DEVELOPMENT OF THE BAKKEN RESOURCE

UND Law Students

Bismarck, ND - March 6, 2015

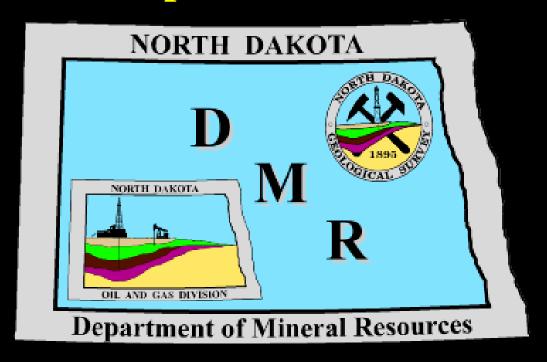




- Regulations
- Resource Play
- Development
- Hearing Procedure
- Bakken Results

Bruce E. Hicks Assistant Director NDIC-DMR-OGD Bismarck, ND

North Dakota Department of Mineral Resources



https://www.dmr.nd.gov/oilgas/ https://www.dmr.nd.gov/ndgs/

600 East Boulevard Ave. - Dept 405 Bismarck, ND 58505-0840 (701) 328-8020 (701) 328-8000

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Related Links

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Contact Us

Employee Directory

Email Addresses



Welcome to the North Dakota Industrial Commission Department of and Gas Division, Jome page.

Director's Cut - 05/13/2014 and Recent Presentations

The Director's Cut is an update on current activity in the North Dakota of patch from the Director of (View past Director's Cut. | Webinars)

View press releases from the Oil and Gas Division

North Dakota Industrial Commission Permitting Policies

"Diesel fuel" in HF stimulation now requires UIC approval

Bakken and Three Forks Information!

Class VI Primacy Application for the authority to regulate the Geologic Storage of Carbon I

Available on the ND Petroleum Council web site are the Surface Owner Information Center, the Royalty Owner Information Center and the P that were used at the 2012 Williston Basin Petroleum Conference.

The Oil and Gas Division regulates the drilling and production of oil and gas in North Dakota. Our mission is to encourage and promote the development, production, and utilization of oil and gas in the state in such a manner as will prevent waste, maximize economic recovery, and fully protect the correlative rights of all owners to the end that the landowners, the royalty owners, the producers, and the general public realize the greatest possible good from these vital natural resources

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General Shinning























- Regulations
 - Spacing
 - Pooling
 - Unitization
- Resource Play
- Development
- Hearing Procedure
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Spacing

Drilling Units

- NDAC Sec 43-02-03-18
 - One hor well per Section (640 acres)
 - Exception—notice & hearing

Spacing Units

- Comm order after notice & hearing
 - Multiple hor wells per SU (2-30+)
 - 320,640,960,1280,1920,2640,3200,5280

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Pooling

NDCC Sec 38-08-08

- Two or more separately owned tracts
- No voluntary pooling
- NDIC "shall" force pool all interests

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Unitization

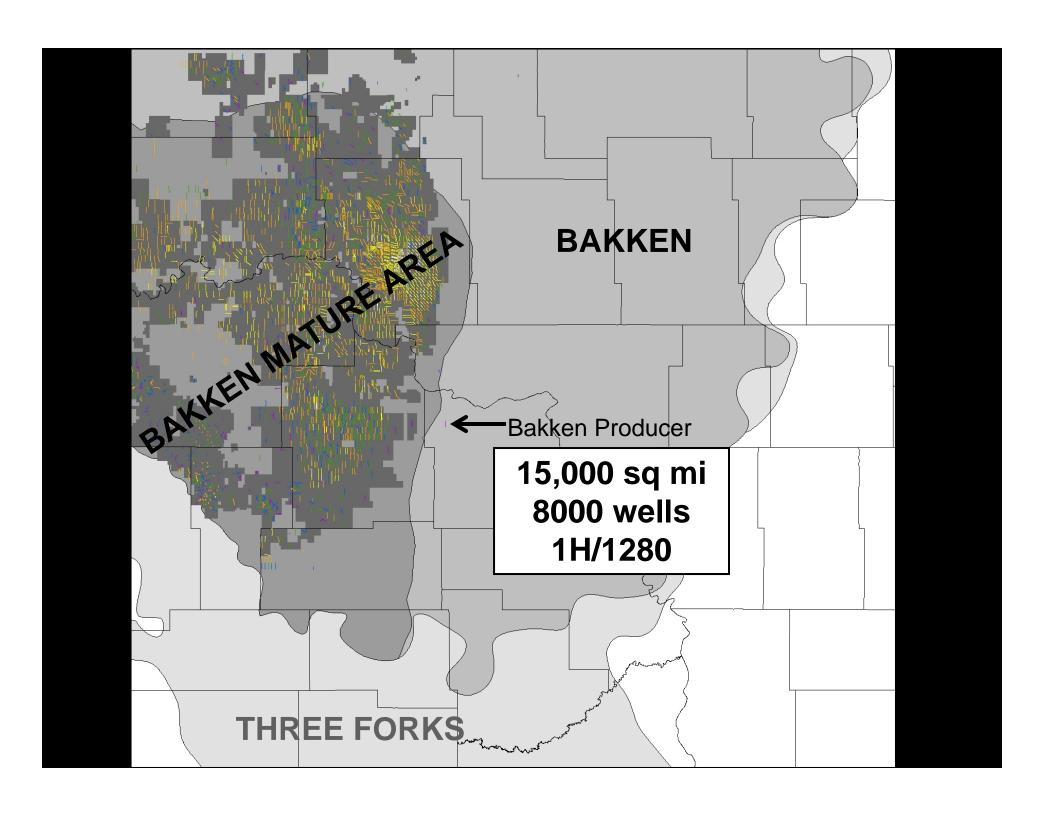
NDCC Sec 38-08-09.3

- Project to substantially increase recovery
- EOR unnecessary for approval

NDCC Sec 38-08-09.5

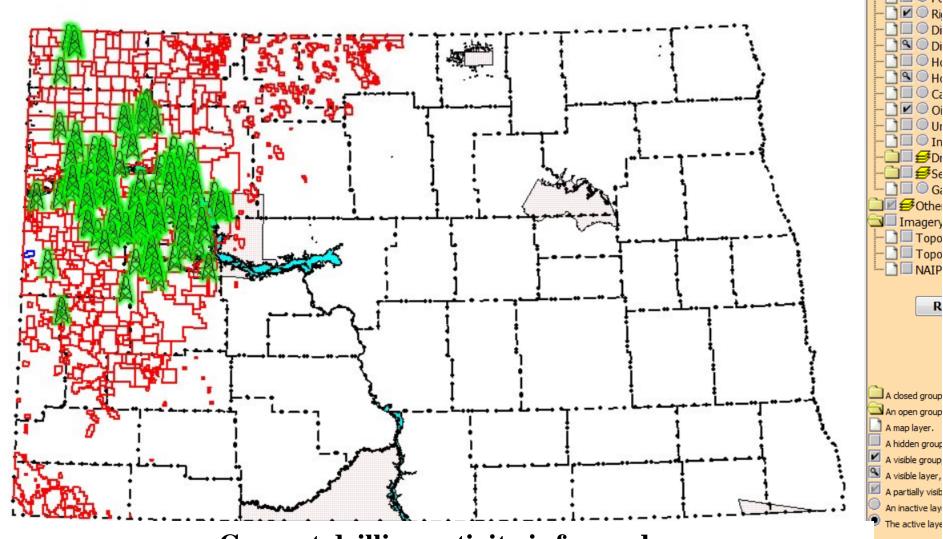
- 60% MIO approval
- 60% WIO approval
- Grail-Bakken Unit
 - Heard in Grand Forks 11-13-2013
 - Passed IC 2-1, failed to achieve 60% MIO

- Regulations
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NORTH DAKOTA – 113 DRILLING RIGS – MARCH 2015

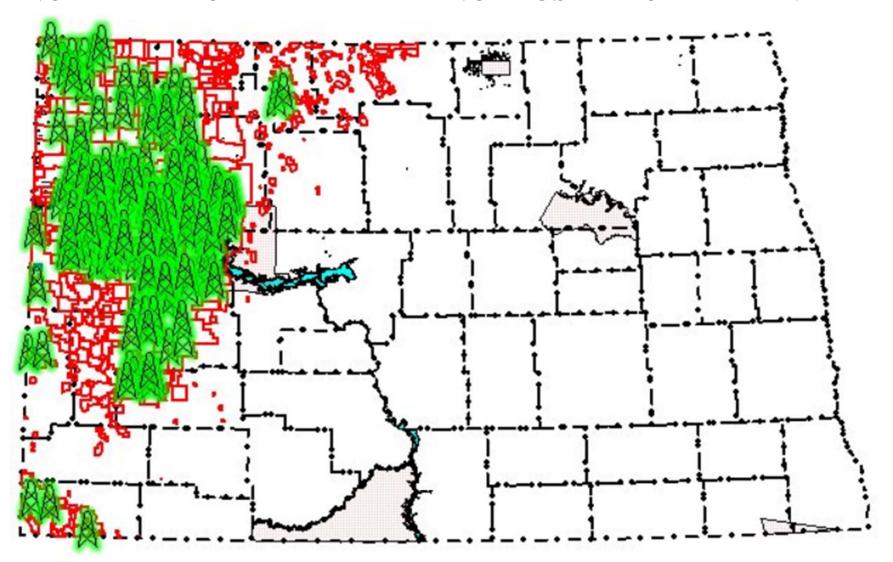
ND OI



Current drilling activity is focused

in Mountrail, Dunn, McKenzie, and Williams Counties.

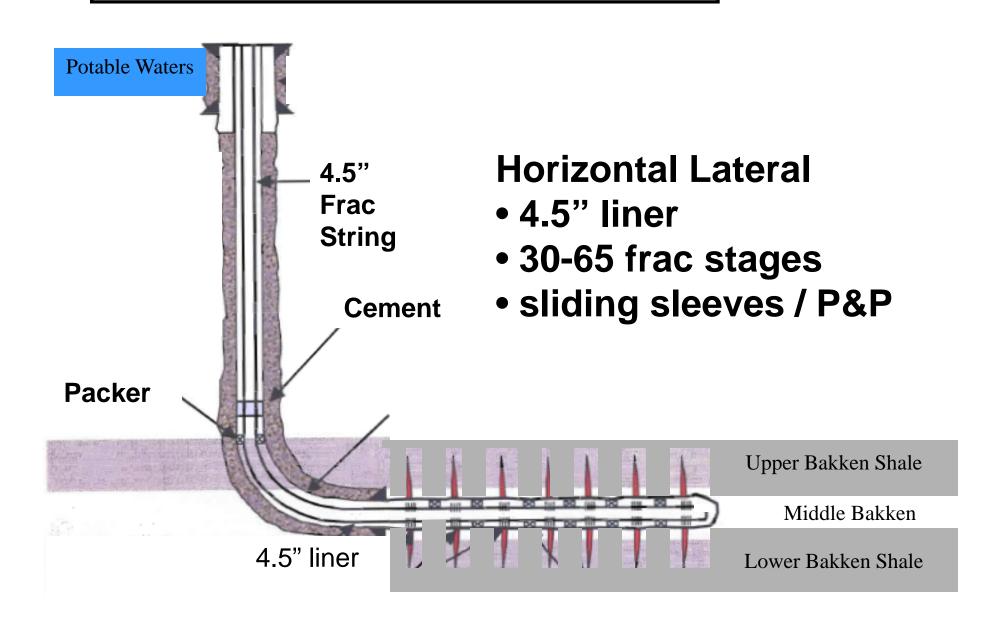
NORTH DAKOTA – 191 DRILLING RIGS – DECEMBER 2014

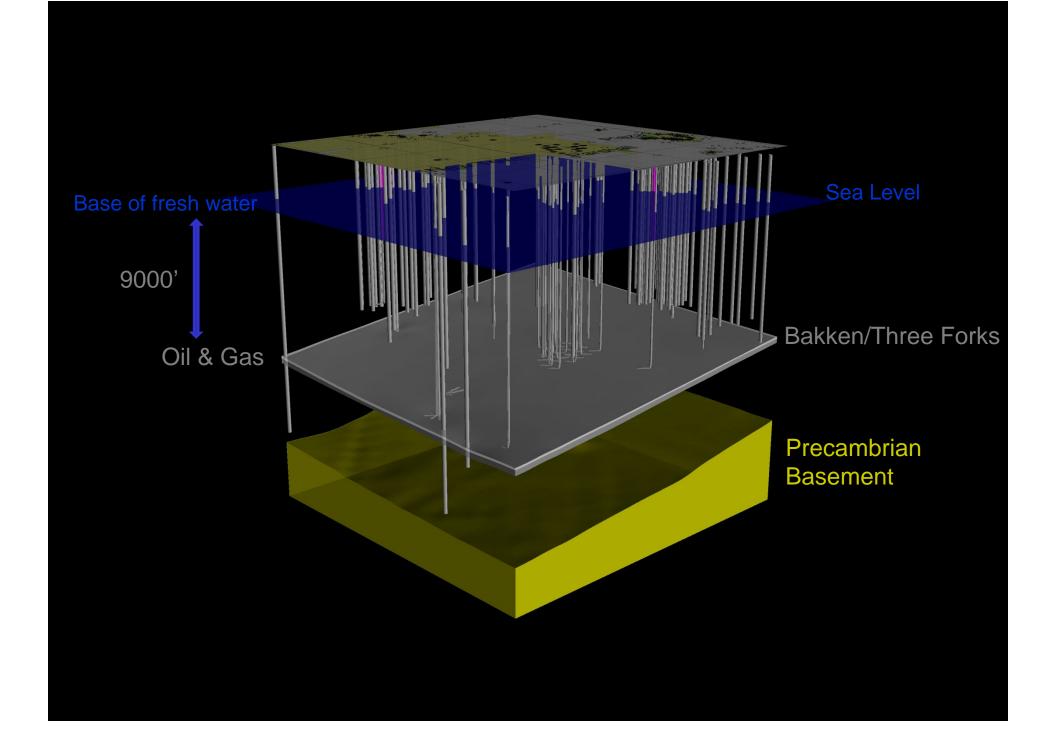


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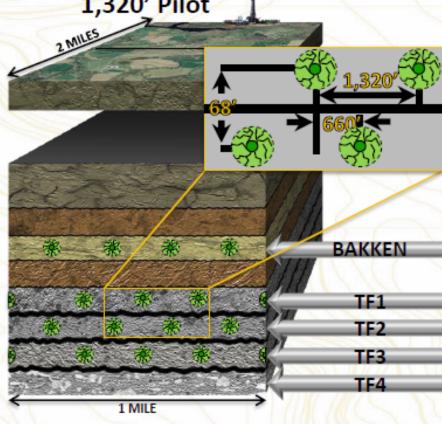
TYPICAL HORIZONTAL OIL WELL





1,320' & 660' Pilot Density Projects: 2013-14

Hawkinson, Tangsrud, and Rollefstad Wahpeton, Lawrence, Mack, and Hartman 1,320' Pilot 660' Pilot



- 3 project areas
- 1,320 ft. same-zone spacing
- 34 new wells (gross)

4 project areas

Bakken Fm

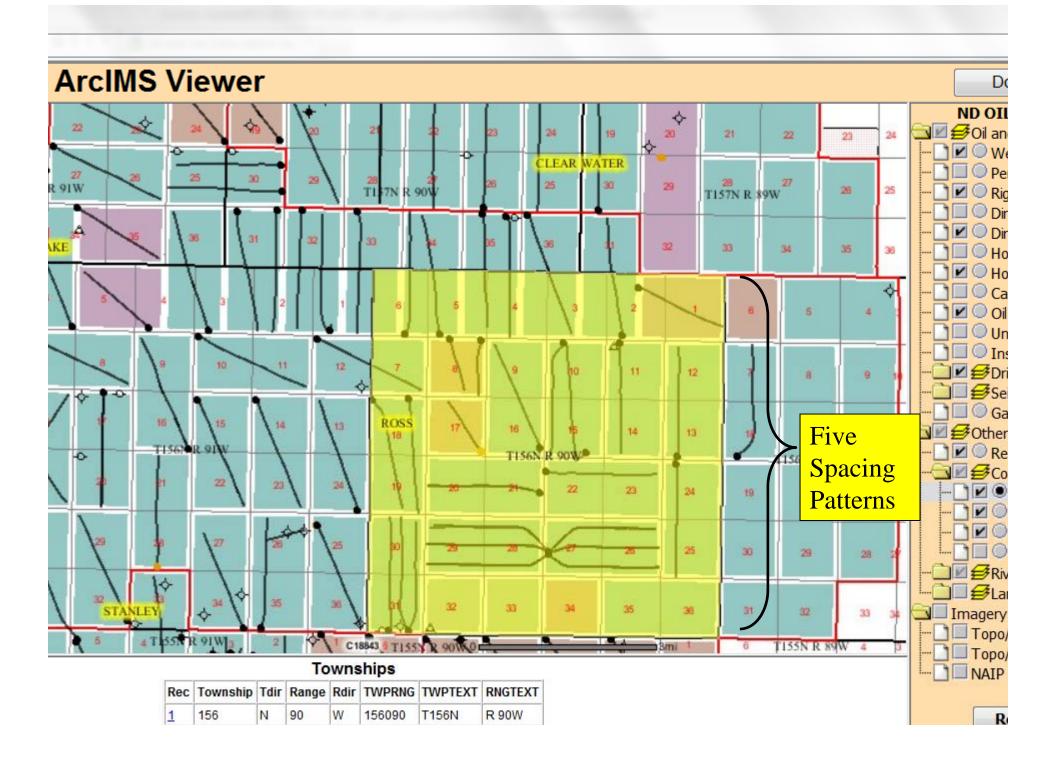
660 ft. same-zone spacing

Three Forks Fm

1 MILE

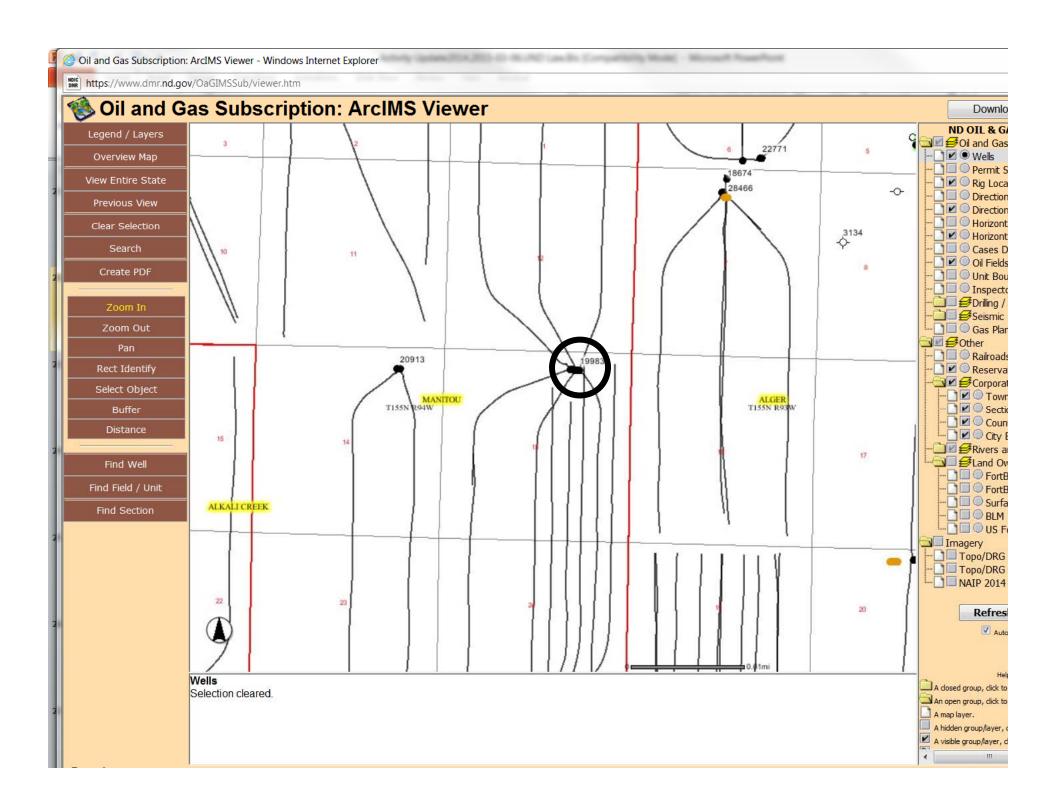
31 new wells (gross)

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 - Uniform Spacing—orderly development
 - Multi-well locations—small footprint
 - Energy Corridors—industry & residents
- Hearing Procedure
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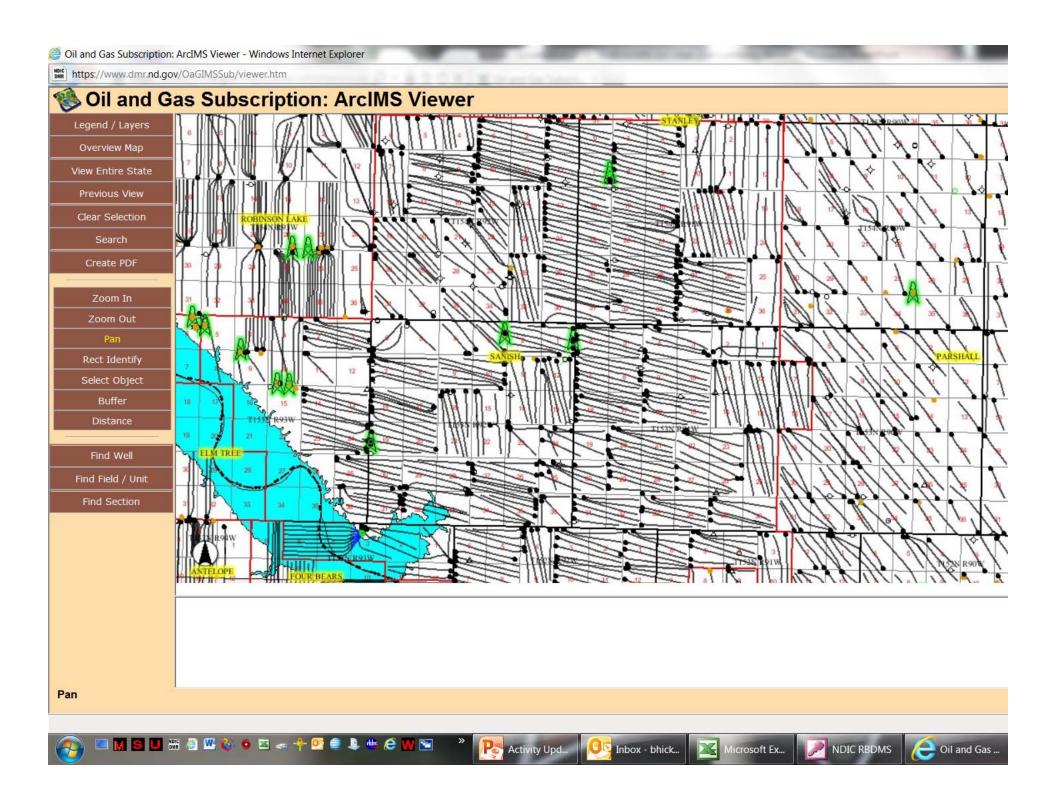


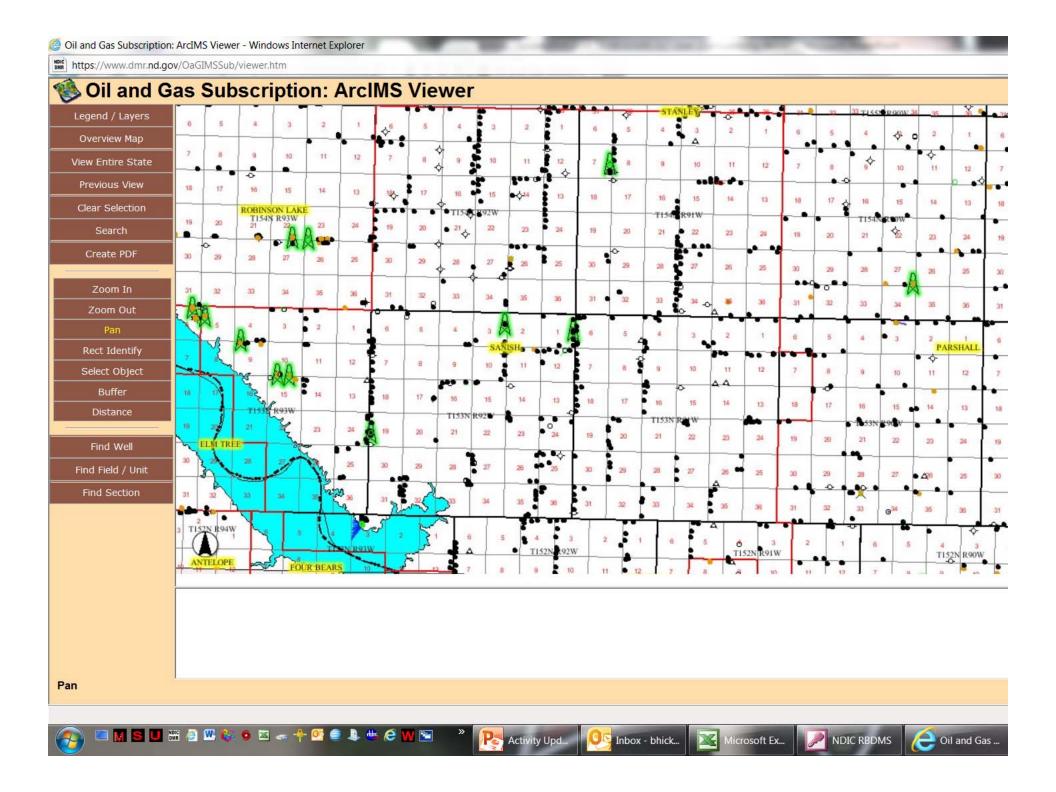
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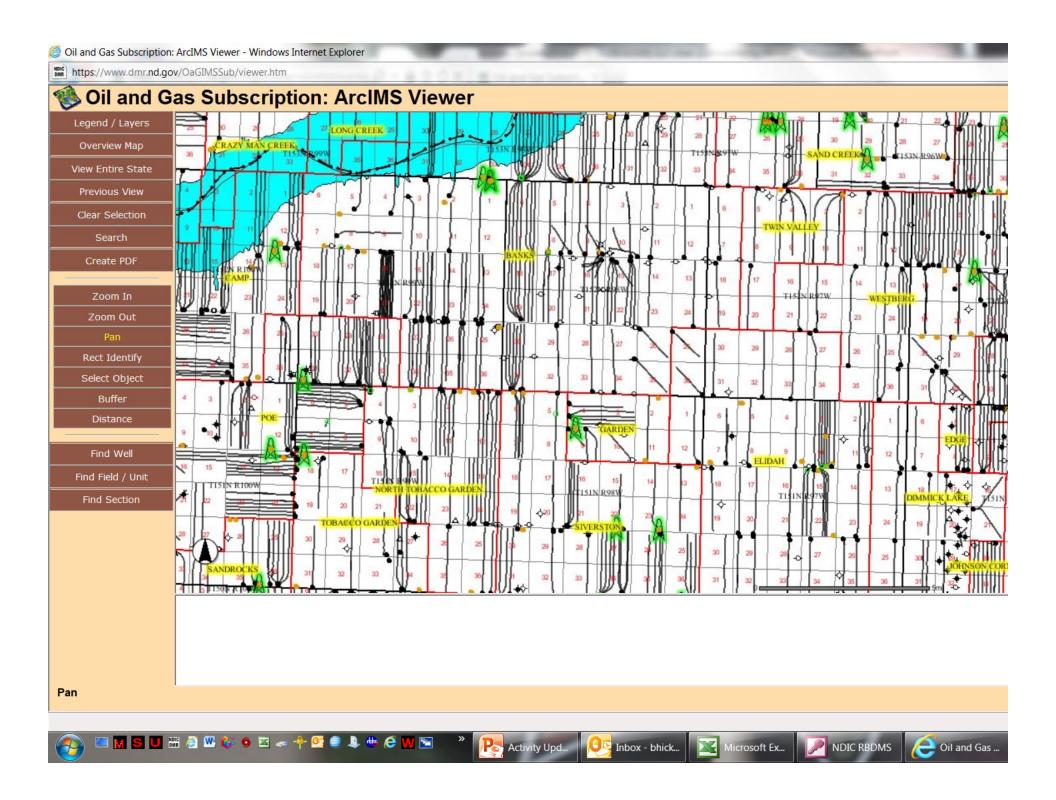


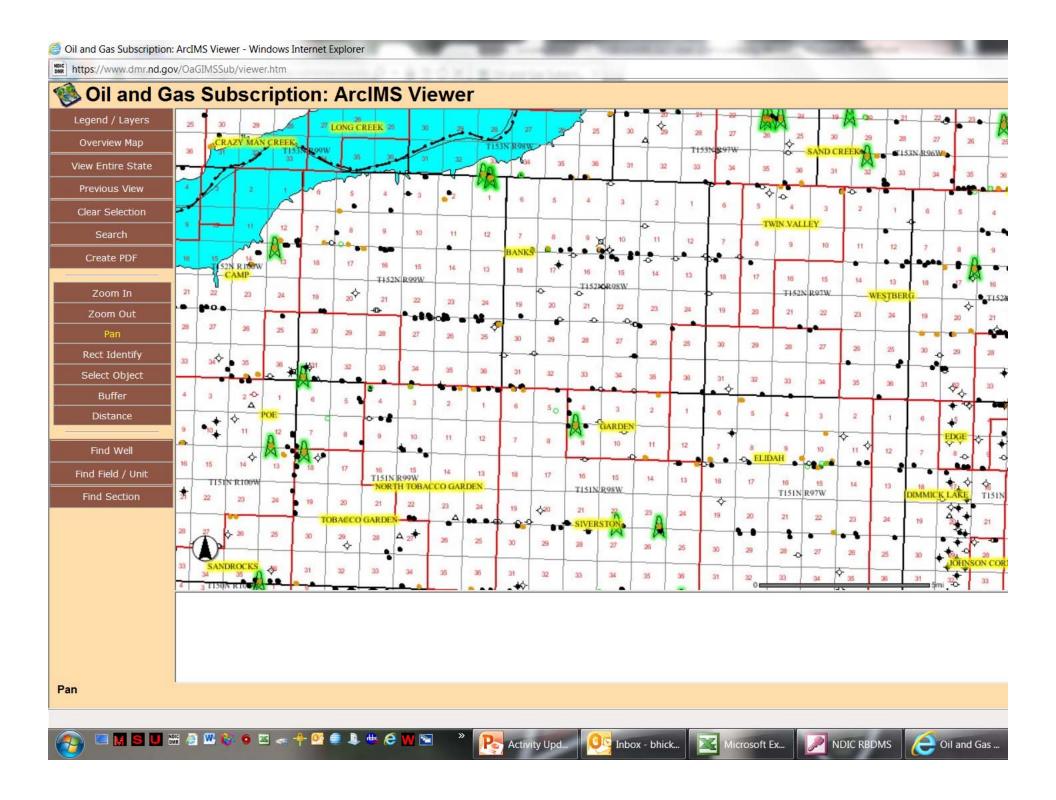


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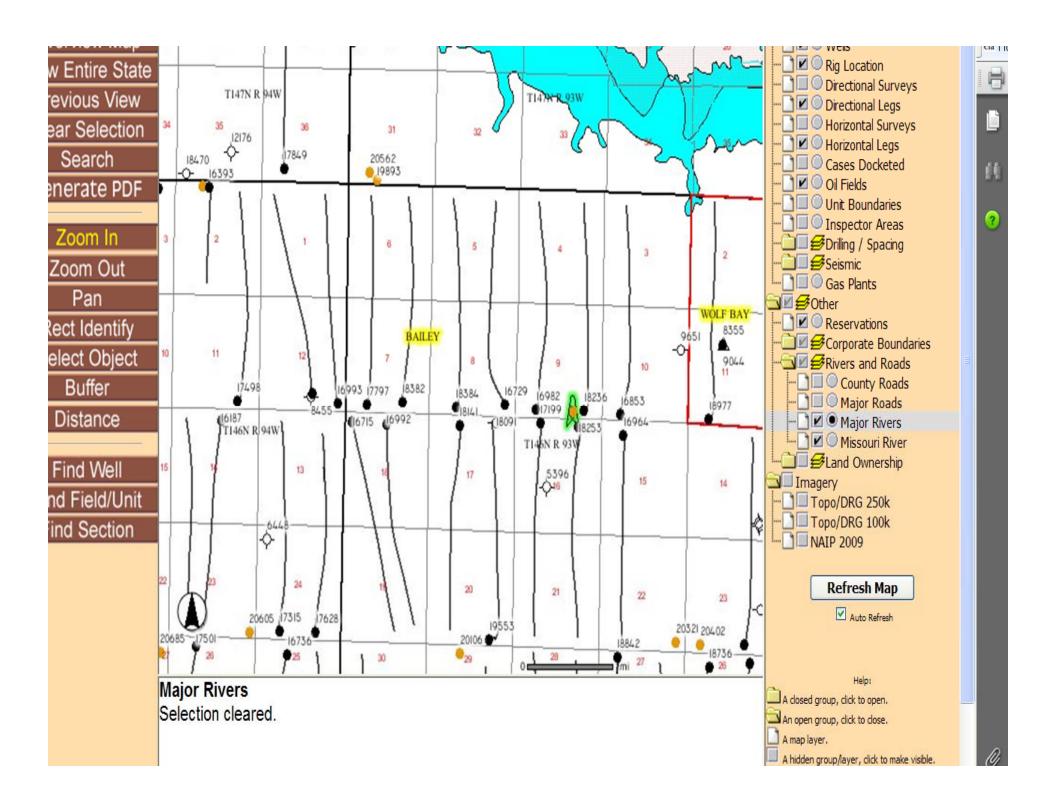


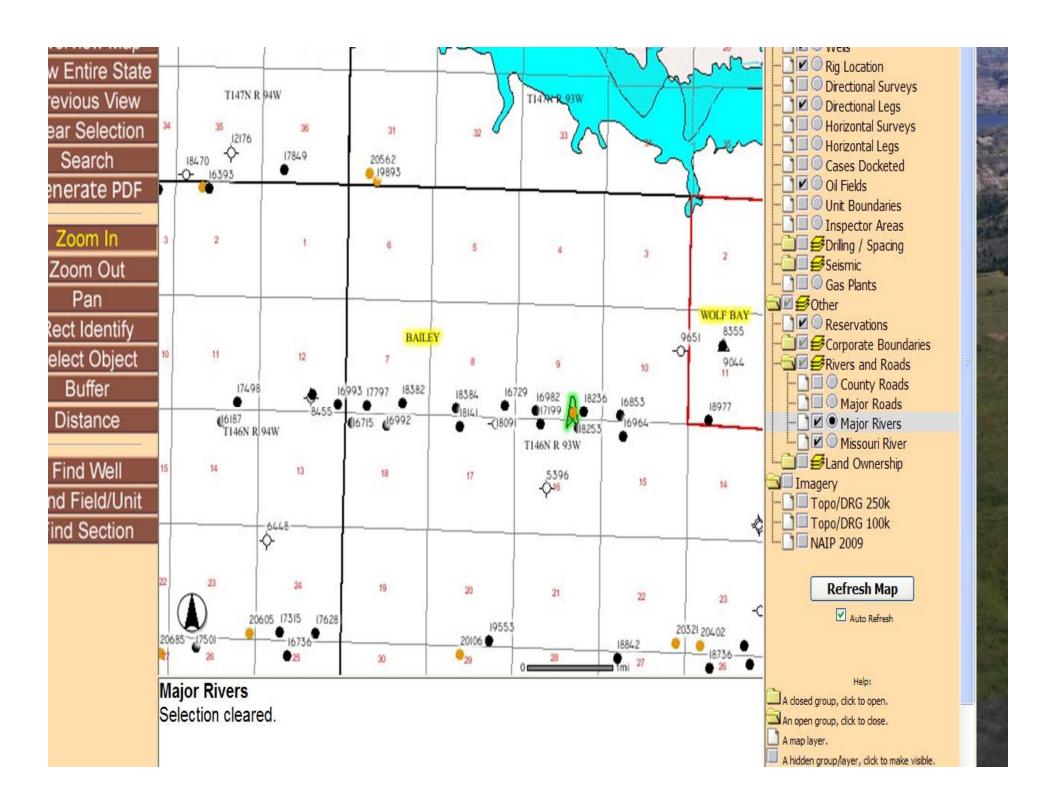




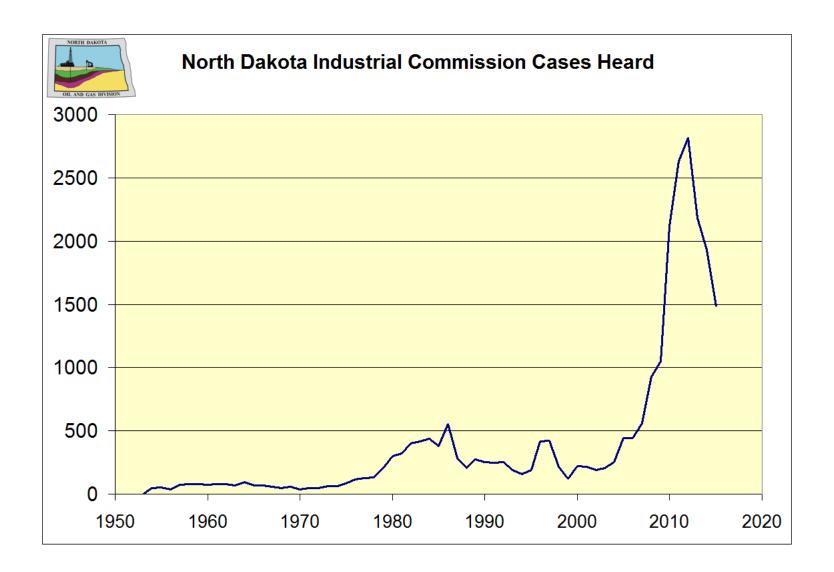








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MONTHLY HEARINGS

Administrative Docket

- pooling
- increase density wells
- saltwater disposal

Regular Docket

- hearing examiner—Asst Atty Gen
- create 1280-ac spacing unit
- create overlapping spacing units
- other exceptions to rules

DISPOSING OF CASES

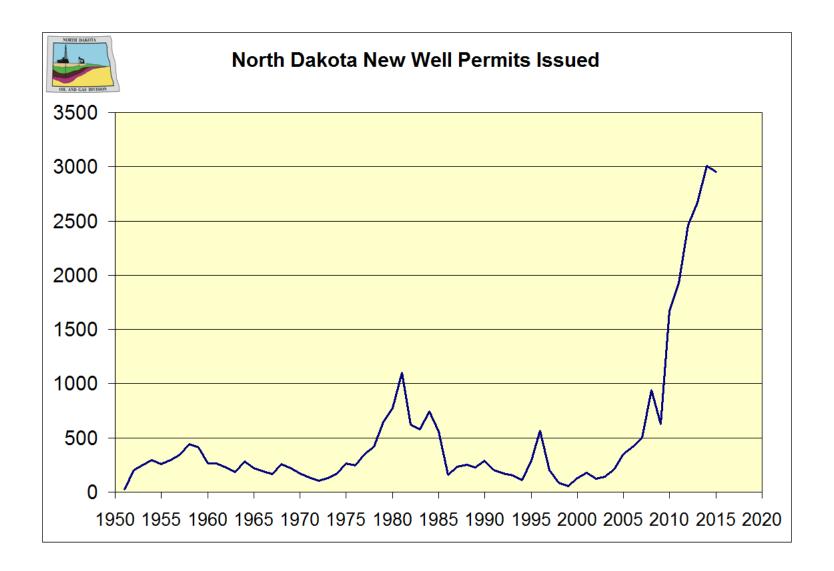
Industrial Commission

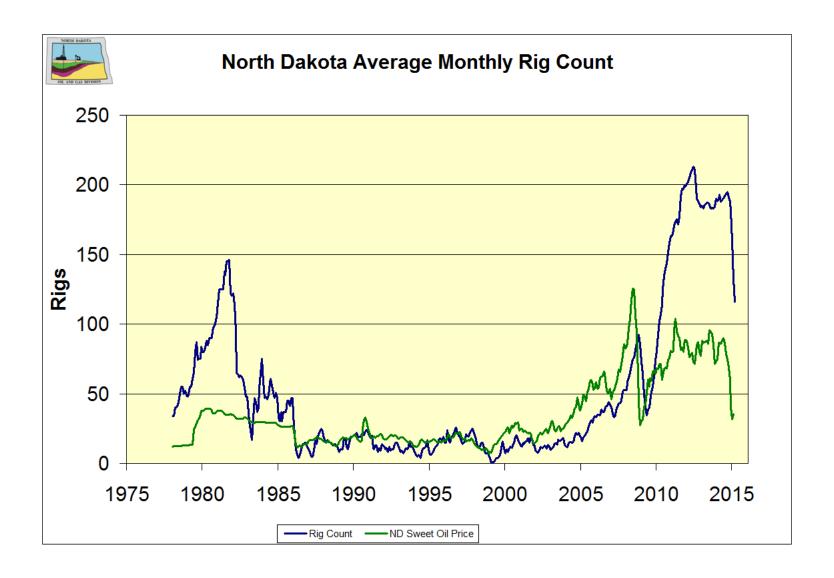
- Gov, Atty Gen, Comm of Ag
- controversial cases
- orders denying the appl
- orders imposing fines
- orders involving unitization

Director of Oil & Gas Division

- routine cases
- IC delegated cases

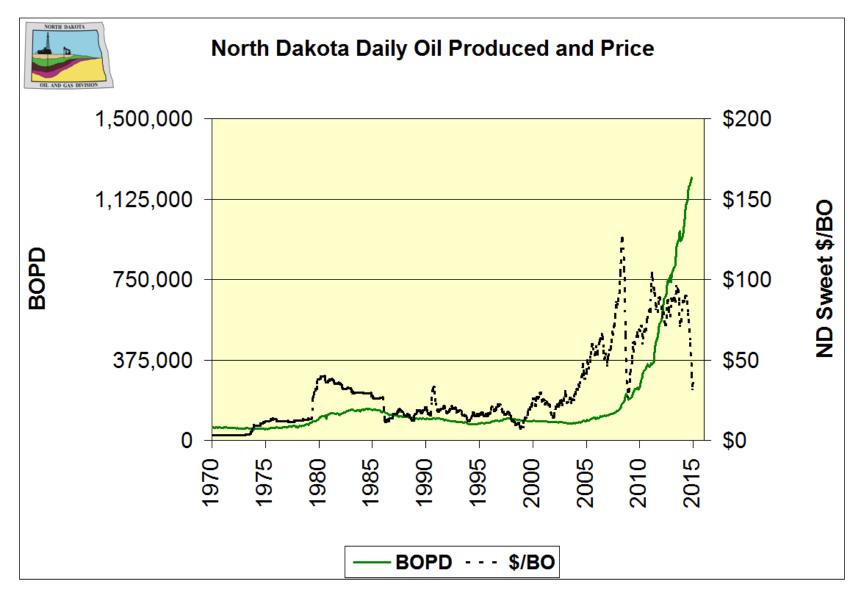
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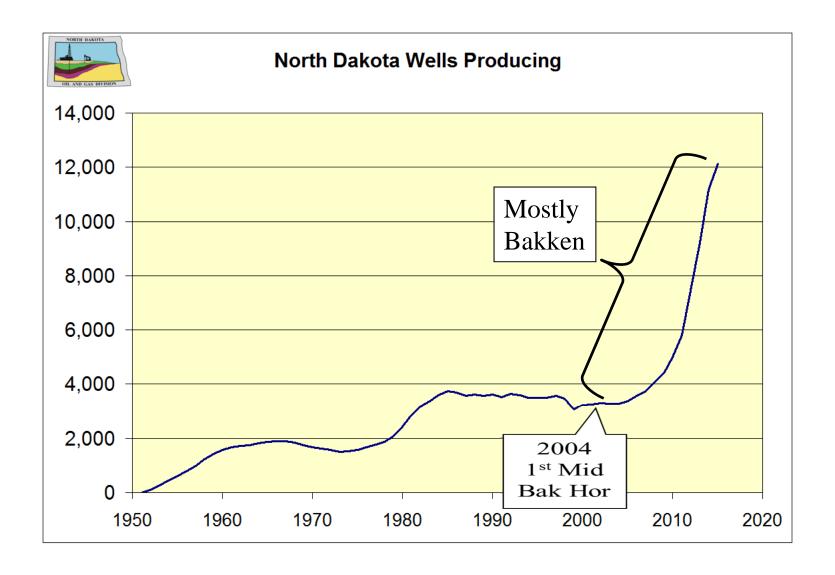


WELLS

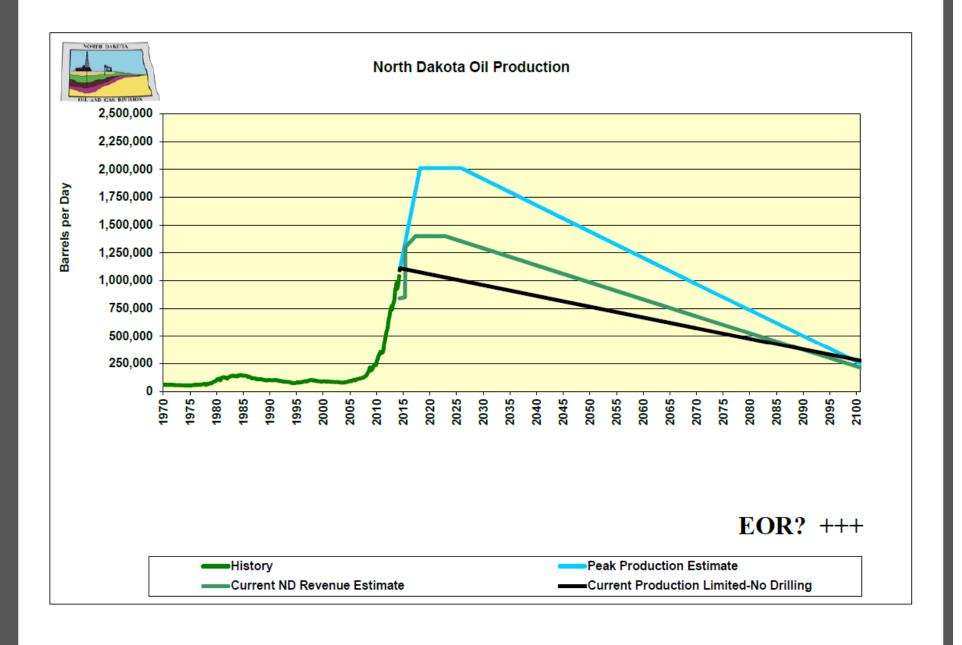
- 12,124 wells currently producing
 - 8,804 Bakken
- < 1,000 to secure leases
- 40,000 additional development wells
 - 170 rigs another 20 years
- Bakken Pool: 4 targets = more wells

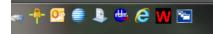


Production 1,227,344 bopd (appr 1,151,454 Bakken—94%)



12,124 total wells - 8,804 Bakken horizontal (73%)















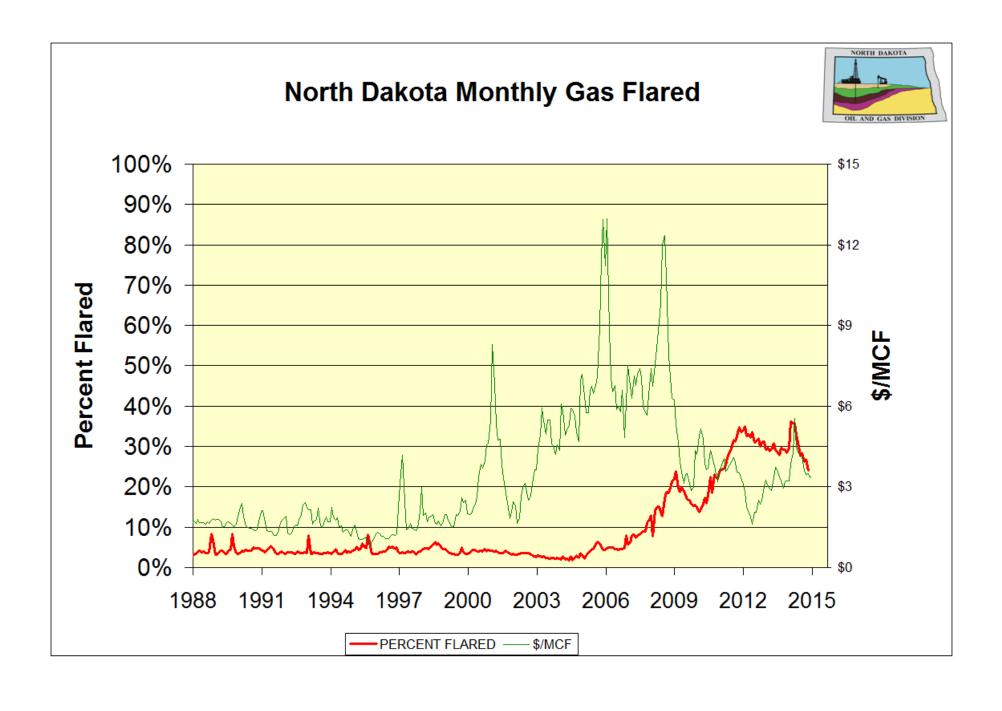


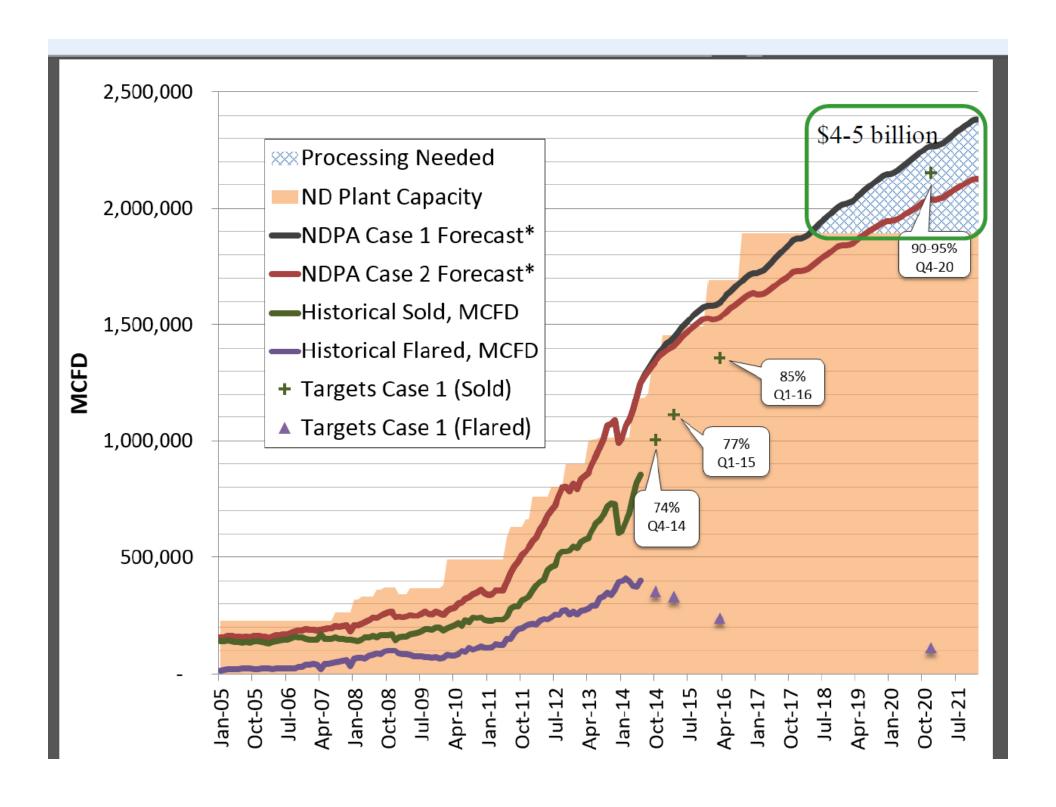












WHAT'S AHEAD

- Spearfish horizontal play
- Tyler horizontal play
- Three Forks—testing lower benches
- Enhanced Recovery in Bakken

