or shalling and plugging to State s	751 SPS approx	TLE Vice P	REL resident	PPROVAL IN	DATE 11/24/99
4 3/4 2) a. Propose a 0) Enclose a ? 1CNED	ad hole dri	or shalling and plugging to State sopposed line on i	751 SPS approx	Copphysical II Of Science Parties Control Vice Parties Control	resident molitions of a	PPROVAL II	DATE 11/24/99 FANY: 45 and company eventy : estate
4 3/4 2) s. Propose a 0) Enclose s? ICNED	ad hole dri	or shalling and plugging to State sopposed line on i	751 SPS approx	Copphysical II Of Science Parties Control Vice Parties Control	resident molitions of a	PPROVAL II	DATE 11/24/99 FANY: 45 and company eventy : estate
4 3/4 2) s. Propose a 0) Enclose s? ICNED This space for ERMIT NO. 27 PPROVAL DATE	ad hole dri according Map with pr State offi	or shalling and plugging to State sopposed line on i	751 SPS approx	Copphysical II Of Sq REL The Vice P Clarify son Strup. Note Representation to water well	resident resident resident plant	PPROVAL IN	DATE 11/24/99 F ANY: #5 was employed the state of the s
4 3/4 2) s. Proposition of the space for ERMIT NO. 27 PPROVAL DATE PPROVED 37	ad hole dri according Map with pr State offi	or shalling and plugging to State sopposed line on i	751 SPS approx	Coppysical II Of Sq REL THE Vice P Copyright Strup. Note Representati	resident resident resident plant	PPROVAL IN	DATE 11/24/99 FANY: 45 and company eventy : estate

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms DIRECTOR

http://explorer.ndic.state.nd.us

Bruce E. Hicks ASSISTANT DIRECTOR

November 26,1999

Allen Rein Reliable Exploration, Inc. 868 Parkway Lane Billings, MT 59101

RE: GEOPHYSICAL EXPLORATION PERMIT NO. 970045 Ritchie Exploration 3-D Dunn County

Dear Mr. Rein:

This letter will verify the approval of the above-captioned Geophysical Permit effective November 26, 1999.

Please feel free to contact Mr. David Hvinden, Geophysical Regulation Supervisor if you should have any questions.

Sincerely,

Marge Rixen

Legal Assistant

/mr

NORTH DAKOTA INDUSTRIAL COMMISSION

OIL AND GAS DIVISION

Lynn D. Helms
DIRECTOR

http://explorer.ndic.state.nd.us

Bruce E. Hicks ASSISTANT DIRECTOR

November 26, 1999

The Honorable Reinhard Hauck P.O. Box 105
Manning, ND 58642

RE:

Geophysical Exploration

Permit #97-0045

Dear Mr. Hauck:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Reliable Exploration, Inc. was issued the above captioned permit on November 26, 1999 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

David C. Hvinden

Geophysical Regulation Supervisor

DCH/dh