	ENHANCED RECOVERY SOURCE REPORT - FORM 17A DEPARTMENT OF MINERAL RESOURCES OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 474 BISMARCK, ND 58505-0614 SFN 18668 (03-2007)	Page of <b>Amended</b>
PLEASE SUBMIT TI	TRUCTIONS BEFORE FILLING OUT FORM. HE ORIGINAL. LL BE ATTACHED TO A COMPLETED ENHANCED RECOVERY REPORT - FORM 17.	For Month/Year
Operator		Telephone Number

Injection Zone

		Location	Monthly Production	
	Well File			Bbls c
Well Name and Number	Number	(Qtr-Qtr, S-T-R)	Volume	MCF
				-
	1	Monthly Production		
ments				

## SOURCE OF INJECTATE

## ENHANCED RECOVERY SOURCE REPORT - FORM 17A SFN 18668

1. This report shall accompany the Enhanced Recovery Report - Form 17 (SFN 18667) if there was any injection during the reporting month.

2. The unit, operator, well names and numbers, well file numbers, and location of the source wells shall coincide with the official records on file with the Commission.

3. All liquid volumes shall be reported as barrels (42 gallons) and rounded to the nearest full barrel. All gas volumes shall be reported as MCF corrected to 14.73 psia and 60 degrees F.

4. Monthly production shall be totaled at the end of the report.

5. If the source of injection fluid is not a particular well site, only the location need be listed.

6. If this is an amended report, the amended volumes shall be clearly indicated.

7. The original of this report shall be filed with the Department of Mineral Resources, Oil and Gas Division, 600 East Boulevard, Dept. 474, Bismarck, ND 58505-0614, by the fifth day of the second succeeding month.