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## **APPLICATION FOR INJECTION - FORM 14**

DEPARTMENT OF MINERAL RESOURCES OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 474 BISMARCK, ND 58505-0614 SFN 18669 (10-2017)

PLEASE READ INSTRUCTIONS BEFORE FILLING OUT FORM. PLEASE SUBMIT THE ORIGINAL AND ONE COPY.

APPROVAL MUST BE OBTAINED BEFORE WORK COMMENCES.

Permit Type					injection	on vveii	туре				Commerciai	SWD
Enhanced Reco	overy Saltwate	r Disposal	Gas Storag	je		Convert	ted		Newl	y Drilled	Yes	No
Operator					Teleph	none Nu	mber		W	ill Oil be S	Skimmed?	
										Υe	es	No
Address					City				St	ate	Zip Code	
Well Name and Numb	oer				Field o	or Unit						
LOCATIONS												
At Surface			Qtr-Qtr	Section	ľ	Townsh	iip	Range		County		
F	L	F L					N		W			
Bottom Hole Location			Qtr-Qtr	Section	ľ	Townsh	•	Range		County		
F	L	F L					N		W			
Geologic Name of Inje	ection Zone		Тор		Injection	on Interv	val					
				Feet								Feet
Geologic Name of Top	o Confining Zone	Thickness			Geolog	gic Nam	e of Bo	ttom Con	fining	Zone	Thickness	_
Dette en Hele Frankens	December of the Teach	2		Feet	0!'.	1						Feet
Bottom Hole Fracture	Pressure of the Top (	Contining Zone		PSI	Gradie	ent						PSI/Ft
Estimated Average In	iection Rate and Pres	sure		1 01	Estima	ated Ma	ximum	Injection F	Rate a	nd Pressu	ıre	1 31/1 (
	BPD	@		PSI				BPD				PSI
Geologic Name of Lov	west Known Fresh Wa	ater Zone						Depth to	Base	of Fresh \	Nater Zone	
		T										Feet
Total Depth of Well (N	ID & TVD) Feet	Logs Previousl	y Run on Well									
	CA	SING, TUBI	NG, AND P	ACKER	DAT	A (Che	eck	If Exis	ting)			
		WEIGHT				SACK						
NAME OF STRING	SIZE	(Lbs/Ft)	SETTI	NG DEPT	Ή	CEM	ENT	TOF	OF C	EMENT	TOP DET	ERMINED BY
Surface												
Intermediate												
Long String												
						TC	P		вотт	ОМ	SACKS	OF CEMENT
Liner												
									7	YPE		
Proposed Tubing												
Proposed Packer Sett	ting Depth Feet	Model							Comp	oression	Pe	rmanent
								-	FOR	STATE U	SE ONLY	
						Р	ermit N	umber an		I File Num		
						<u> </u>	IIC Nun			1.	nroval Date	
						111	ur Nium	nnor		IΔr	nroval I late	

Ву

Title

01414ENITO

COMMENTS			
I hereby swear or affirm that the info	ormation provided is true, complete and correct as o	letermined from all available records.	
Signature	Printed Name	Title	
Above Signature Witnessed By	•	•	
Witness Signature	Witness Printed Name	Witness Title	

## Instructions

- 1. Attach a list identifying all attachments.
- 2. The operator, well name and number, field or unit, well location, and any other pertinent data shall coincide with the official records on file with the Commission. If it does not, an explanation shall be given.
- 3. If an injection well is to be drilled, an Application for Permit to Drill Form 1 (SFN 4615) shall also be completed and accompanied by a plat prepared by a registered surveyor and a drilling fee.
- 4. Attach a lithologic description of the proposed injection zone and the top and bottom confining zones.
- 5. Attach a plat depicting the area of review (1/4-mile radius) and detailing the location, well name, and operator of all wells in the area of review. Include: injection wells, producing wells, plugged wells, abandoned wells, drilling wells, dry holes, and water wells. The plat shall also depict faults, if known or suspected.
- 6. Attach a description of the needed corrective action on wells penetrating the injection zone in the area of review.
- 7. Attach a brief description of the proposed injection program.
- 8. Attach a quantitative analysis from a state-certified laboratory of fresh water from the two nearest fresh water wells. Include legal descriptions.
- 9. Attach a quantitative analysis from a state-certified laboratory of a representative sample of water to be injected.
- 10. Attach a list identifying all source wells, including location.
- 11. Attach a legal description of land ownership within the area of review. List ownership by tract or submit in plat form.
- 12. Attach an affidavit of mailing certifying that all landowners within the area of review have been notified of the proposed injection well. This notice shall inform the landowners that comments or objections may be submitted to the Commission within 30 days, or that a hearing will be held at which comments or objections may be submitted, whichever is applicable. Include copies of letters sent.
- 13. Attach all available logging and test data on the well which has not been previously submitted.
- 14. Attach schematic drawings of the injection system including current well bore construction and proposed well bore and surface facility construction.
- 15. Attach a Sundry Notice Form 4 (SFN 5749) detailing the proposed procedure.
- 16. Attach a diagram representing the traffic flow and the maximum number of trucks staged on site.
- 17. Attach a printout of a map obtained at http://www.nd.gov/gis/apps/HubExplorer/ with surficial aquifers (under hydrography) active, and proposed location plotted on printout.
- 18. Read Section 43-02-05-04 of the North Dakota Administrative Code to ensure that this application is complete.
- 19. The original and one copy of this application and attachments shall be filed with the Department of Mineral Resources, Oil and Gas Division, 600 East Boulevard, Dept. 474, Bismarck, ND 58505-0614.