

Supplement to Thursday, October 22, 2026 Docket

North Dakota Industrial Commission

Docket for Hearing

Thursday, October 22, 2026 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 32612: (Continued) Application of Devon Energy Williston, L.L.C. for an order amending the field rules for the Twin Buttes-Bakken Pool, Dunn County, ND, so as to alter the definition of the stratigraphic limits of the pool and for such other relief as may be appropriate.

Case No. 33189: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, so as to create and establish an overlapping 1920-acre spacing unit comprised of Section 35, T.155N., R.90W. and Sections 2 and 11, T.154N., R.90W., authorizing the drilling of a total not to exceed one well on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 33191: (Continued) Application of EOG Resources, Inc. for an order for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (1) create and establish one overlapping 2240-acre spacing unit comprised of Section 23, the W/2 of Sections 24 and 25, the E/2 of Sections 26 and 35, and the W/2 of Section 36, T.152N., R.90W., authorizing the drilling of a total not to exceed one well on said proposed overlapping 2240-acre spacing unit; (2) create and establish one overlapping 1600-acre spacing unit comprised of the E/2 of Section 23, the W/2 of Sections 24 and 25, the E/2 of Section 35, and the W/2 of Section 36, T.152N., R.90W., authorizing the drilling of a total not to exceed one well on said proposed overlapping 1600-acre spacing unit; and (3) create and establish one overlapping 1280-acre spacing unit comprised of Sections 26 and 35, T.152N., R.90W., authorizing the drilling of a total not to exceed one well on said proposed overlapping 1280-acre spacing unit, and such further relief.

Case No. 32170: (Continued) Application of Continental Resources, Inc. for an order for the Frazier-Bakken Pool, Divide County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.161N., R.97W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Notice to
DISMISS
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Case No. 32870: (Continued) Application of Hunt Oil Co. for an order of the Commission amending the field rules for the Frazier-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 15, T.161N., R.97W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 32951: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish two standup 1920 acre spacing units comprised of the following lands: Sections 2, 11 and 14, T.162N., R.101W.; Sections 3, 10 and 15, T.162N., R.101W., authorizing the drilling of a total not to exceed five horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32514: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish five overlapping standup 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 5, 8 and 17; and Sections 6, 7 and 18, all in T.162N., R.101W., authorizing the drilling of a total not to exceed 10 horizontal wells on said proposed overlapping 1920-acre spacing units, including granting such other relief as may be appropriate.

Case No. 32700: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish one standup 1920 acre spacing unit comprised of Sections 7, 18 and 19, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32701: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Big Dipper-Bakken Pool, Colgan-Bakken Pool, Gooseneck-Bakken Pool, West Ambrose-Bakken Pool, and/or Fortuna-Bakken Pool, Divide County, ND, as follows: (i) create and establish three standup 1920 acre spacing units as follows: Sections 14, 23 and 26, T.163N., R.101W.; Sections 2 and 11, T.162N., R.101W. and Section 35, T.163N., R.101W.; and Sections 3 and 10, T.162N., R.101W. and Section 34, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit; (ii) create and establish three standup 2560 acre spacing units as follows: Sections 5 and 8, T.162N., R.100W. and Sections 29 and 32, T.163N., R.100W.; Sections 5 and 8, T.162N., R.101W. and Sections 29 and 32, T.163N., R.101W.; and Sections 6 and 7, T.162N., R.101W. and Sections 30 and 31, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32702: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Gooseneck-Bakken Pool and/or Fortuna-Bakken Pool, Divide County, ND, to create and establish one standup 2560 acre spacing unit comprised of Sections 25 and 36, T.163N., R.101W. and Sections 1 and 12, T.162N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

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Case No. 33089: (Continued) Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Big Dipper-Bakken Pool to establish two overlapping laydown 1920-acre spacing units described as Sections 27, 28, and 29; and Sections 32, 33, and 34, T.163N., R.101W., Divide County, ND, and authorize three horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. 32947: (Continued) Application of Formentera Operations LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 8, 17 and 20, T.163N., R.101W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 32949: (Continued) Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Colgan-Bakken Pool to establish two overlapping laydown 1920-acre spacing units described as Sections 14, 15 and 16; and Sections 21, 22 and 23, T.163N., R.101W., Divide County, ND, and authorize three horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. 32588: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Thompson Lake and Kittleson Slough-Bakken Pools to establish an overlapping 5120-acre spacing unit comprising Sections 22, 23, 26, 27, 34, and 35, T.159N., R.91W. and Sections 2 and 3, T.158N., R.91W., Burke and Mountrail Counties, ND, authorizing one (1) horizontal well to be drilled in said unit, and/or such other relief as may be appropriate.

Case No. 33117: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Hanks/Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising

Sections 28 and 33, T.159N., R.102W. and Sections 4 and 9, T.158N., R.102W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33118: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 13, 24, 25, and 36, T.158N., R.103W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33205: (Continued) Application of KODA Resources Operating, LLC for an order suspending and, after hearing, revoking the permits issued to Phoenix Operating LLC to drill the following wells: Monkey Barrel 14-23-26-35 1H (File No. 43189), Monkey Barrel 14-23-26-35 2H (File No. 43190), Monkey Barrel 14-23-26-35 3H (File No. 43191), Monkey Barrel 14-23-26-35 4H (File No. 43192), and Monkey Barrel 14-23-26-35 5H (File No. 43193) all with a surface location in the NENW of Section 14, T.162N., R.102W., Divide County, ND, and for such other relief as appropriate.

Case No. 33051: (Continued) Application of Phoenix Operating LLC for an order to suspend and revoke the Pilsner 2511-1BHN well (File No. 42953), with a surface location in SWSW of Section 25, T.162N., R.103W., East Goose Lake-Bakken Pool, Divide County, ND, and/or such further relief as may be appropriate.

Case No. 33174: (Continued) Application of Cornerstone Natural Resources LLC for an order amending the applicable orders for the Northeast Foothills, Coteau, and/or South Coteau-Bakken Pools, Burke County, ND, to (i) establish one overlapping standup 2560-acre spacing unit described as Sections 18, 19, 30 and 31, T.161N., R.90W., and authorize four horizontal wells to be drilled on such unit; and (ii) for such other relief as may be appropriate.

Case No. 33175: (Continued) Application of Cornerstone Natural Resources LLC for an order amending the applicable orders for the Little Butte and/or Clayton-Bakken Pools, Burke County, ND, to (i) establish one overlapping standup 1920-acre spacing unit described as Sections 23, 26 and 35, T.161N., R.91W., and authorize four horizontal wells to be drilled on such unit; (ii) establish an overlapping standup 2560-acre spacing unit described as Sections 13, 24, 25 and 36, T.161N., R.91W., and authorize four horizontal wells to be drilled on such unit; and (iii) for such other relief as may be appropriate.

Administrative Docket:

Case No. 32177: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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DISMISS
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Case No. 32178: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 33060: (Continued) Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Harrier Federal 21X-15E-N well (File No. 42894), Harrier Federal 21X-15G-N well (File No. 42895), Harrier Federal 21X-15C-N well (File No. 42896), Harrier Federal 21X-15H-N well (File No. 42897), Harrier Federal 21X-15D-N well (File No. 42898), Harrier Federal 21X-15C-S well (File No. 42863), Harrier Federal 21X-15G-S well (File No. 42864), Harrier Federal 21X-15D-S well (File No. 42865), Haystack Butte Field, Dunn

County, ND, to be produced into the Harrier Federal 21X-15 Central Tank Battery or production facility, located in Section 18, T.148N., R.97W., pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.