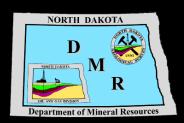
# DEVELOPMENT OF THE BAKKEN RESOURCE

State Oil and Gas Regulatory Exchange



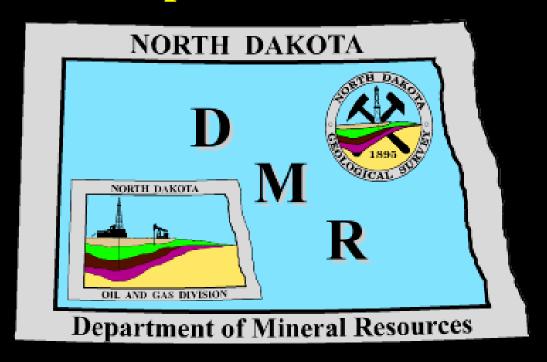
Salt Lake City, UT - Dec 9-10, 2014



- Regulations
- Resource Play
- Development
- Bakken Results

Bruce E. Hicks Assistant Director NDIC-DMR-OGD Bismarck, ND

### North Dakota Department of Mineral Resources



https://www.dmr.nd.gov/oilgas/ https://www.dmr.nd.gov/ndgs/

600 East Boulevard Ave. - Dept 405 Bismarck, ND 58505-0840 (701) 328-8020 (701) 328-8000

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**Email Addresses** 



#### Welcome to the North Dakota Industrial Commission Department of and Gas Division, Jome page.

Director's Cut - 05/13/2014 and Recent Presentations

The Director's Cut is an update on current activity in the North Dakota of patch from the Director of (View past Director's Cut. | Webinars)

View press releases from the Oil and Gas Division

#### **North Dakota Industrial Commission Permitting Policies**

"Diesel fuel" in HF stimulation now requires UIC approval

#### **Bakken and Three Forks Information!**

#### Class VI Primacy Application for the authority to regulate the Geologic Storage of Carbon I

Available on the ND Petroleum Council web site are the Surface Owner Information Center, the Royalty Owner Information Center and the P that were used at the 2012 Williston Basin Petroleum Conference.

The Oil and Gas Division regulates the drilling and production of oil and gas in North Dakota. Our mission is to encourage and promote the development, production, and utilization of oil and gas in the state in such a manner as will prevent waste, maximize economic recovery, and fully protect the correlative rights of all owners to the end that the landowners, the royalty owners, the producers, and the general public realize the greatest possible good from these vital natural resources

Phone: (701) 328-8020 Fax: (701) 328-8022

Mail:

NDIC Oil and Gas Division 600 East Boulevard Ave Dept 405 Bismarck, ND 58505-0840

General Shinning























- Regulations
  - Spacing
  - Pooling
  - Unitization
- Resource Play
- Development
- Bakken Results

# **Spacing**

### **Drilling Units**

- NDAC Sec 43-02-03-18
  - One hor well per Section (640 acres)
  - Exceptions allows after notice & hearing

### **Spacing Units**

- Comm order after notice & hearing
  - Multiple hor wells per SU (2-30+)
  - 320,640,960,1280,1920,2640,3200,5280

- Regulations
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### **Pooling**

#### **NDCC Sec 38-08-08**

- Two or more separately owned tracts
- No voluntary pooling
- NDIC "shall" force pool all interests

- Regulations
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### Unitization

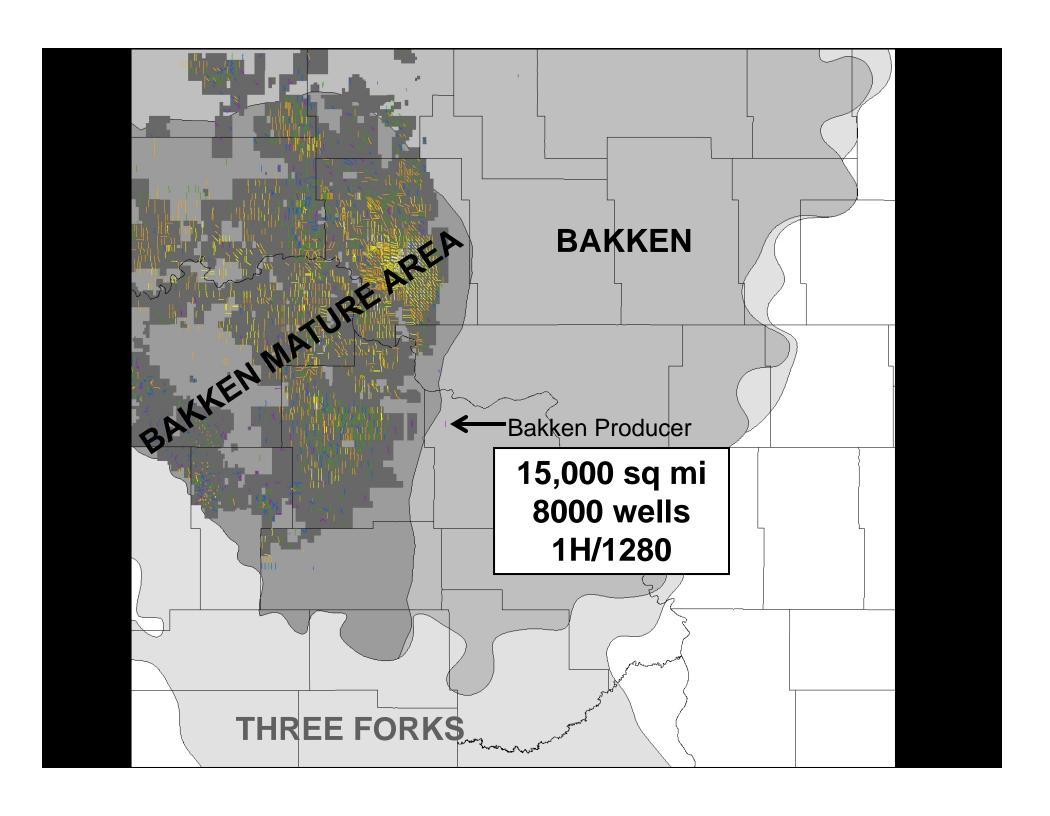
#### NDCC Sec 38-08-09.3

- Project to substantially increase recovery
- EOR unnecessary for approval

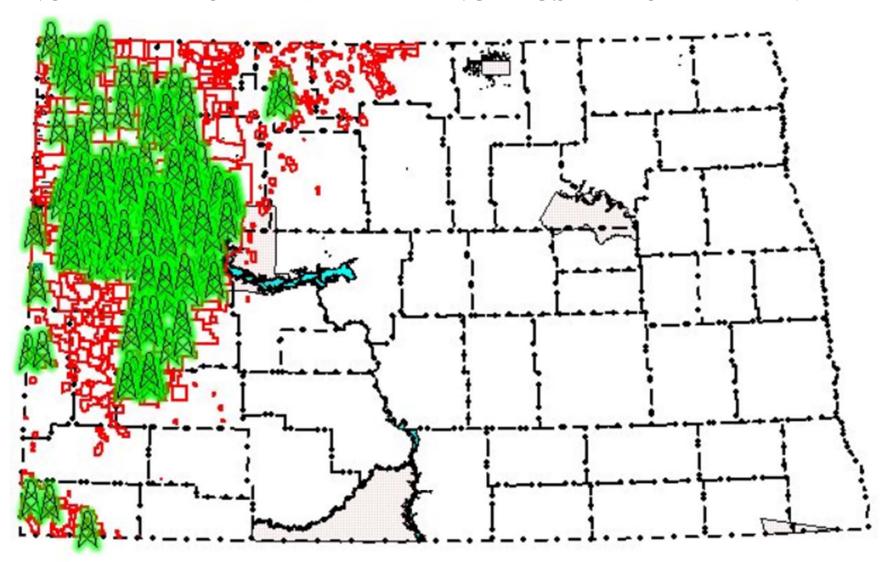
### NDCC Sec 38-08-09.5

- 60% MIO approval
- 60% WIO approval

- Regulations
  - Spacing units
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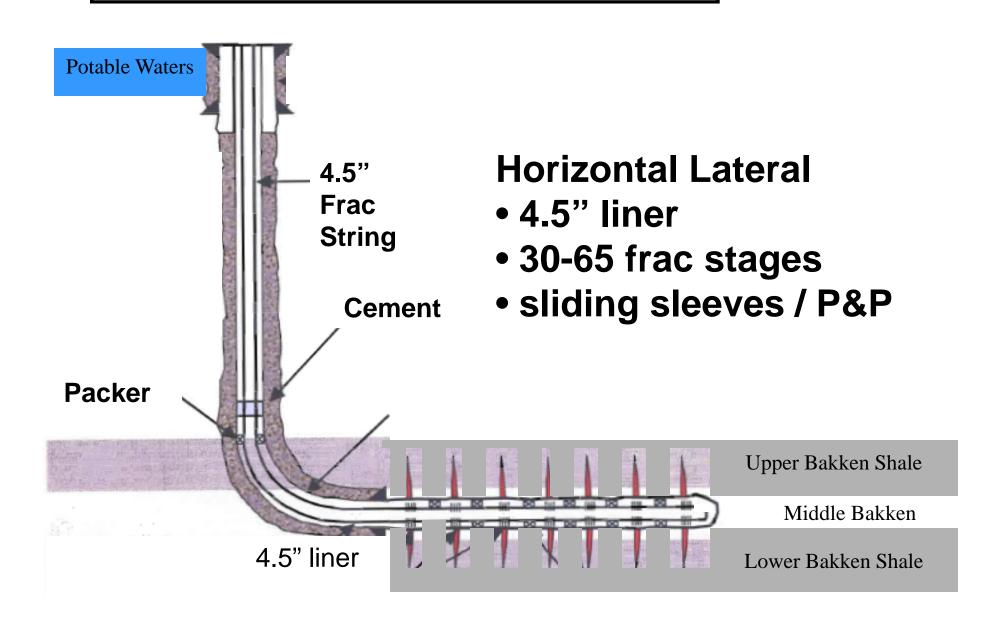
#### **NORTH DAKOTA – 191 DRILLING RIGS – DECEMBER 2014**

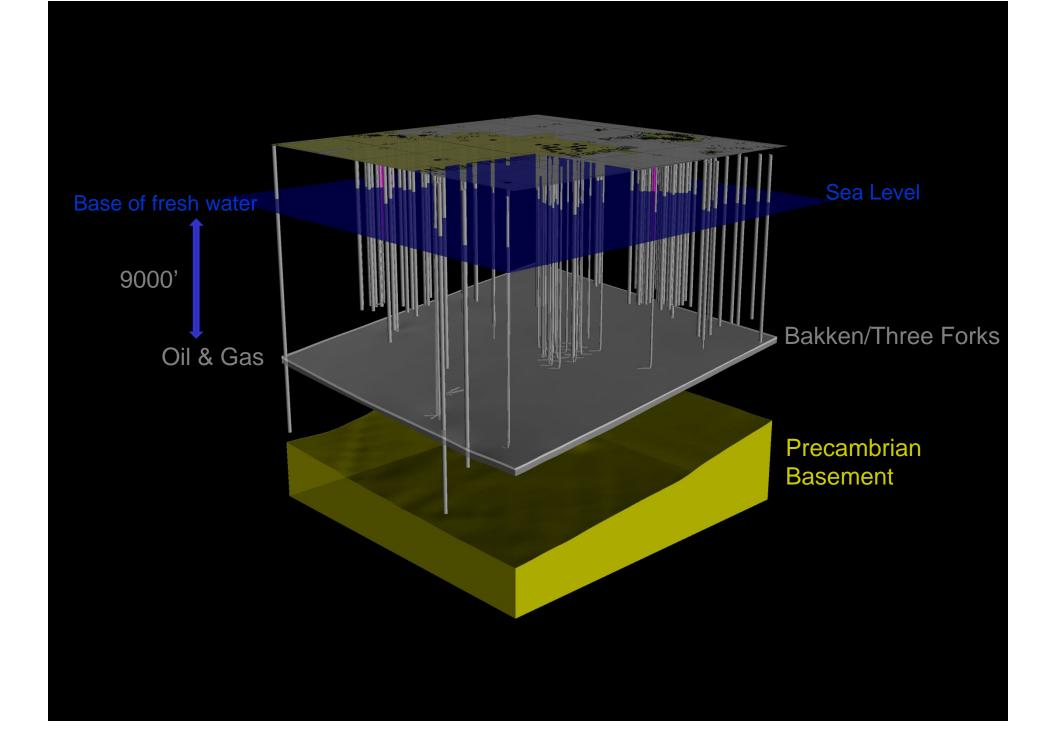


**Current drilling activity is focused** 

in Mountrail, Dunn, McKenzie, and Williams Counties.

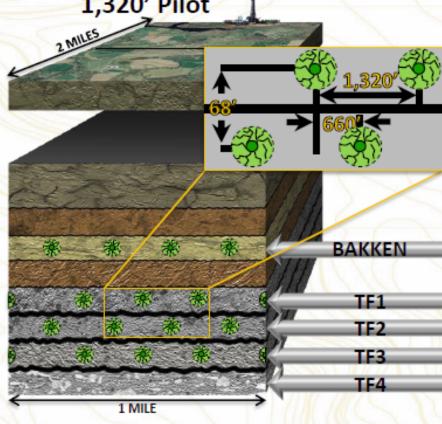
#### TYPICAL HORIZONTAL OIL WELL





# 1,320' & 660' Pilot Density Projects: 2013-14

Hawkinson, Tangsrud, and Rollefstad Wahpeton, Lawrence, Mack, and Hartman 1,320' Pilot 660' Pilot



- 3 project areas
- 1,320 ft. same-zone spacing
- 34 new wells (gross)

4 project areas

Bakken Fm

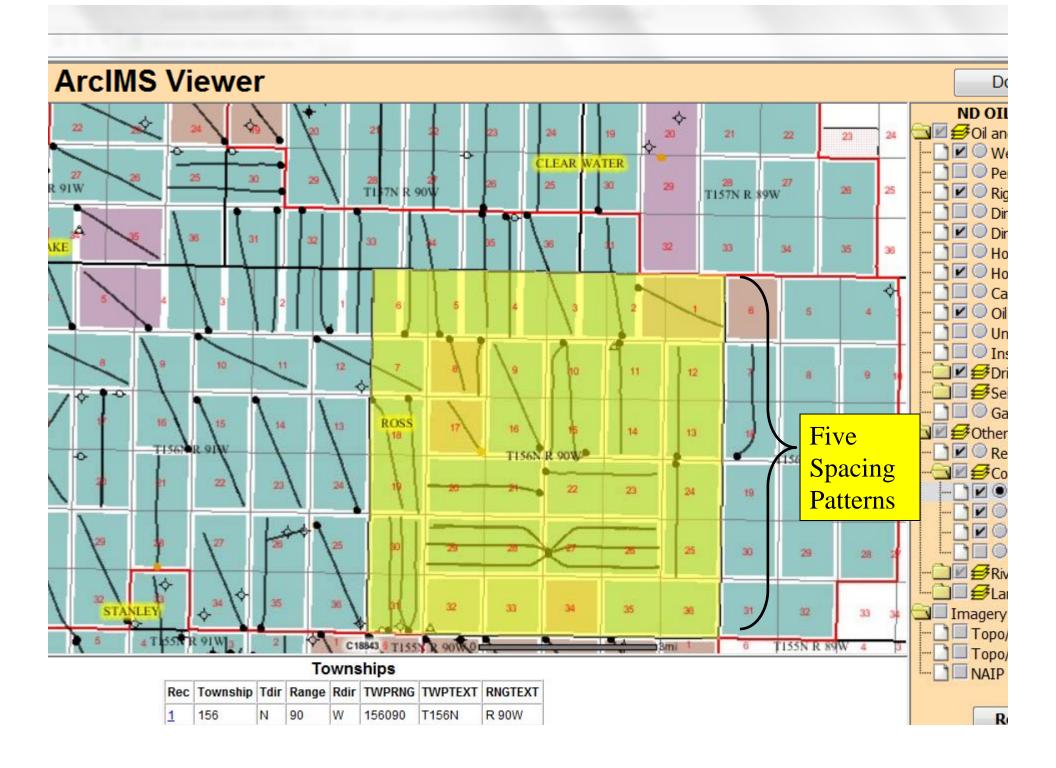
660 ft. same-zone spacing

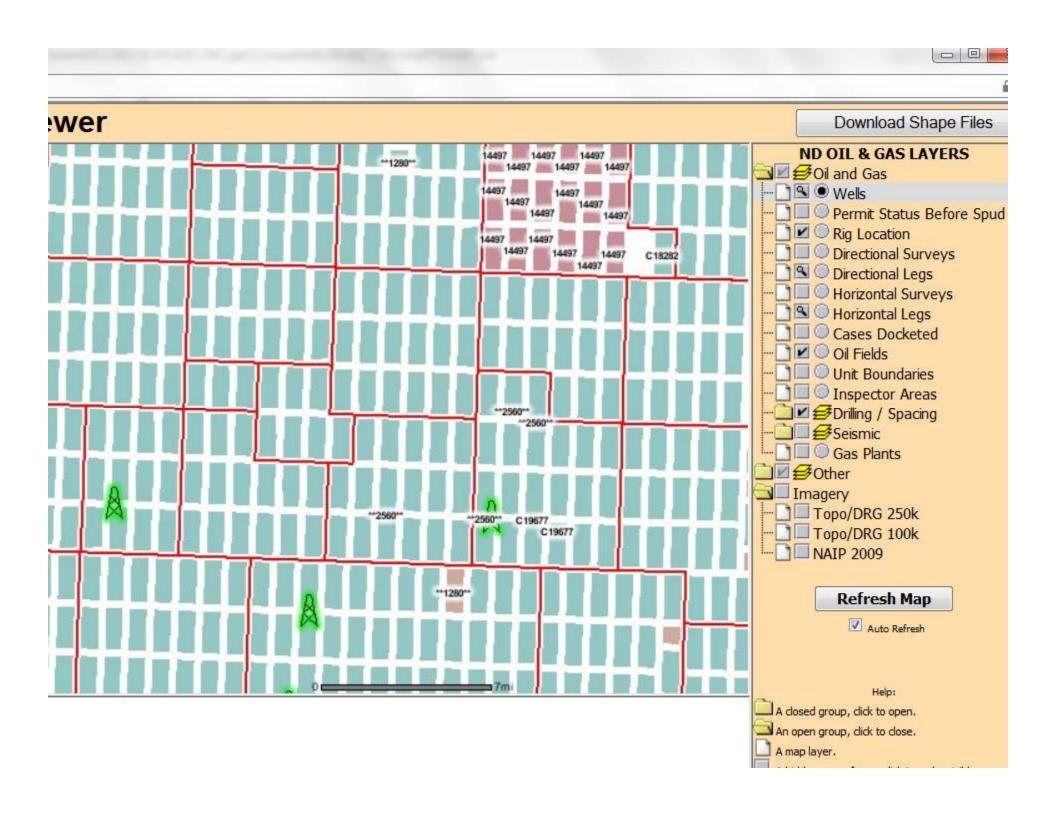
Three Forks Fm

1 MILE

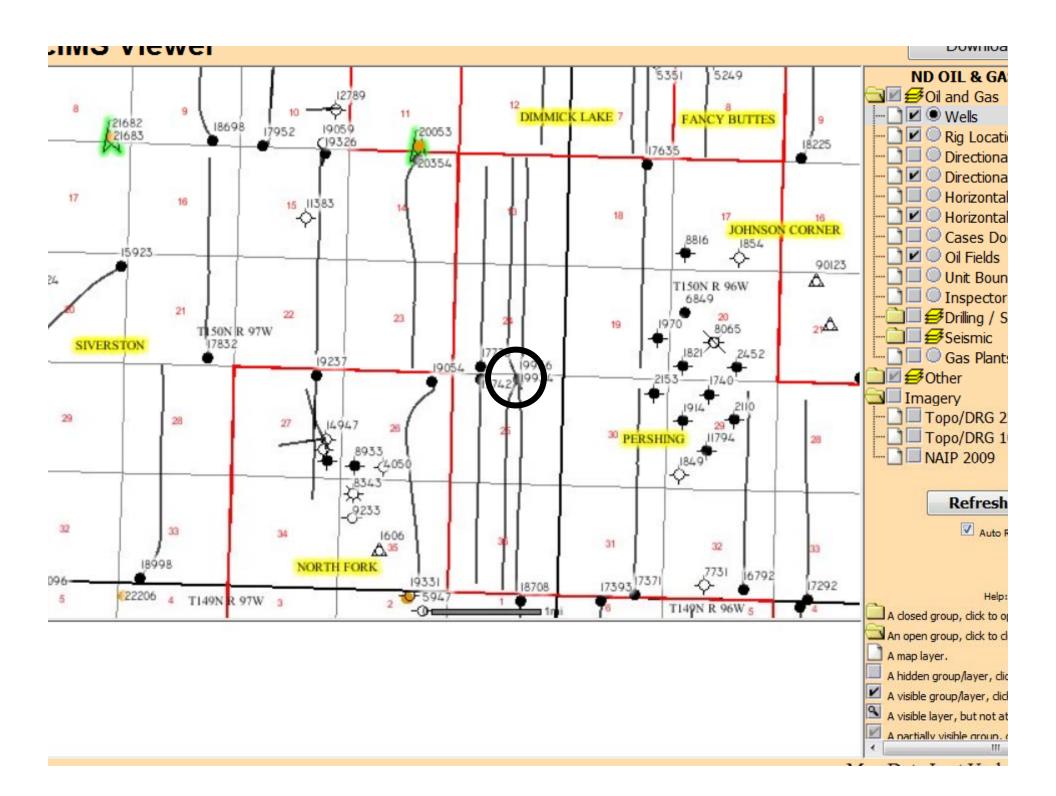
31 new wells (gross)

- Regulations
  - Spacing
  - Pooling
  - Unitization
- Resource Play
- Development
  - Uniform Spacing—orderly development
  - Multi-well locations—small footprint
  - Energy Corridors—industry & residents
- Bakken Results



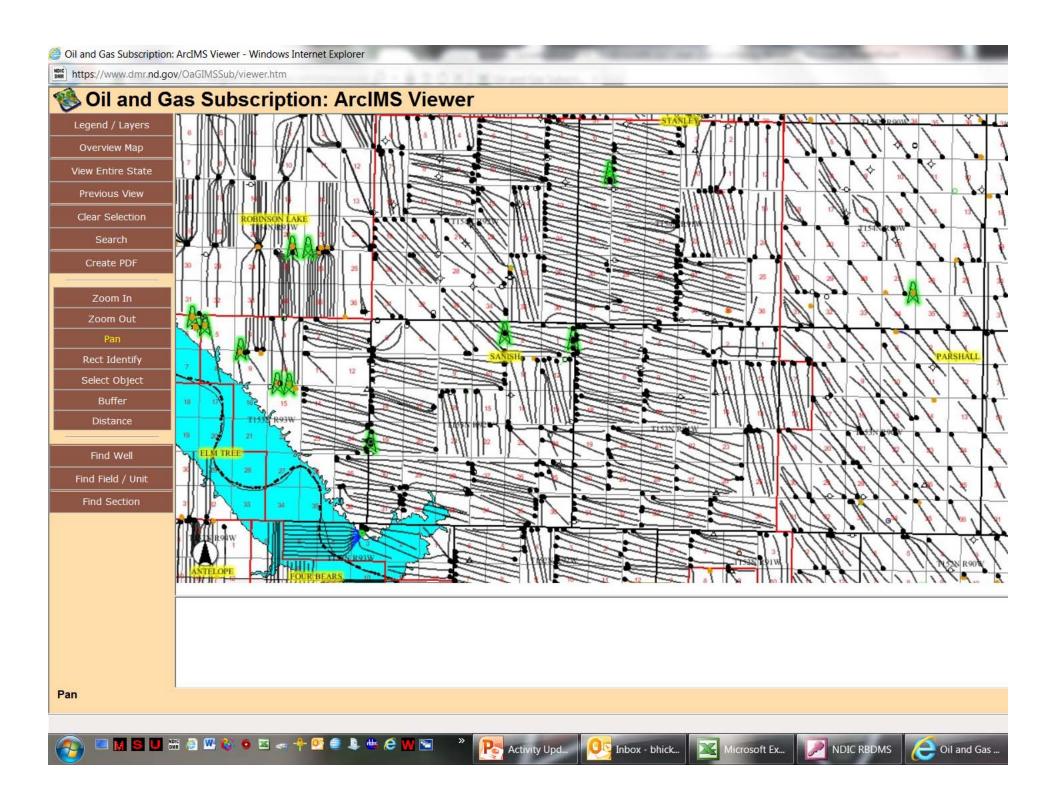


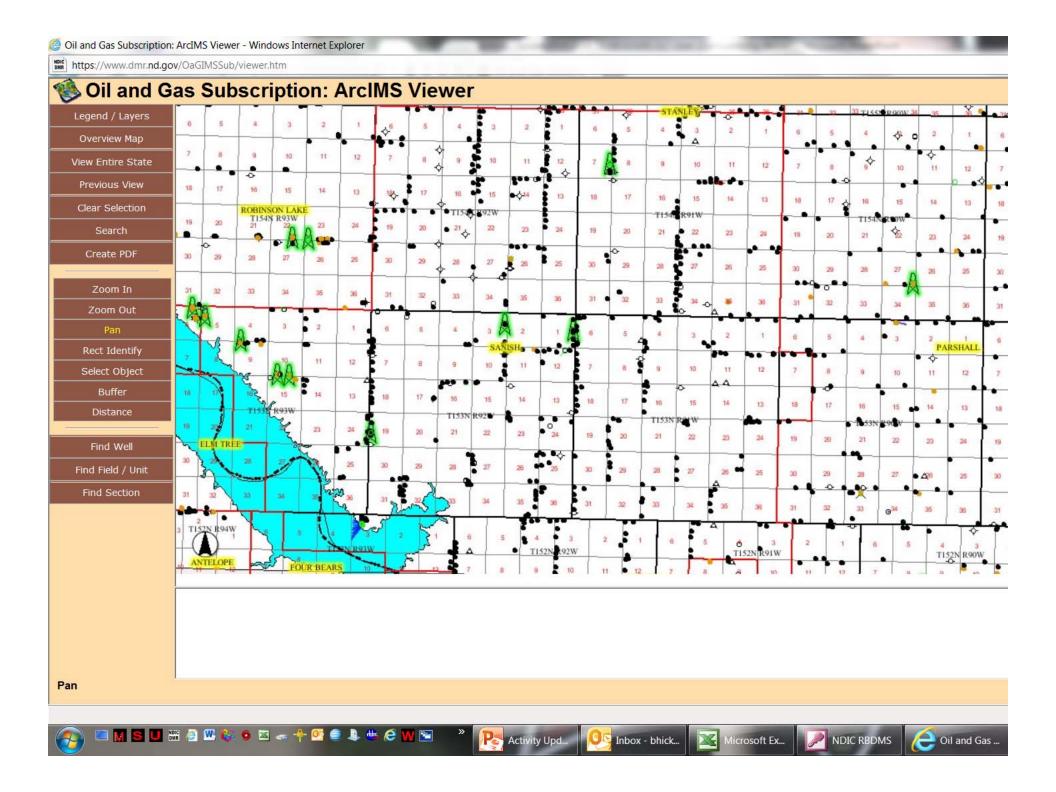
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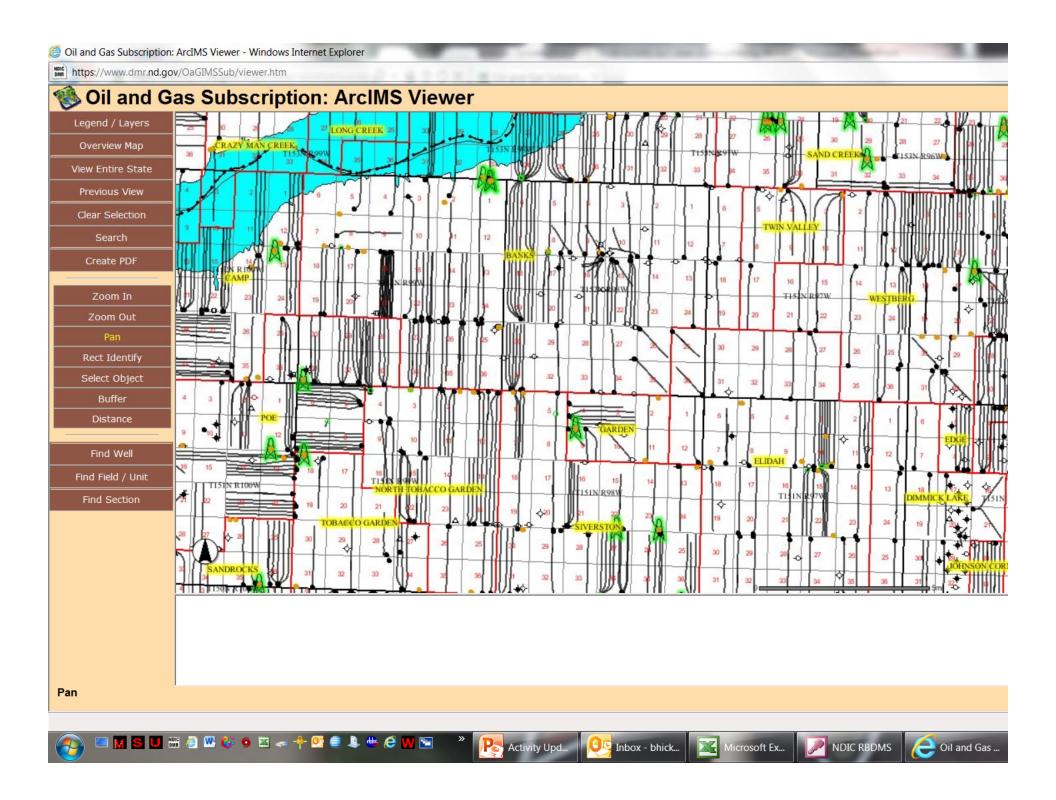


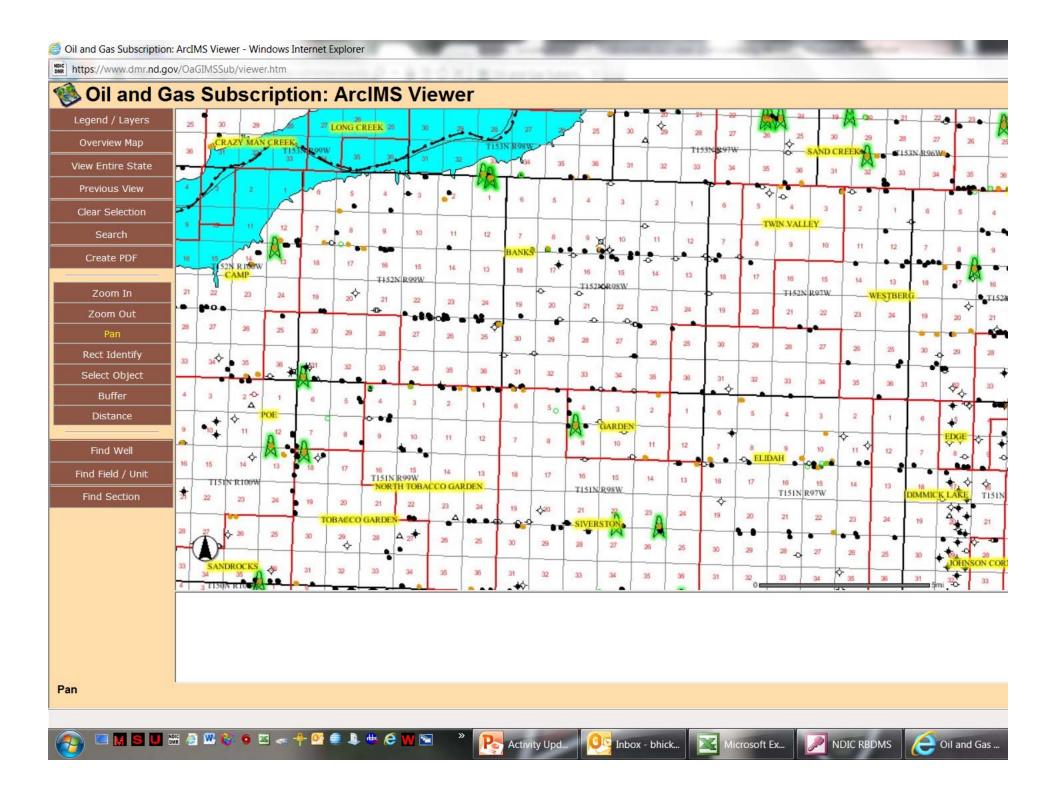


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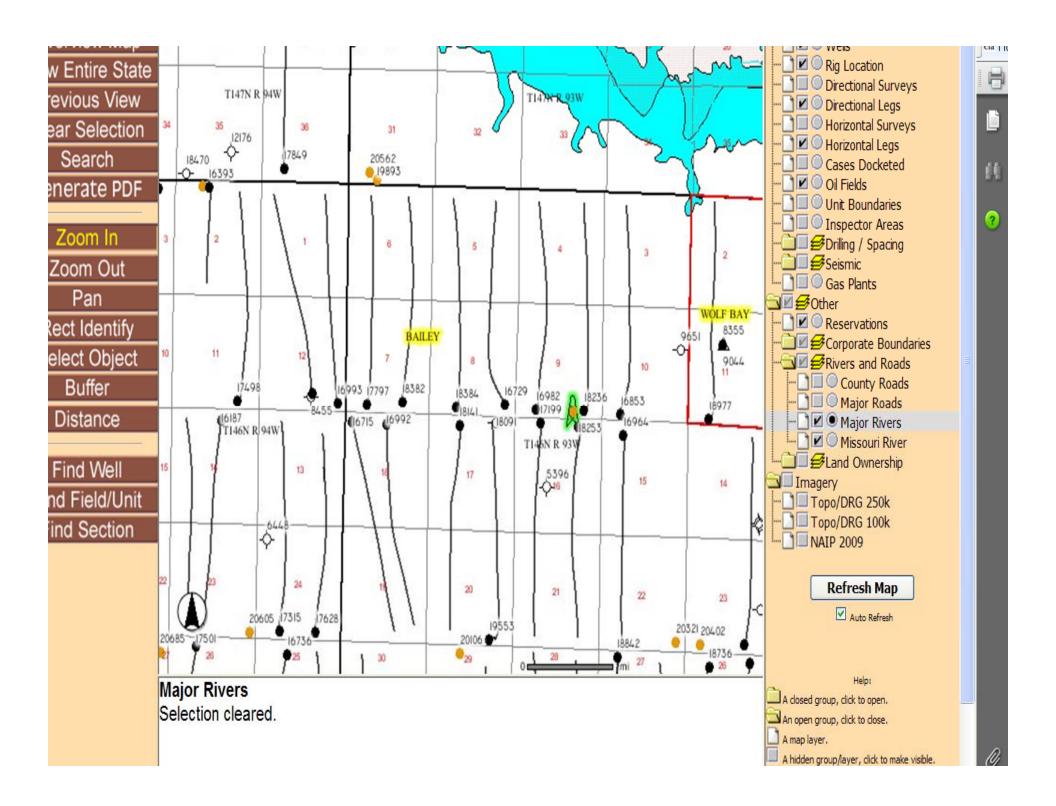


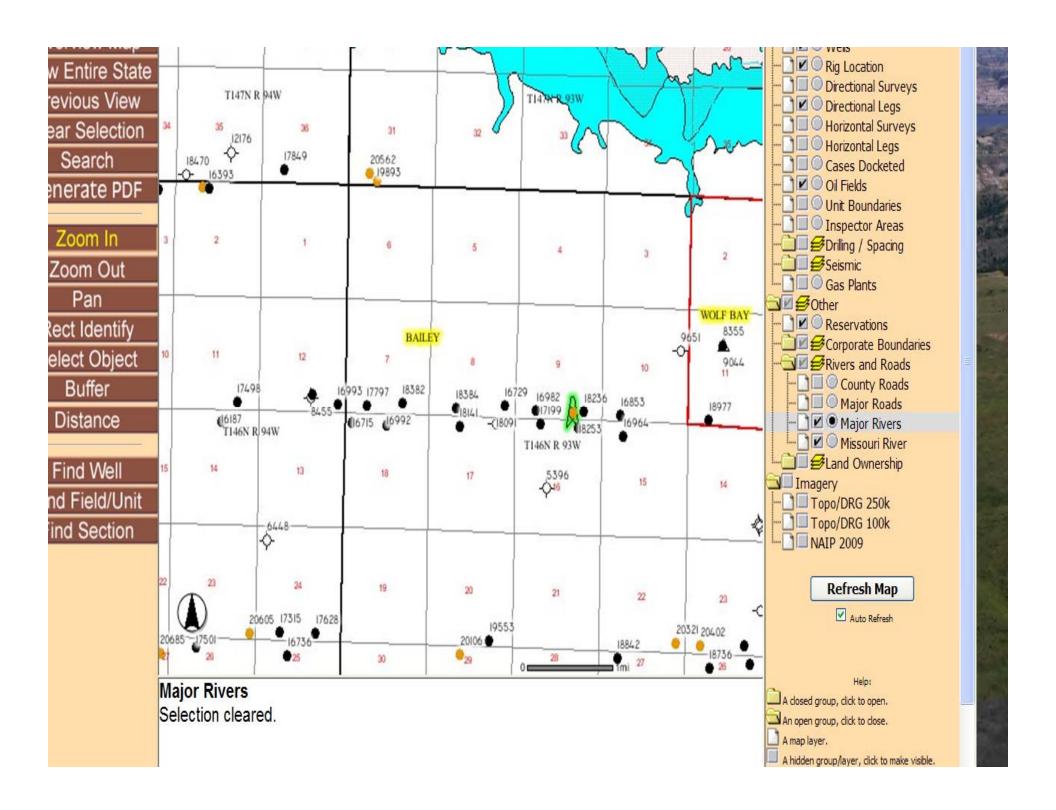




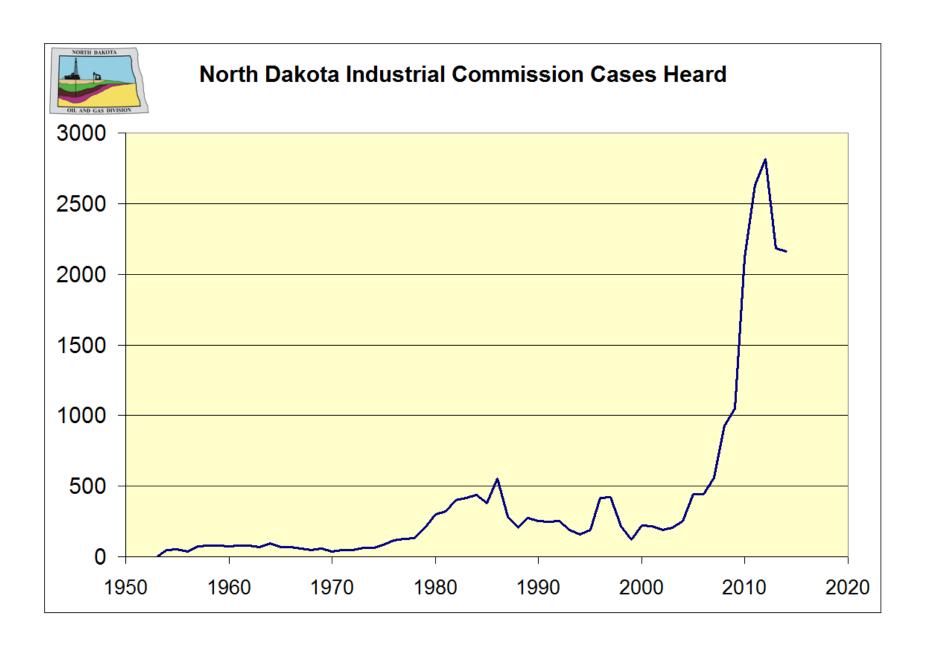


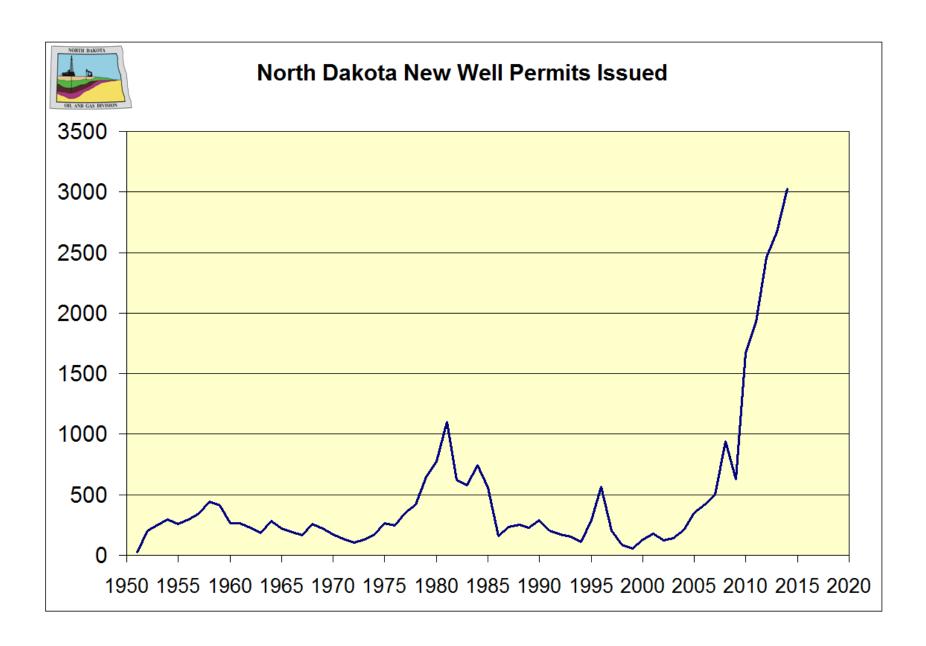


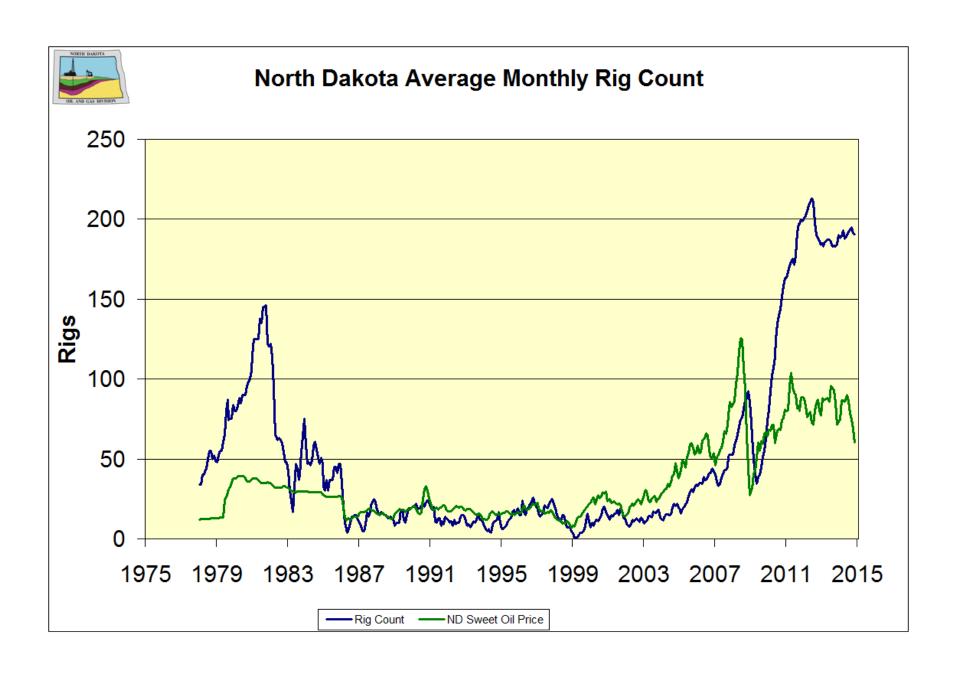




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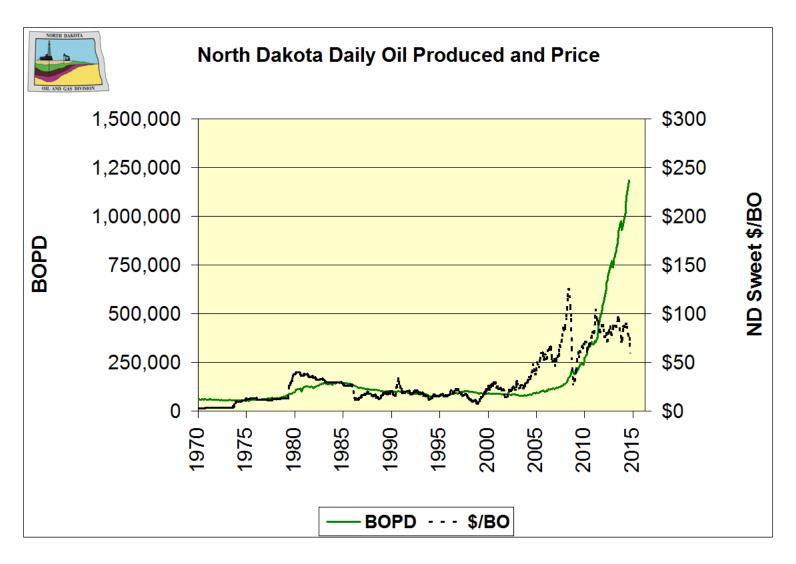




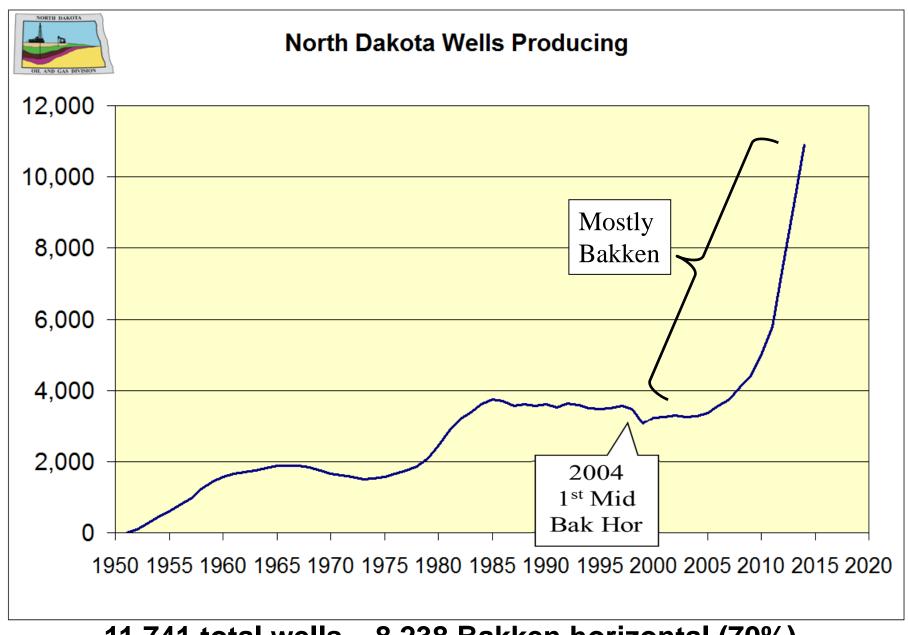


### WELLS

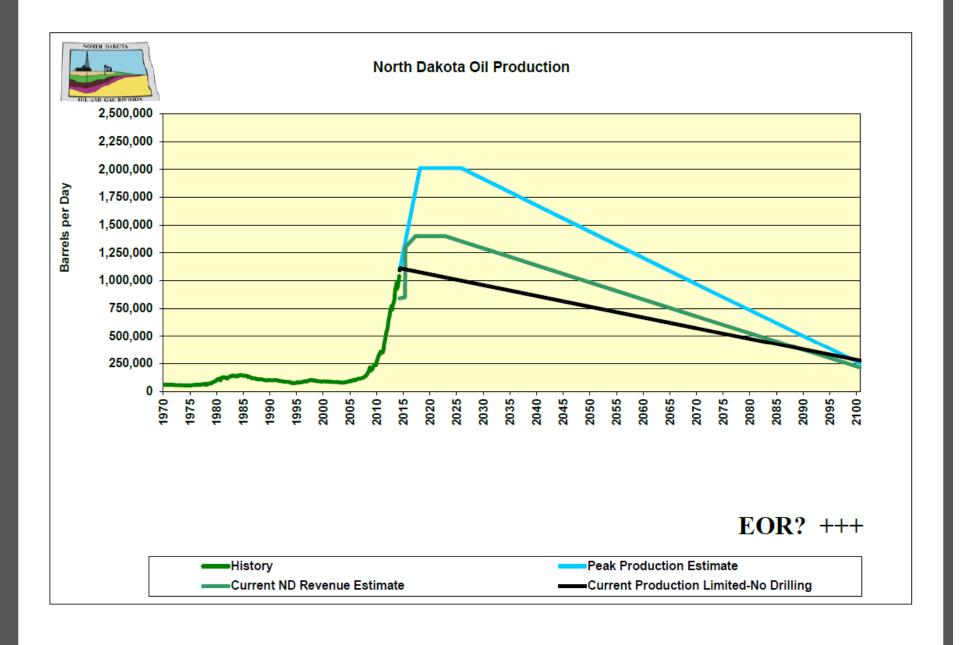
- 11,741 wells currently producing
  - 8,238 Bakken
- < 1,000 to secure leases
- 40,000 additional development wells
  - 190 rigs another 18 years
- Bakken Pool 4 targets = more wells

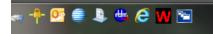


Production 1,185,635 bopd (appr 1,120,031 Bakken—95%)



11,741 total wells - 8,238 Bakken horizontal (70%)















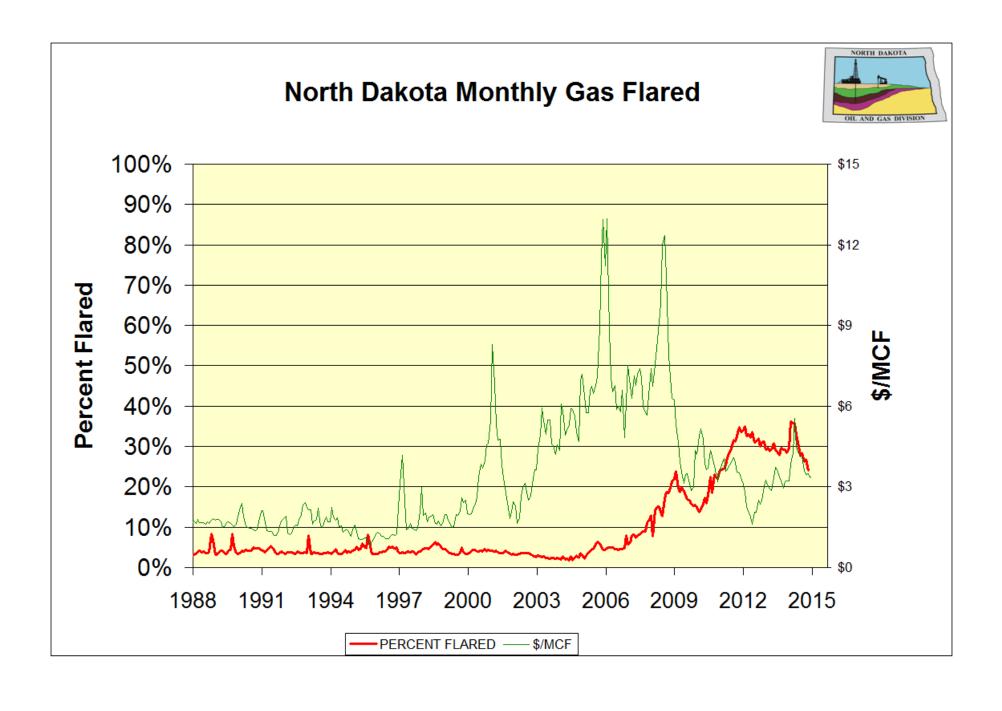


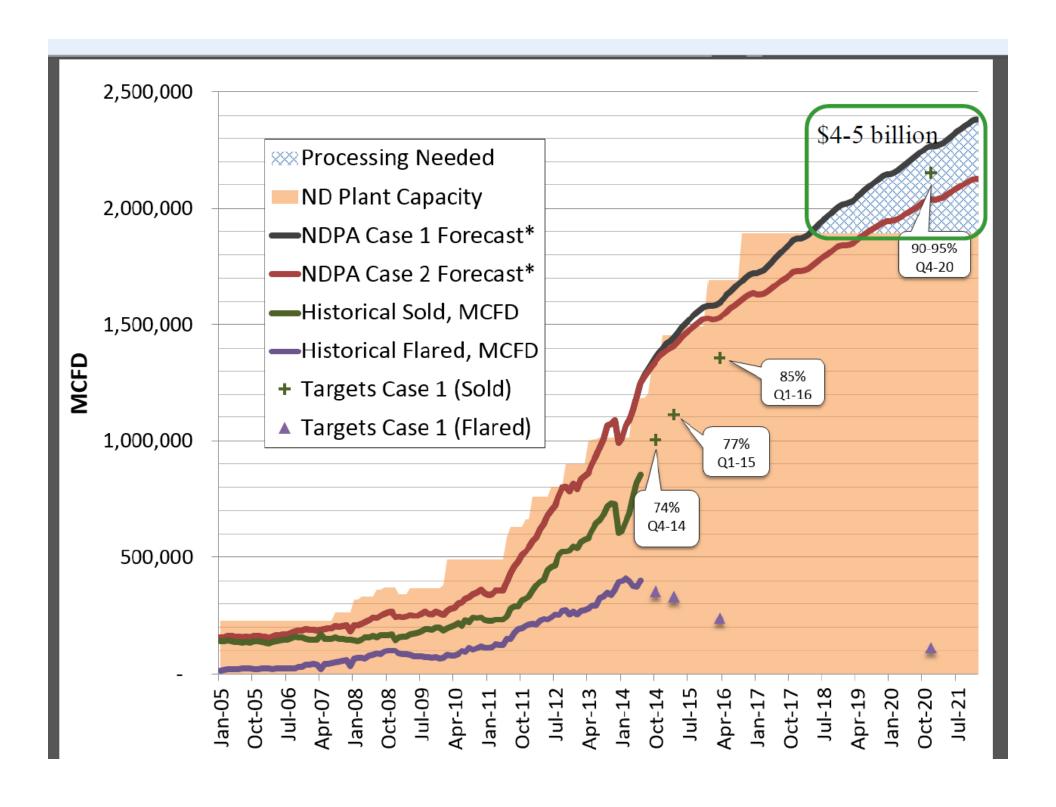












### WHAT'S AHEAD

- Spearfish horizontal play
- Tyler horizontal play
- Three Forks—testing lower benches
- Enhanced Recovery in Bakken

