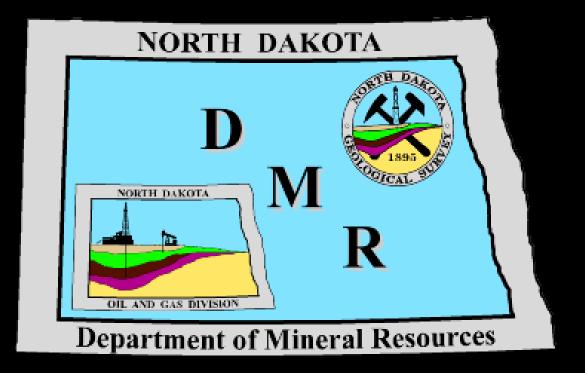
## **North Dakota Department of Mineral Resources**



http://www.oilgas.nd.gov

http://www.state.nd.us/ndgs

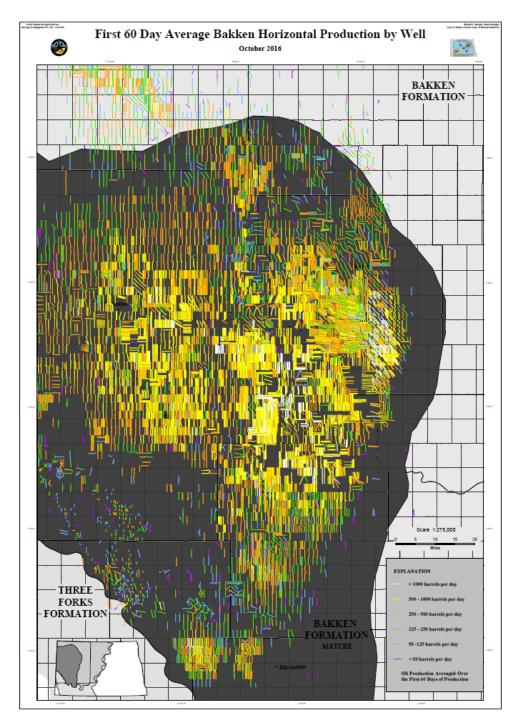
600 East Boulevard Ave. - Dept 405 Bismarck, ND 58505-0840 (701) 328-8020 (701) 328-8000

Wells				
13,289 active	+349			
2,063 conventional	-565			
11,226 Bakken/Three Forks	+986			
1,514 inactive	+213			
+\$40 for 90 days				
888 waiting on completion	-26			
+\$50 for 90 days				
10/07/16 - 70 days to go				
1,940 permitted	-95			
+\$60 for 90 days				
NYMEX 2024+				
13,812 increased density approved	+2,857			
31,443 total	+4,609			

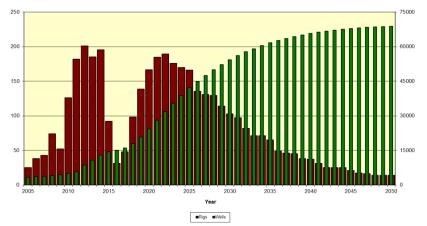
55,000-65,000 estimated final

8,675 reclaimed and bond released 1,361 reclamation in progress

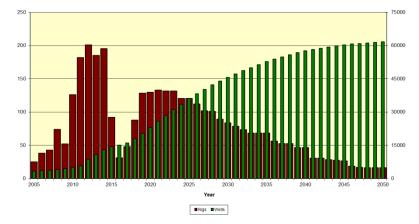




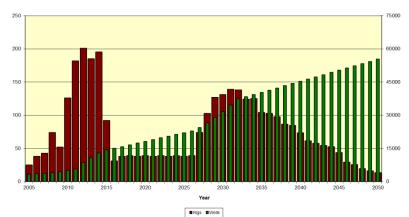
North Dakota Rigs and Wells



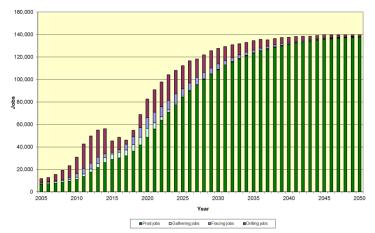








North Dakota Oil Industry Jobs



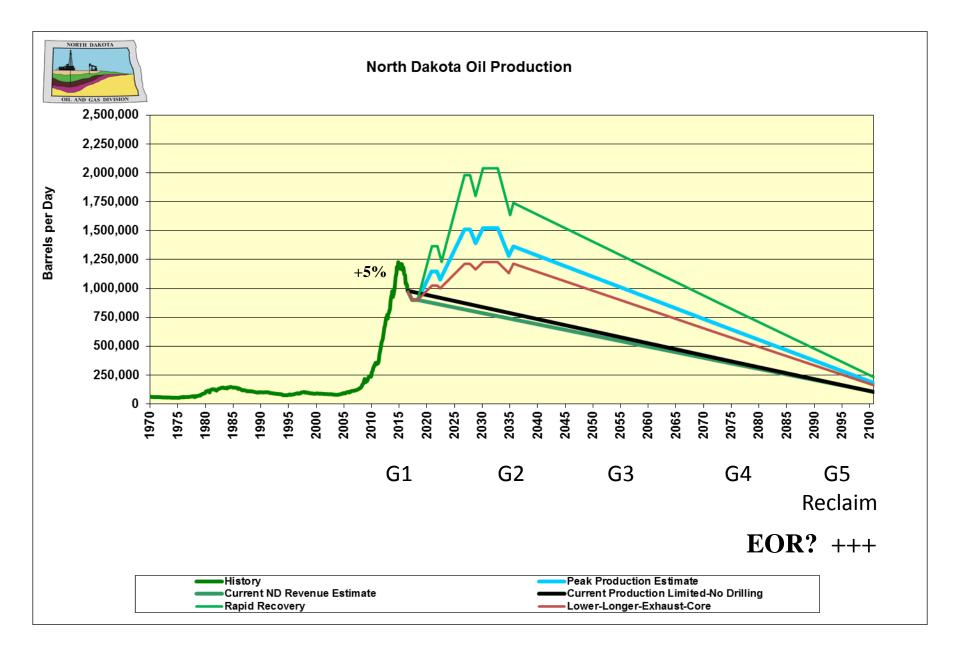
North Dakota Oil Industry Jobs



North Dakota Oil Industry Jobs

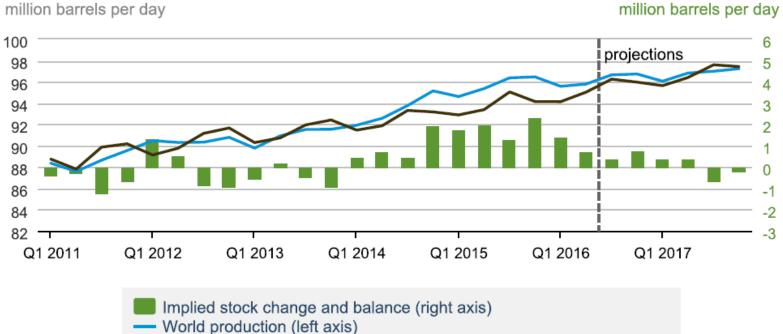


■Prod jobs □Gathering jobs ■Fracing jobs ■Drilling jobs



#### World liquid fuels production and consumption

#### balance



- World consumption (left axis)

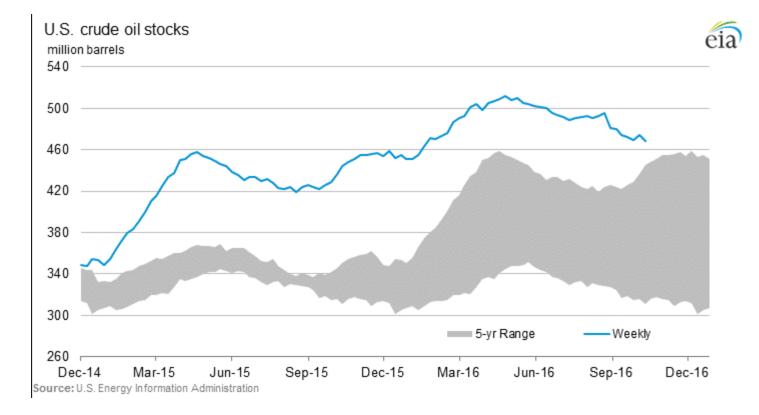


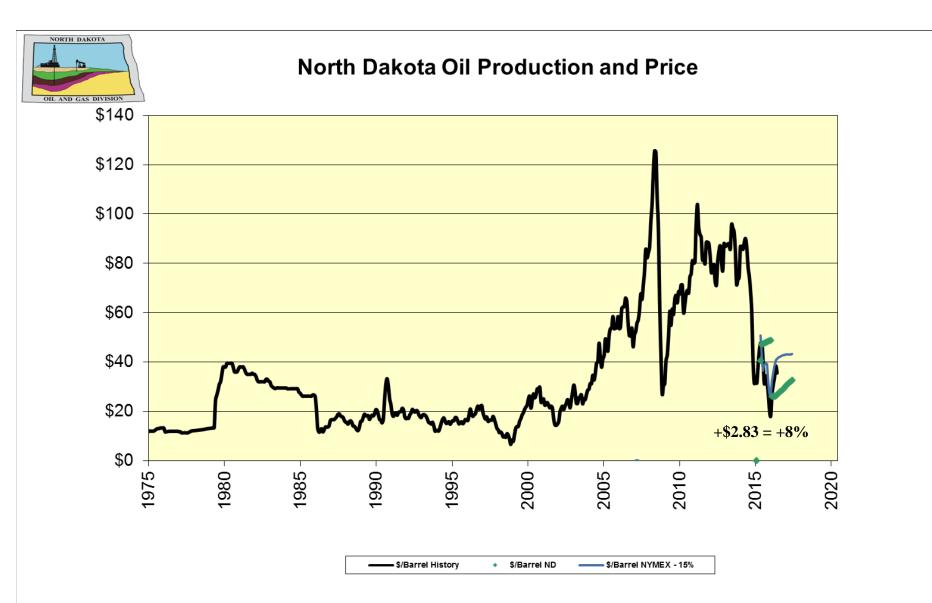
 Storage
 East Coast 18 of 20=90%

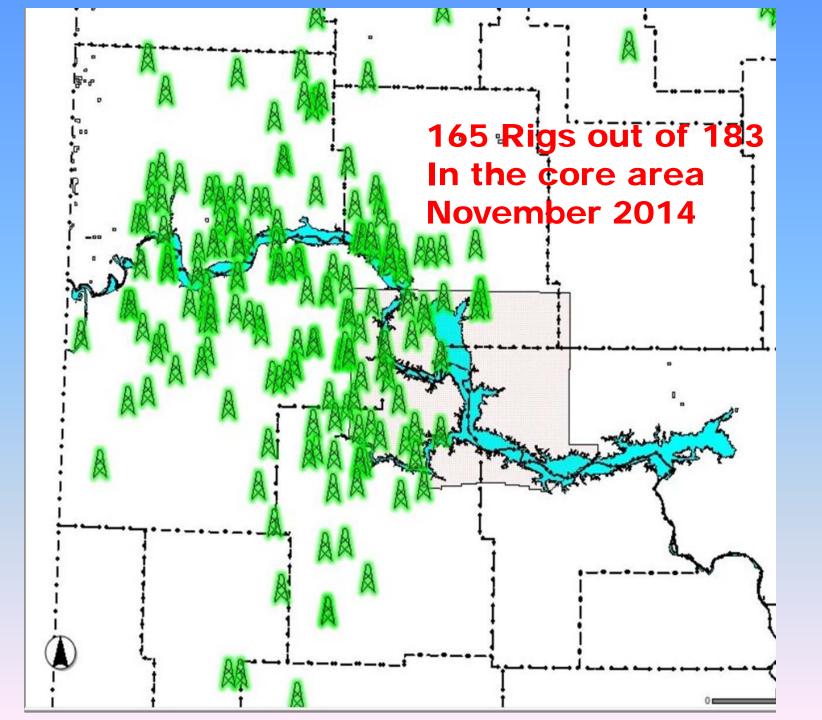
 Permian 78 of 120=65%
 Rockies 22 of 40=55%

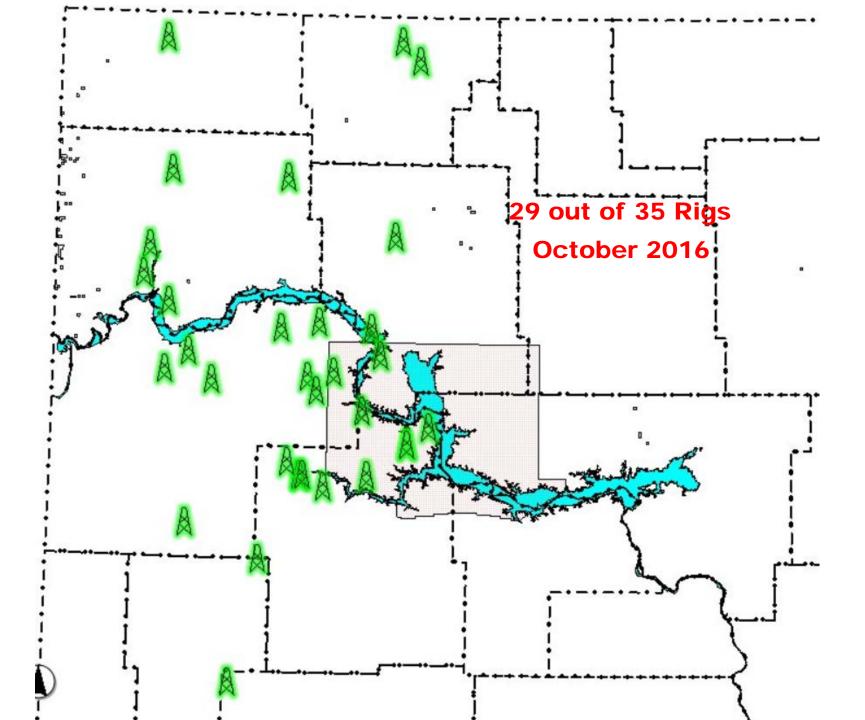
 Total US 469 of 735=64%

Cushing 60 of 70=86% Gulf Coast 241 of 395=61% West Coast 49 of 100=49% Normal 400 of 735=54%









#### 33 Sections of Administrative rule changes effective October 1, 2016

43-02-03-01. DEFINITIONS 43-02-03-11. ORGANIZATION REPORTS 43-02-03-14. ACCESS TO SITES AND RECORDS 43-02-03-16. APPLICATION FOR PERMIT TO DRILL AND RECOMPLETE 43-02-03-17. SIGN ON WELL OR FACILITY 43-02-03-19. SITE CONSTRUCTION 43-02-03-19.3. EARTHEN PITS AND OPEN RECEPTACLES 43-02-03-28. SAFETY REGULATION 43-02-03-29. WELL AND LEASE EQUIPMENT 43-02-03-30. NOTIFICATION OF FIRES, LEAKS, SPILLS, OR BLOWOUTS 43-02-03-30.1. LEAK AND SPILL CLEANUP 43-02-03-31. WELL LOG, COMPLETION, AND WORKOVER REPORTS. 43-02-03-34. METHOD OF PLUGGING 43-02-03-34.1. RECLAMATION OF SURFACE 43-02-03-40. GAS-OIL RATIO TEST 43-02-03-48. MEASUREMENT OF OIL 43-02-03-51.1. TREATING PLANT PERMIT REQUIREMENTS 43-02-03-52. REPORT OF OIL PRODUCTION 43-02-03-52.1. REPORT OF GAS PRODUCED IN ASSOCIATION WITH OIL 43-02-03-53. SALTWATER HANDLING FACILITIES 43-02-03-53.1. SALTWATER HANDLING FACILITY PERMIT REQUIREMENTS 43-02-03-53.2. SALTWATER HANDLING FACILITY SITING 43-02-03-53.4. SALTWATER HANDLING FACILITY ABANDONMENT AND RECLAMATION REQUIREMENTS 43-02-03-55. ABANDONMENT OF WELLS OR, TREATING PLANTS, OR SALTWATER HANDLING FACILITIES - SUSPENSION OF DRILLING 43-02-03-80. REPORTS OF PURCHASERS AND TRANSPORTERS OF CRUDE OIL 43-02-03-81. AUTHORIZATION TO TRANSPORT OIL FROM A WELL, TREATING PLANT, OR CENTRAL PRODUCTION FACILITY, OR SALTWATER HANDLING FACILITY 43-02-03-90. HEARINGS - COMPLAINT PROCEEDINGS - EMERGENCY PROCEEDINGS - OTHER PROCEEDINGS 43-02-03-90.2. OFFICIAL RECORD 43-02-05-04. PERMIT REQUIREMENTS 43-02-05-07. MECHANICAL INTEGRITY 43-02-05-11. BONDING REQUIREMENTS 43-02-08-02.1. PROPERTY DETERMINATION 43-02-08-03. DIRECTOR SHALL DETERMINE STRIPPER WELL OR STRIPPER WELL PROPERTY STATUS

#### 5 sections of Administrative rule changes held over to December 1, 2016 for review / revision

43-02-03-15. BOND AND TRANSFER OF WELLS 43-02-03-29.1. UNDERGROUND GATHERING PIPELINES 43-02-03-49. OIL PRODUCTION EQUIPMENT, DIKES, AND SEALS 43-02-03-51.3. TREATING PLANT CONSTRUCTION AND OPERATION REQUIREMENTS 43-02-03-53.3. SALTWATER HANDLING FACILITY CONSTRUCTION AND OPERATION REQUIREMENTS

# **Coming Attractions**

\$50/barrel & \$60/barrel

Heel and Toe Setbacks

EOR Field Tests

**Class VI Primacy** 

**IOGCC - GWPC Produced Water Forums** 

November 8

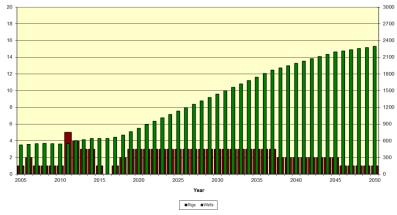
2017 Legislature

Spill Reporting Reform

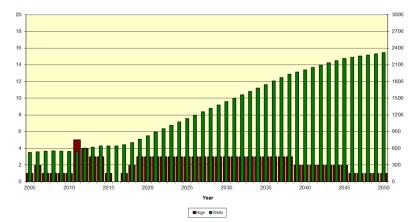
# County by County Outlook

	2Q 2016					
August-16	Breakeven	August-16		Wells		
\$42	WTI \$/BO	Rigs	June-16	NC	P90	P50
Billings	\$47*	0	627	5	1,900	2,500
Bottineau-Renville	+\$100	0	1,033	2	3,000	4,000
Bowman-Slope	+\$100	0	540	0	900	1,200
Burke	\$83	1	628	2	1,300	3,000
Divide	\$86	1	802	48	3,000	5,000
Dunn	\$16	10	1,933	128	4,800	9,000
Golden Valley	\$78*	1	102	1	250	300
McKenzie	\$24	15	4,028	351	7,100	15,000
McLean	\$29*	0	59	7	800	1,200
Mountrail	\$38	3	2,635	190	4,800	9,000
Stark	\$29	0	277	4	2,900	3,500
Williams	\$23	3	2,427	149	5,500	10,000
Statewide	\$26	34	15,130	887	36,250	63,700
* Information from previous quarter, too little data to calculate new value						

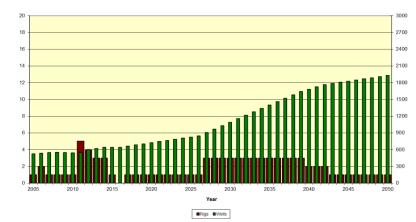
Billings Rigs and Wells

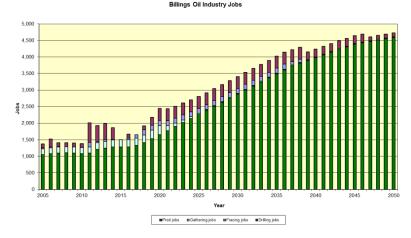






Billings Rigs and Wells



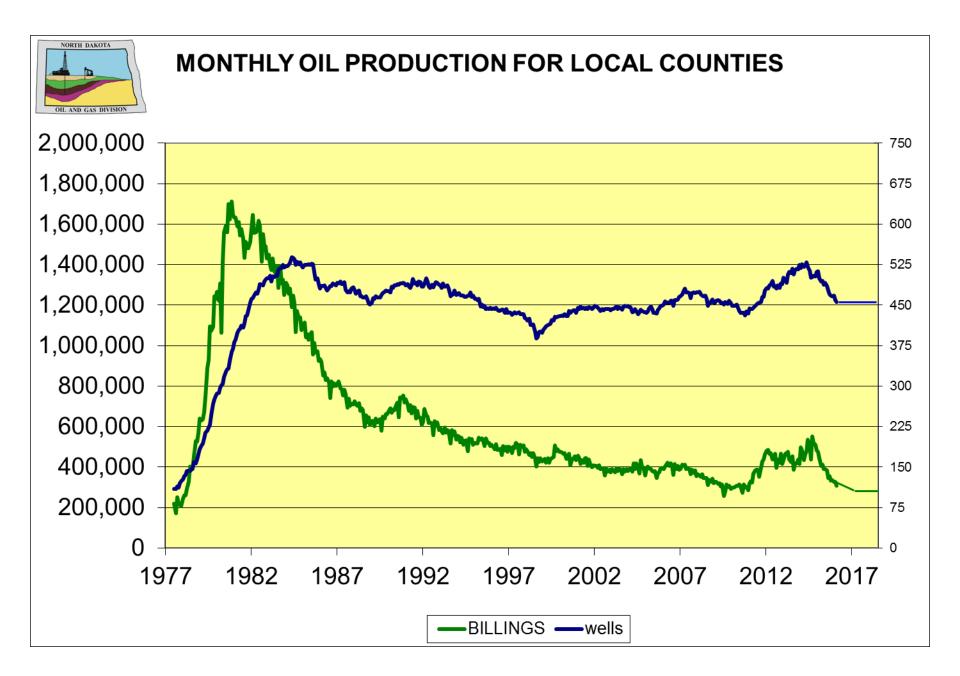


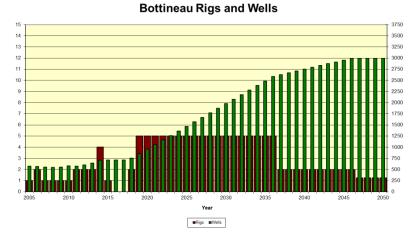
Billings Oil Industry Jobs



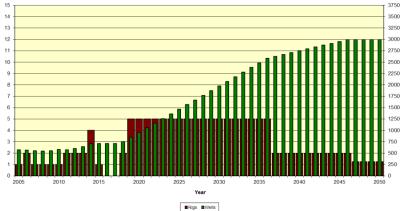
Billings Oil Industry Jobs

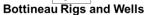




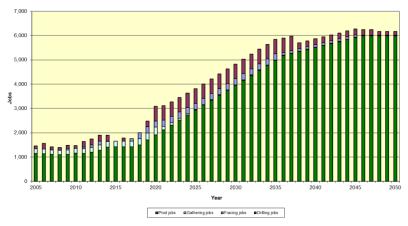








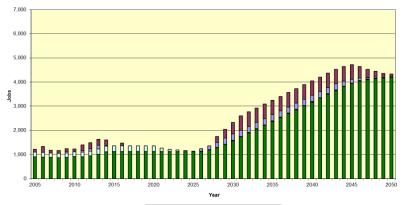




**Bottineau Oil Industry Jobs** 

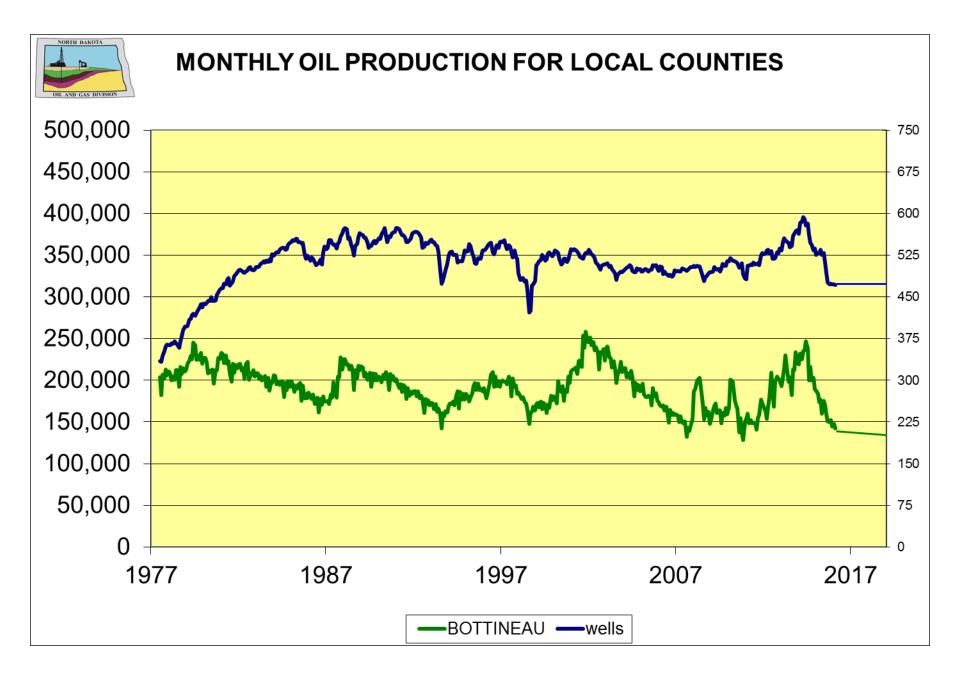


**Bottineau Oil Industry Jobs** 



Prod jobs
 Gathering jobs
 Fracing jobs
 Drilling jobs

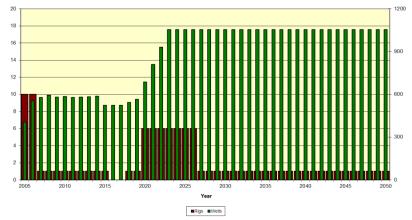
Bottineau Oil Industry Jobs



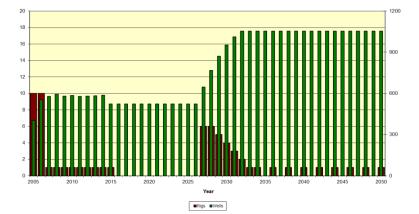
Bowman Rigs and Wells

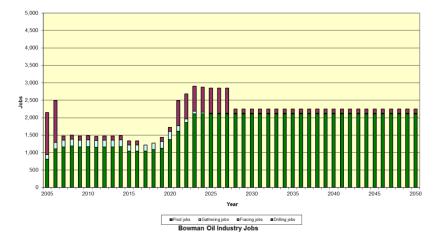
Year ■Rigs ■Wells

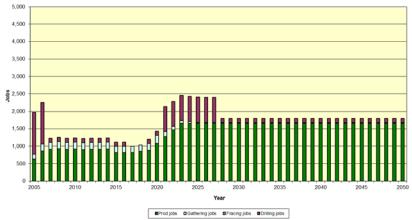




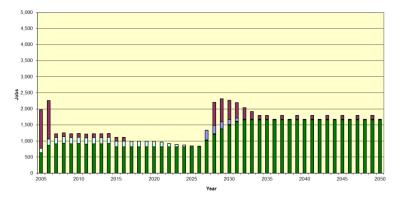






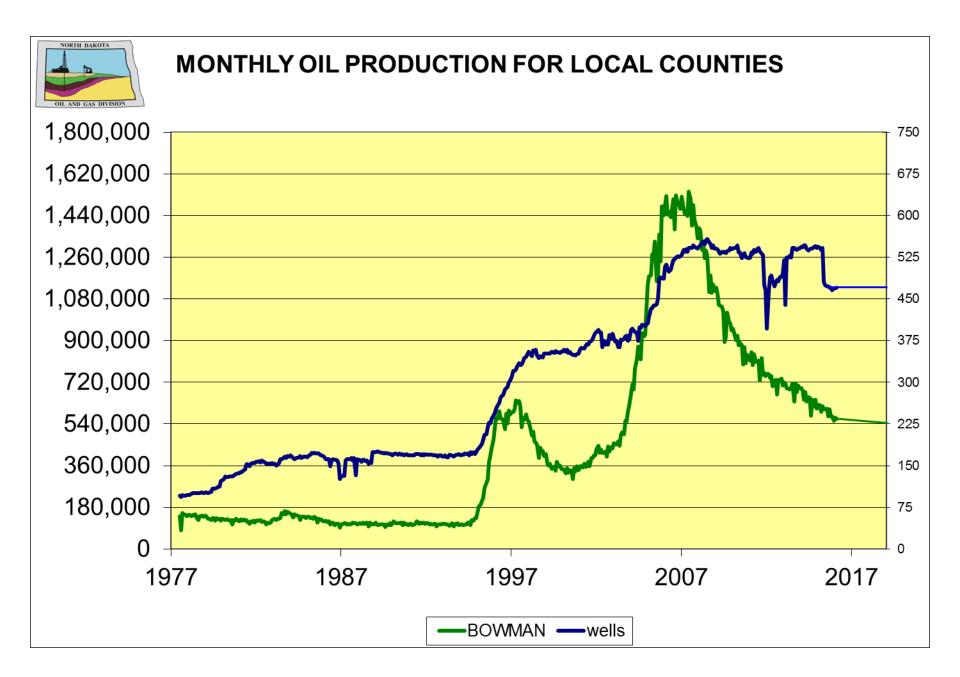




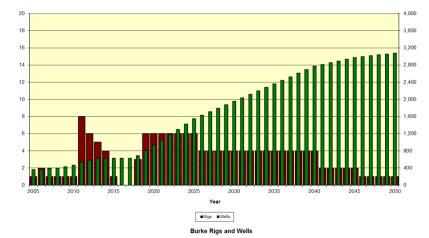


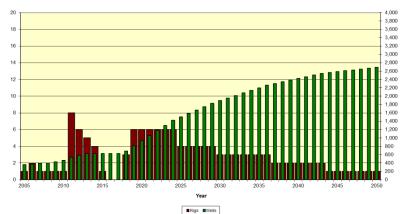


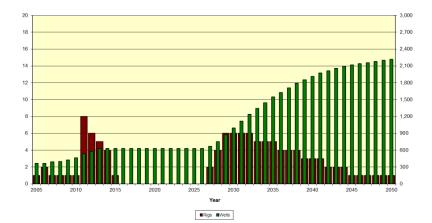
Bowman Oil Industry Jobs



Burke Rigs and Wells





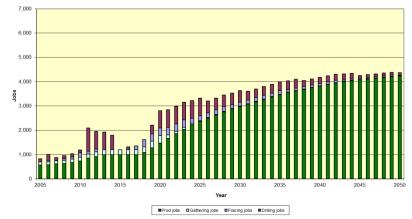


Burke Rigs and Wells

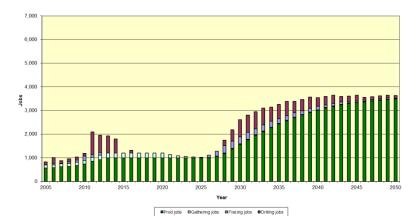
8,000 7,000 6,000 5,000 ຊິ ຊິ 3,000 2,000 1,000 0 2005 2010 2030 2035 2045 2050 2040 Year ■Prod jobs ■Gathering jobs ■Fracing jobs ■Drilling jobs

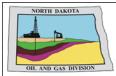
Burke Oil Industry Jobs

Burke Oil Industry Jobs



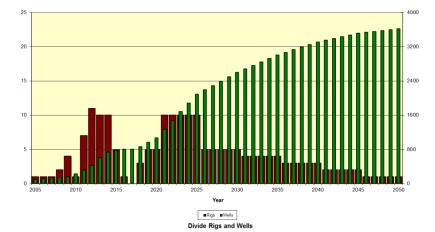
Burke Oil Industry Jobs

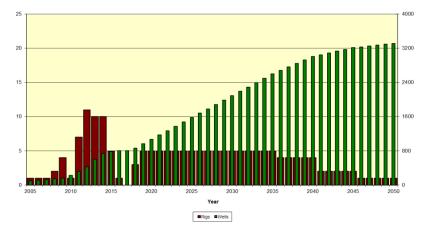




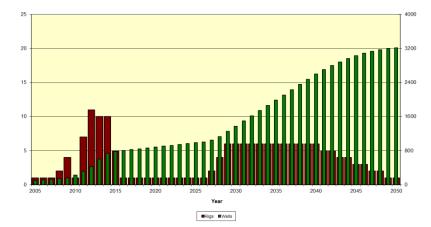


Divide Rigs and Wells



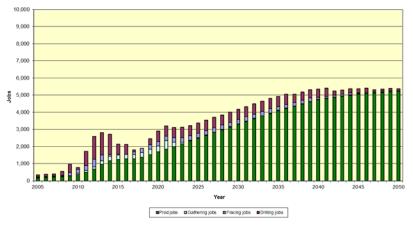


Divide Rigs and Wells



10,000 9,000 8,000 7,000 6,000 5,000 4,000 3,000 2,000 1,000 o 📕 2005 2010 2015 2020 2025 2030 2035 2040 2045 2050 Year Prod jobs @Gathering jobs @Fracing jobs @Drilling jobs

Divide Oil Industry Jobs

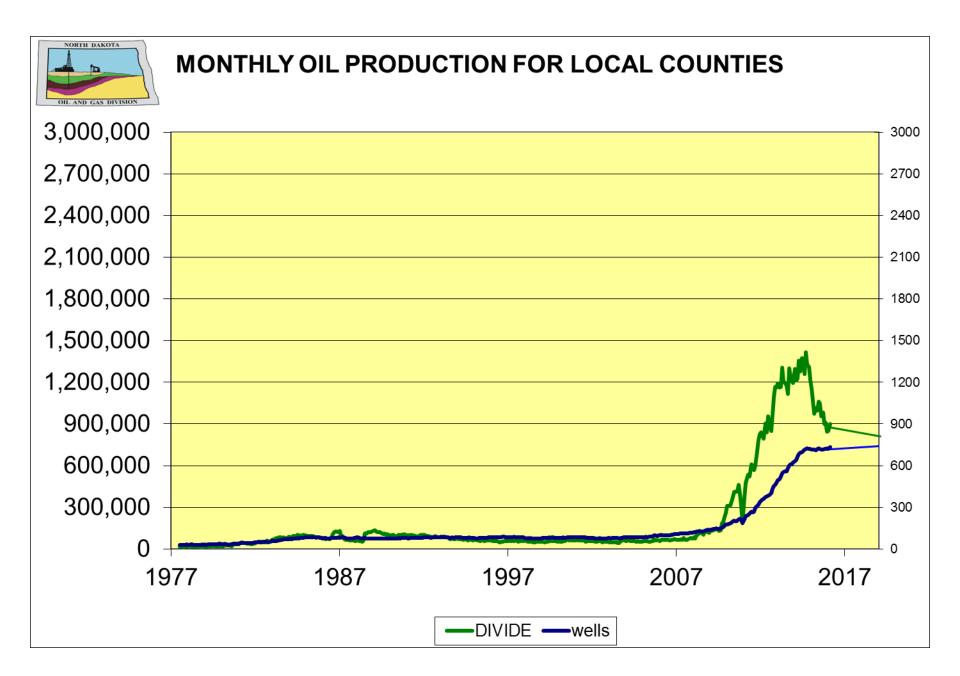


Divide Oil Industry Jobs

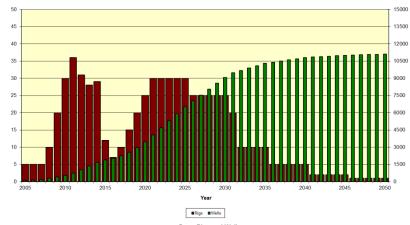


Prod jobs Gathering jobs Fracing jobs Drilling jobs

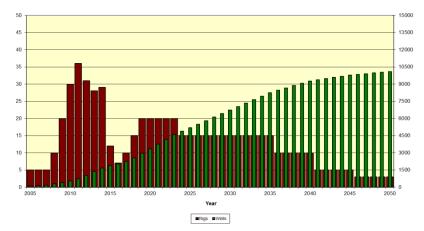
Divide Oil Industry Jobs



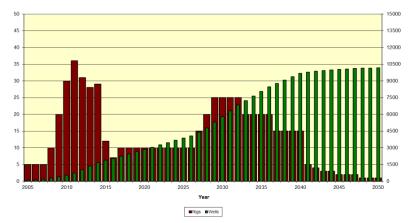
Dunn Rigs and Wells

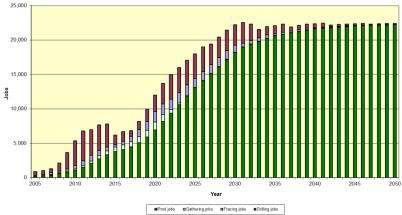










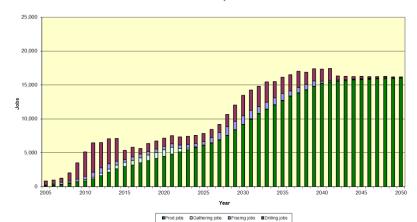


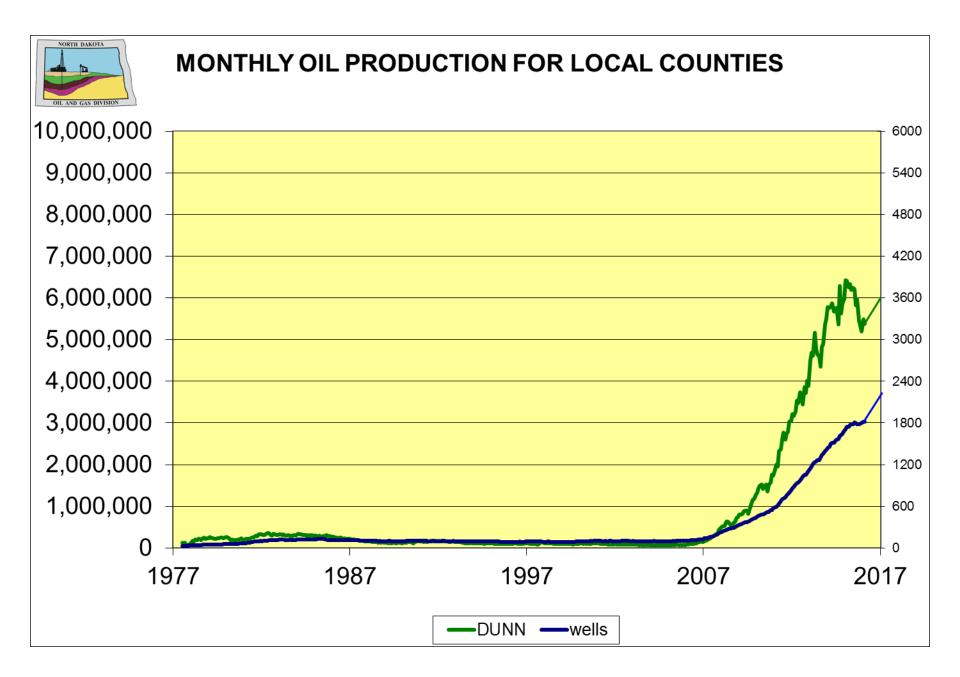
Dunn Oil Industry Jobs

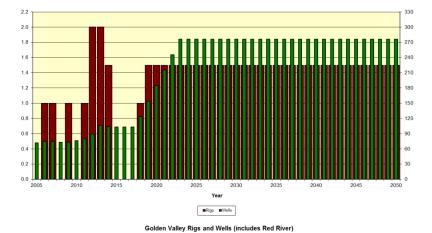
Dunn Oil Industry Jobs

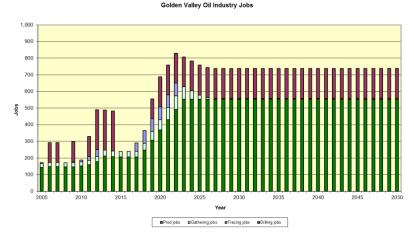


Dunn Oil Industry Jobs

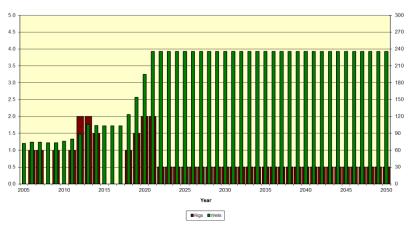




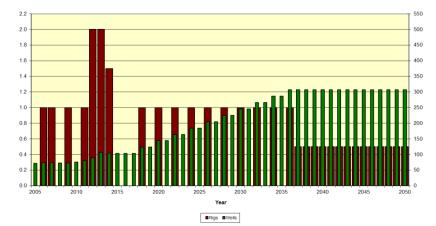


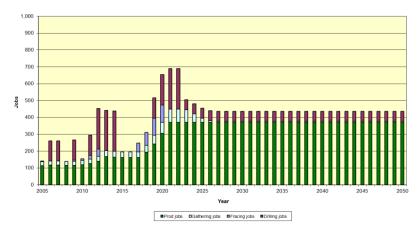


Golden Valley Oil Industry Jobs

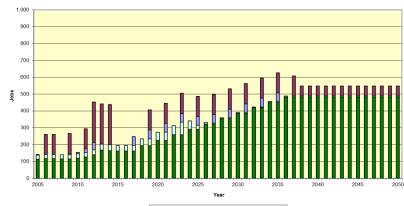


Golden Valley Rigs and Wells (includes Red River)



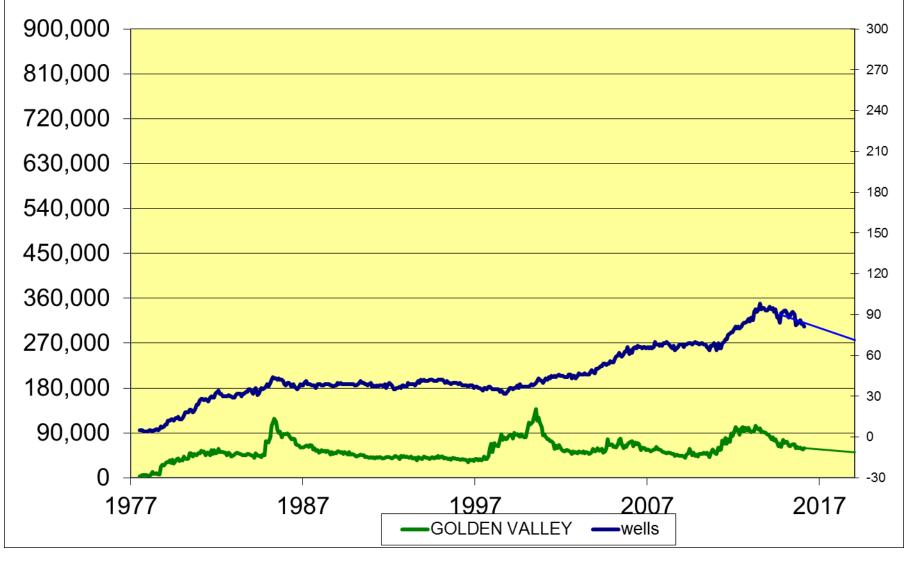


Golden Valley Oil Industry Jobs

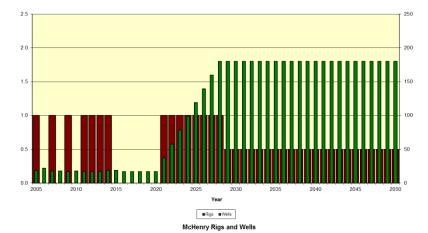


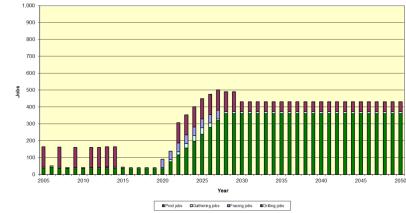
Prod jobs
 Gathering jobs
 Fracing jobs
 Drilling jobs



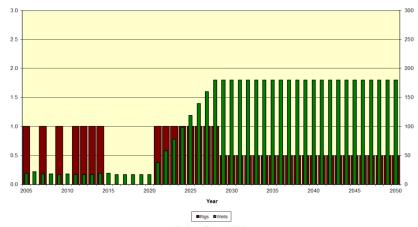


McHenry Rigs and Wells

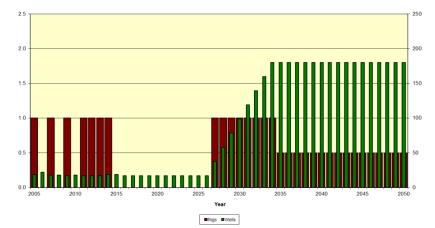


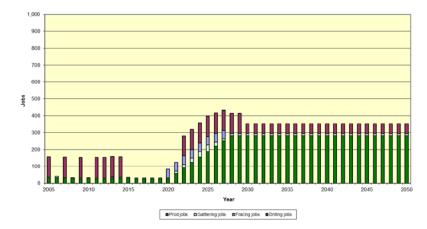


McHenry Oil Industry Jobs

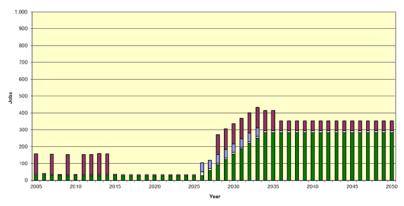


McHenry Rigs and Wells





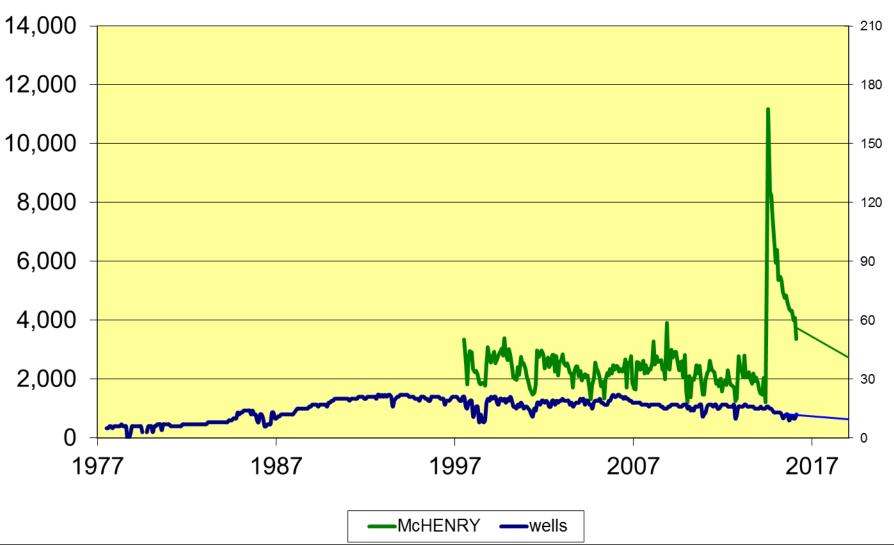
McHenry Oil Industry Jobs



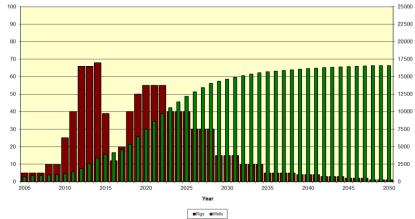
Prod jobs
 Gathering jobs
 Fracing jobs
 Drilling jobs

McHenry Oil Industry Jobs

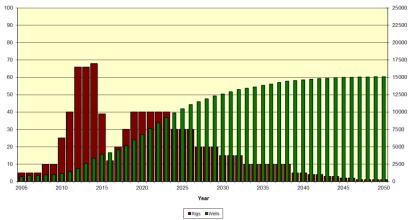




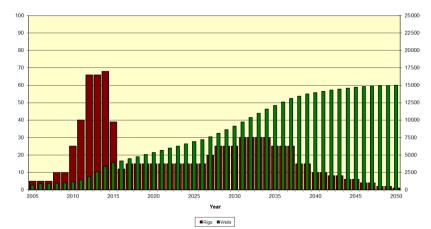
McKenzie Rigs and Wells

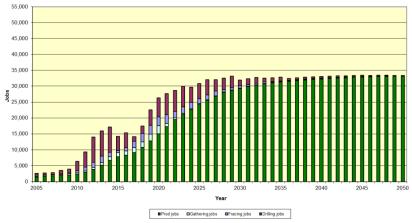






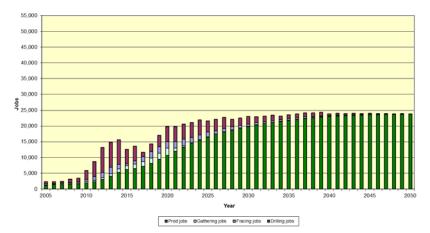




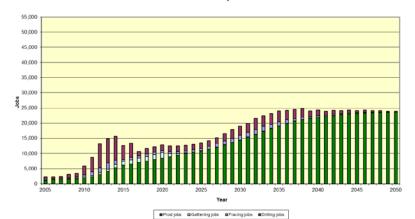


McKenzie Oil Industry Jobs

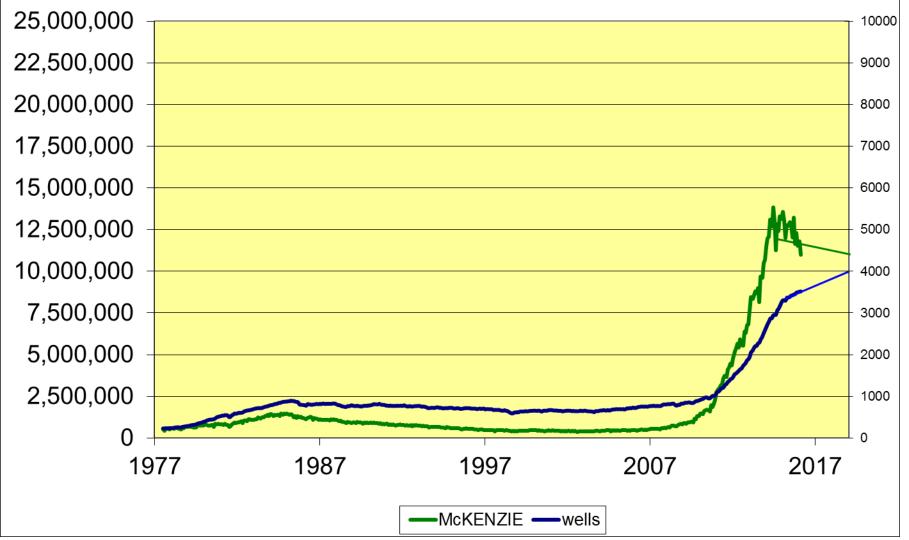
McKenzie Oil Industry Jobs



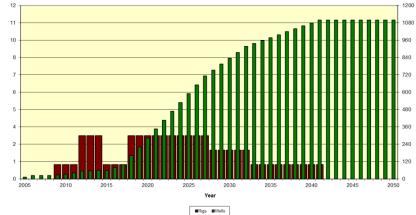
McKenzie Oil Industry Jobs



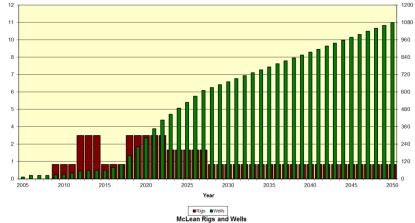




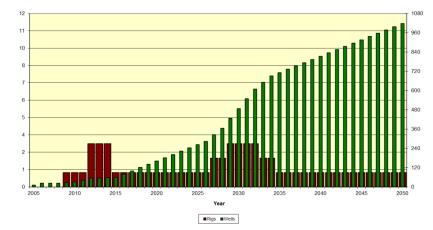
McLean Rigs and Wells

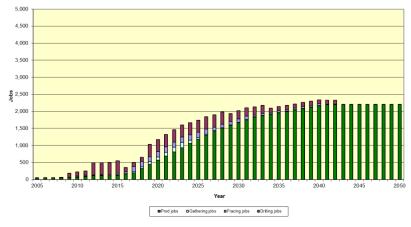




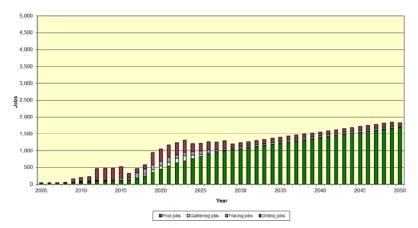




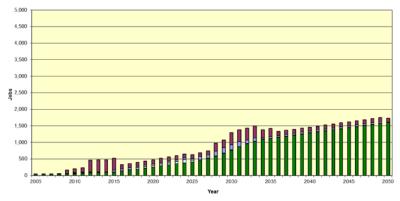




McLean Oil Industry Jobs

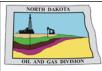


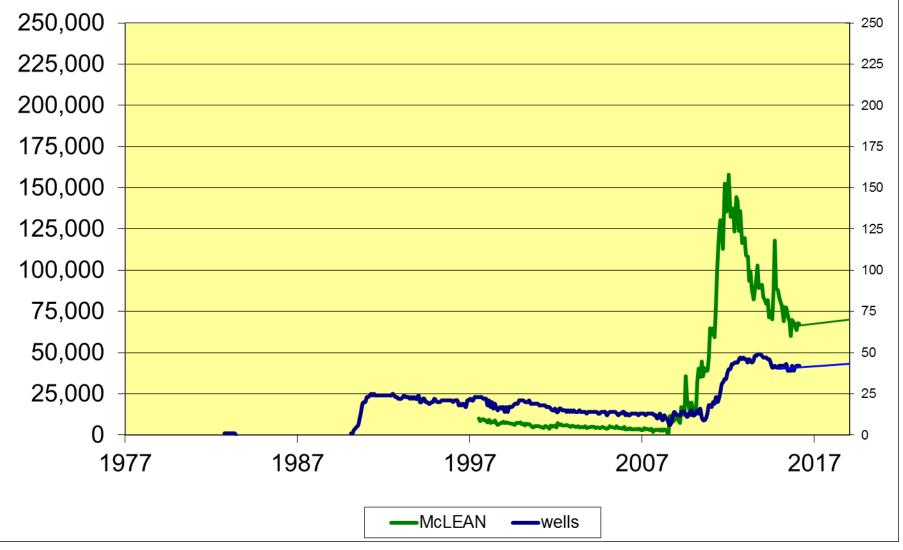
McLean Oil Industry Jobs





McLean Oil Industry Jobs

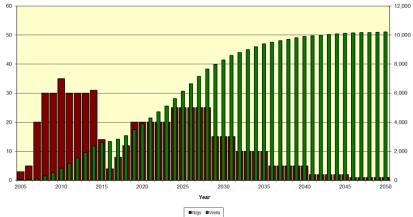




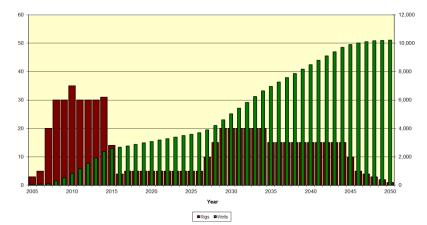
Mountrail Rigs and Wells

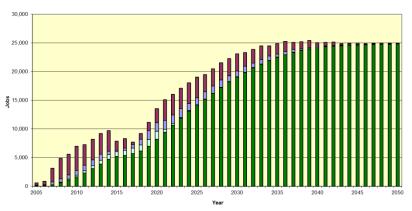
60 14,000 12,000 50 10,000 40 8,000 30 6,000 20 4,000 10 2,000 0.2 2005 2010 2015 2020 2025 2030 2035 2040 2045 2050 Year Rigs Wells







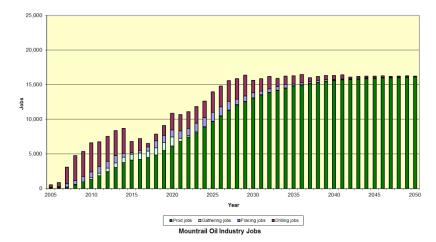




Mountrail Oil Industry Jobs

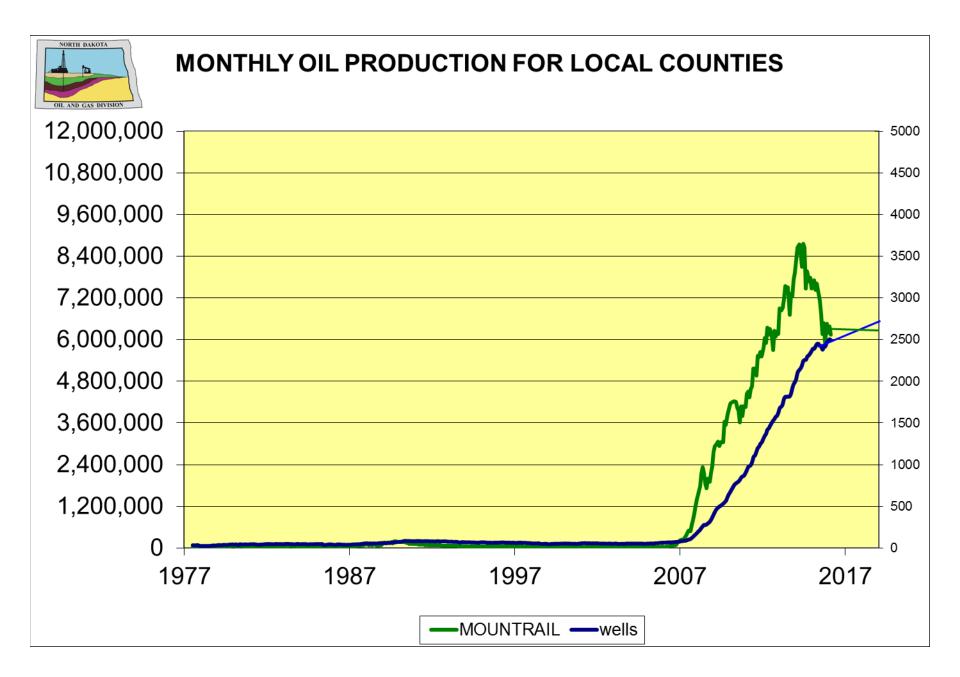
Prod jobs
 Gathering jobs
 Gracing jobs
 Drilling jobs

Mountrail Oil Industry Jobs

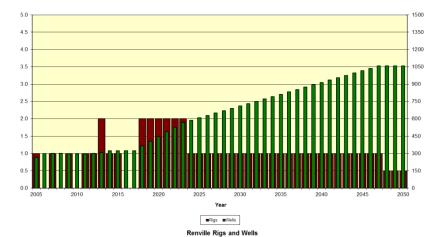




■Prod jobs ■Gathering jobs ■Fracing jobs ■Drilling jobs



#### Renville Rigs and Wells



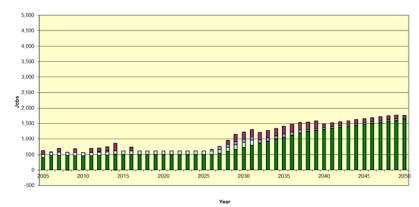


Renville Oil Industry Jobs



Prod jobs
 Gathering jobs
 Fracing jobs
 Drilling jobs

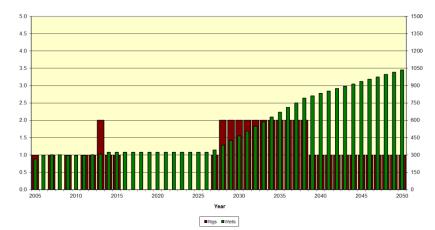
Renville Oil Industry Jobs



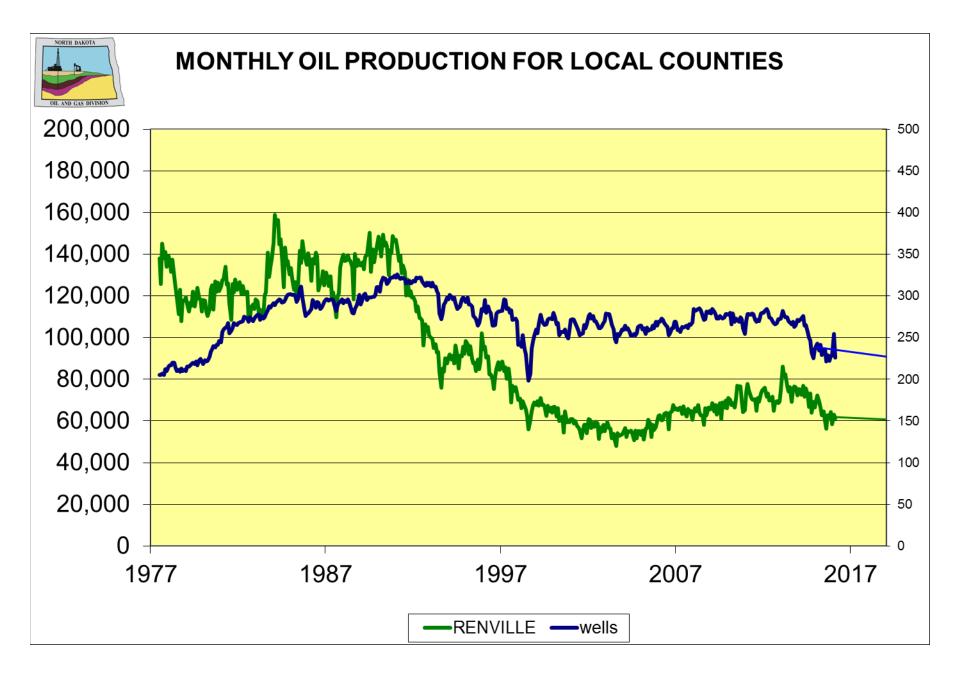
Prod jobs
 Gathering jobs
 Fracing jobs
 Drilling jobs

5.0 1500 1350 4.5 1200 4.0 3.5 1050 3.0 900 2.5 750 2.0 600 1.5 450 1.0 300 0.5 150 0.0 2005 2020 2025 2030 2035 2040 2045 2050 2015 Year ■Rigs ■Wells

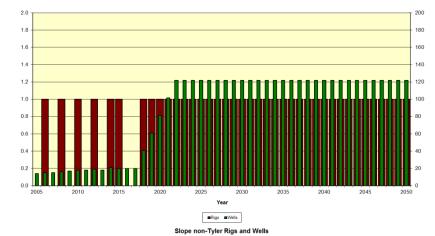
Renville Rigs and Wells

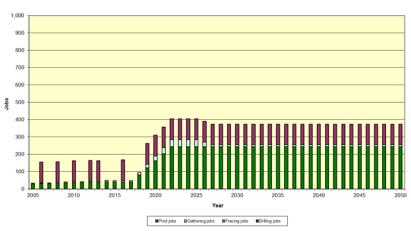


Renville Oil Industry Jobs

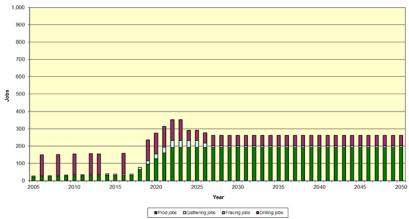


Slope non-Tyler Rigs and Wells

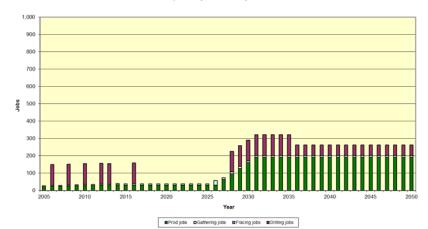


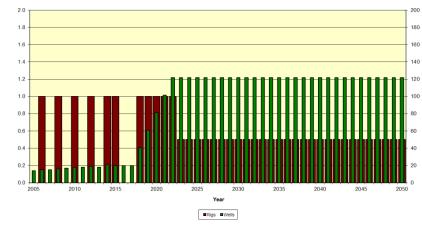


Slope non-Tyler Oil Industry Jobs

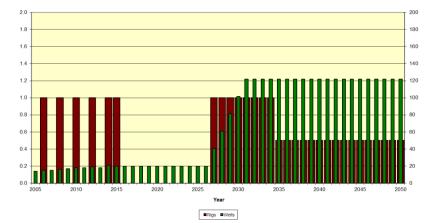


Slope non-Tyler Oil Industry Jobs



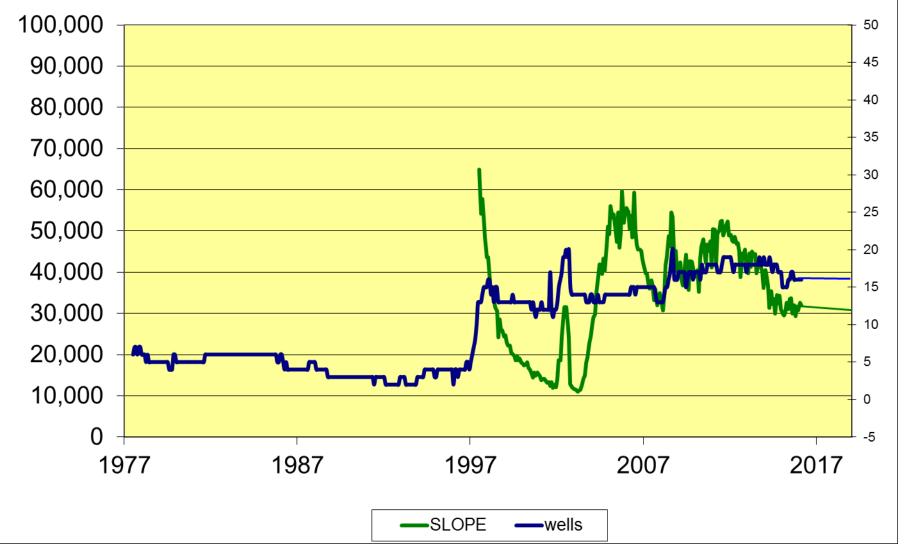


Slope non-Tyler Rigs and Wells

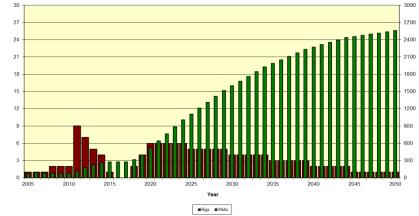


Slope non-Tyler Oil Industry Jobs

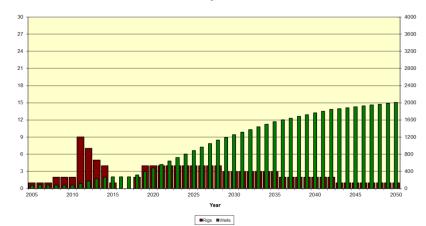




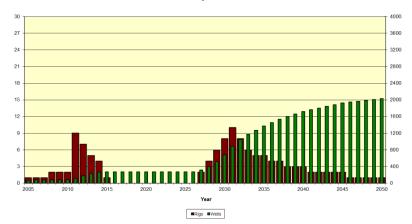
Stark Rigs and Wells



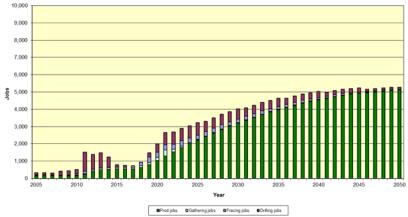




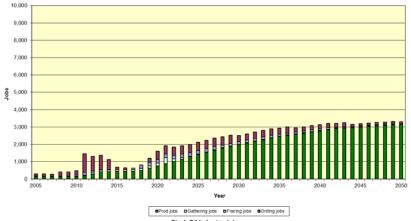




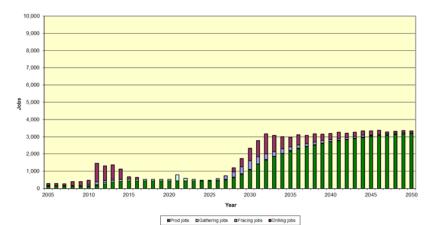
Stark Oil Industry Jobs



Stark Oil Industry Jobs



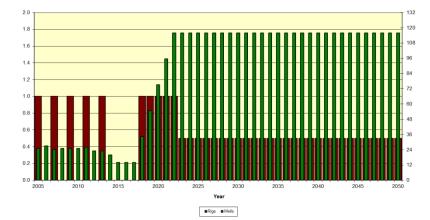
Stark Oil Industry Jobs



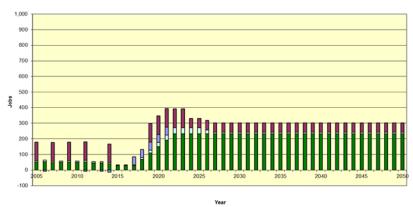


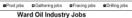
1,000,000 1500 900,000 1350 800,000 1200 700,000 1050 600,000 900 500,000 750 400,000 600 300,000 450 200,000 300 100,000 150 0 0 1987 1977 1997 2007 2017 -STARK -wells

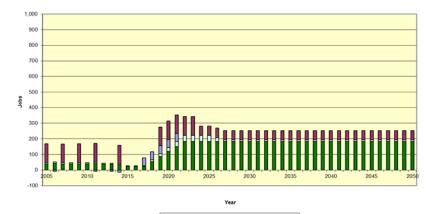
Ward Rigs and Jobs



Ward Rigs and Jobs

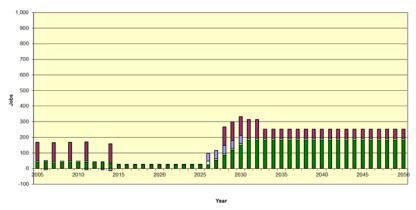






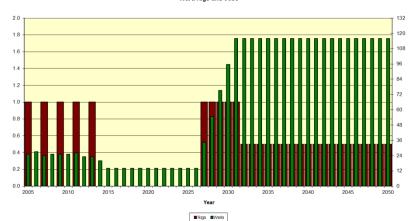
Prod jobs Gathering jobs Fracing jobs Drilling jobs

Ward Oil Industry Jobs



Prod jobs Gathering jobs Fracing jobs Drilling jobs

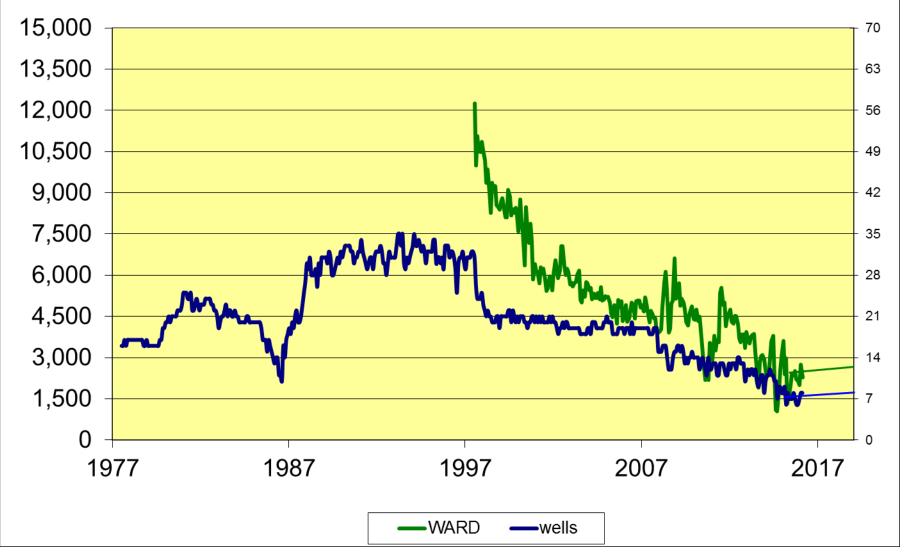
2.0 150 1.8 135 1.6 120 1.4 1.2 1.0 0.8 60 0.6 0.4 -30 0.2 15 0.0 2030 2035 2050 2005 2010 2015 2020 2025 2040 2045 Year Rigs Wells



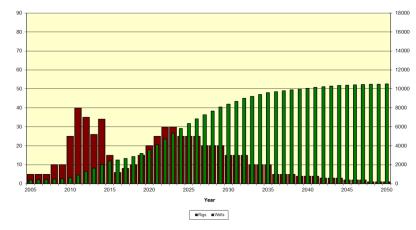


Ward Oil Industry Jobs

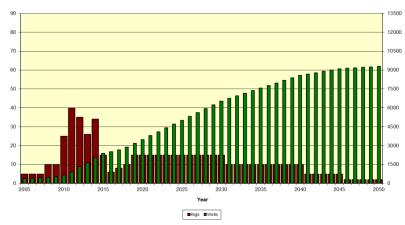




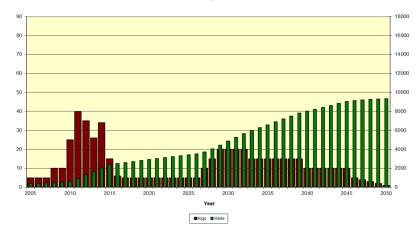




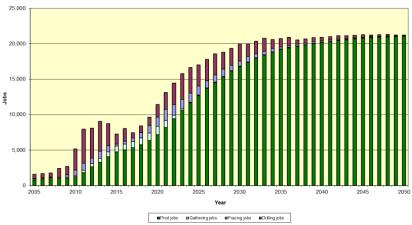




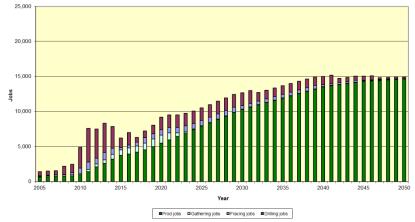




Williams Oil Industry Jobs



Williams Oil Industry Jobs



Williams Oil Industry Jobs

