



ANNUAL REPORT OF UNIT OPERATIONS - FORM 24

DEPARTMENT OF MINERAL RESOURCES
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 474
BISMARCK, ND 58505-0614
SFN _____ (09-2004)

For Year

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM.
PLEASE SUBMIT THE ORIGINAL.

Field		Unitized Pool	Current OOIP Estimate Bbls	Cumulative Oil Production Bbls
Operator			Telephone Number	
Address		City	State	Zip Code

YEAR PRODUCTION / INJECTION				Injection Volume	Make-Up Water
Oil Produced (Bbls)	Gas Produced (MCF)	Water Produced (Bbls)	GOR (SCF/Bbl)	Bbls	Produced (Bbls)
				MCF	

YEAR WELL COUNT					
Producing Wells	Injection Wells	Shut-In Wells	Temporarily Abandoned Wells	SWD Wells	Water Supply Wells

YEAR RESERVOIR PRESSURE DATA (Report 3 most representative bottom hole pressures from more than one well, if possible.)				
Datum (Feet Below S.L.)	Date Of Test	Well Name and Number	Well File Number	Extrapolated Reservoir Pressure (PSIG)

YEAR OPERATIONS						SWD Wells		Water Supply Wells	
Producers Drilled	Injectors Drilled	Injectors Converted	Wells Shut-in	Wells TA	Drilled	Converted	Drilled	Converted	

YEAR PROPOSED OPERATIONS								
Producing Wells To Be Drilled	Injection Wells To Be Drilled	Injection Wells To Be Converted	Wells To Be Plugged	Wells To Be TA	SWD Wells To Be		Water Supply Wells To Be	
					Drilled	Converted	Drilled	Converted

YEAR MAJOR WORKOVERS OR ARTIFICIAL LIFT CHANGES PERFORMED (Attach additional pages if necessary.)		
Well Name and Number	Well File Number	Brief Description

YEAR MAJOR WORKOVERS OR ARTIFICIAL LIFT CHANGES PROPOSED (Attach additional pages if necessary.)		
Well Name and Number	Well File Number	Brief Description

Comments

Signature	Printed Name	Title	Date

ANNUAL REPORT OF UNIT OPERATIONS - FORM 24

1. This report is to be filed annually, by April 1, for the preceding calendar year.
2. The unit, field, unitized pool, operator, well names and numbers, and file numbers shall coincide with the official records on file with the Commission.
3. All oil volumes shall be reported as barrels (42 gallons), corrected to 14.73 psia and 60 degrees F. All other liquid volumes shall be reported as barrels (42 gallons). All liquid volumes shall be rounded to the nearest full barrel. All gas volumes shall be reported as MCF and corrected to 14.73 psia and 60 degrees F.
4. The "Current OOIP Estimate" shall be the most recently updated figure.
5. The "Cumulative Oil Production" shall be from the effective date of the unit.
6. Well status' shall coincide with the official definitions of the Commission.
7. The datum used for reservoir pressure measurements shall coincide with the respective field order.
8. The original of this report shall be filed with the Department of Mineral Resources, Oil and Gas Division, 600 East Boulevard, Dept. 474, Bismarck, ND 58505-0614.