ENHANCED RECOVERY REPORT - FORM 1	7
--	---

DEPARTMENT OF MINERAL RESOURCES OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 474 BISMARCK, ND 58505-0614 SFN 18667 (01-2001)

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM. F

PLEASE SUBMIT THE ORIGINAL.
THIS REPORT SHALL BE ACCOMPANIED BY AN ENHANCED RECOVERY SOURCE REPORT - FORM 17A.
Lloit

Operator			Telephone Number
Address	City	State	Zip Code

Injection Zone

INJECTION DATA				
		Monthly In		
	UIC		Bbls or	Average Injection
Well Name and Number	Number	Volume	MCF	Pressure (PSI)
			1	
	Monthly Injection		1	

Is Water Treat	ted?			
No	Yes, list additive(s):			
Comments				
I hereby swear	r or affirm that the information provid	ed is true, complete and correct as determ	nined from all available records.	Date
Signature		Printed Name	Title	
Above Signatu	ure Witnessed By			
Witness Signa	ature	Witness Printed Name	Witness Title	

Page of

For Month/Year

Amended

ENHANCED RECOVERY REPORT - FORM 17 SFN 18667

1. This report is required as a regular monthly report, regardless of the status of operations. All active, shut-in, or temporarily abandoned injection wells shall be included on this report.

2. This report shall be accompanied by an Enhanced Recovery Source Report - Form 17A (SFN 18668).

3. The unit, operator, well names and numbers, and UIC numbers shall coincide with the official records on file with the Commission.

4. All liquid volumes shall be reported as barrels (42 gallons) and rounded to the nearest full barrel. All gas volumes shall be reported as MCF corrected to 14.73 psia and 60 degrees F.

5. Monthly injection shall be totaled at the end of the report.

6. If this is an amended report, the amended volumes shall be clearly indicated.

7. The original of this report shall be filed with the Department of Mineral Resources, Oil and Gas Division, 600 East Boulevard, Dept. 474, Bismarck, ND 58505-0614, by the fifth day of the second succeeding month.