

North Dakota Industrial Commission
Docket for Hearing
Thursday, October 22, 2026 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

- Case No. 33256: Application of Hunt Oil Co. for an order amending the field rules for the Dimond-Bakken Pool, Burke County, ND, to create and establish a 1920-acre spacing unit comprised of Sections 24, 25 and 36, T.160N., R.90W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed 1920-acre spacing unit, and/or such further relief.
- Case No. 33257: Application of Hunt Oil Co. an order authorizing the drilling, completing and producing of the Oakland 154-89-8-6H-1 well (File No. 41966) with the horizontal lateral located less than 150 feet from the southern boundary of the 2560-acre spacing unit described as Sections 5, 6, 7 and 8, T.154N., R.89W., Mountrail County, ND, as an exception to the field rules for the Parshall-Bakken Pool and such other and further relief.
- Case No. 33258: Application of Hunt Oil Co. an order authorizing the drilling, completing and producing of the Oakland 154-89-17-19H-1 well (File No. 41967) with the horizontal lateral located less than 150 feet from the northern boundary of the 2560-acre spacing unit described as Sections 17, 18, 19 and 20, T.154N., R.89W., Mountrail County, ND, as an exception to the field rules for the Parshall-Bakken Pool and such other and further relief.
- Case No. 33259: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of Section 35, T.155N., R.90W. and Sections 1, 2, 12 and 13, T.154N., R.90W., authorizing the drilling, completing and producing of a total not to exceed one well on said proposed overlapping 3200-acre spacing unit and such other relief as appropriate.

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Case No. 33260: Application of EOG Resources, Inc. for an order amending the applicable orders for the Parshall-Bakken Pool to allow the Shell 59-3305H well to be drilled, completed and produced in a 1600-acre spacing unit comprised of the N/2 of Section 33, Section 34, T.153N., R.89W. and Section 5, T.152N., R.89W., in such a manner so as to allow the horizontal portion of the completed wellbore to be located less than 500 feet but not less than approximately 330 feet from the boundary of the spacing unit located in Section 33, Mountrail County, ND, as an exception to any applicable setback requirements and such further relief.

Case No. 33261: Application of EOG Resources, Inc. for an order amending the applicable orders for the Ross-Bakken Pool to allow a well to be drilled, completed and produced in a 1280-acre spacing unit comprised of Section 33, T.157N., R.90W., the E/2 of Section 1, T.156N., R.91W., and the W/2 of Section 6, T.156N., R.90W., in such a manner so as to allow the horizontal portion of the completed wellbore to be located less than 500 feet but not less than approximately 250 feet from portions of the east exterior boundary of the spacing unit located in Section 6, T.156N., R.90W., Mountrail County, ND, as an exception to the applicable spacing requirements and such further relief.

Case No. 33262: Application of EOG Resources, Inc. for an order amending the applicable orders for the Ross-Bakken Pool to allow a well to be drilled, completed and produced in a 1280-acre spacing unit comprised of Section 32, T.157N., R.90W., the W/2 of Section 1 and the E/2 of Section 2, T.156N., R.91W., in such a manner so as to allow the horizontal portion of the completed wellbore to be located less than 500 feet but not less than 350 feet from portions of the west exterior boundary of the spacing unit located in Section 32, T.157N., R.90W. and E/2 of Section 2, T.156N., R.91W., Mountrail County, ND, as an exception to the applicable spacing requirements and such further relief.

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- Case No. 33263: Application of EOG Resources, Inc. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the E/2 of Section 32, the W/2 of Section 33, T.157N., R.90W. and all of Section 1, T.156N., R.91W., authorizing the drilling of not more than two horizontal wells on said proposed spacing unit, and such further relief.
- Case No. 33264: Application of EOG Resources, Inc. for an order amending the field rules for the Clarks Creek-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Section 12, T.151N., R.95W. and Section 7, T.151N., R.94W., authorizing the drilling, completing and producing of a total not to exceed one well on said proposed overlapping 1280-acre spacing unit and such other relief as appropriate.
- Case No. 33265: Application of EOG Resources, Inc. for an order for the Kittleson Slough-Bakken Pool, Mountrail County, ND, as follows: (1) create and establish two overlapping 2240-acre spacing units comprised of Sections 11, 14, 23 and the N/2 of Section 26, T.158N., R.91W.; and the S/2 of Section 26 and all of Section 35, T.158N., R.91W. and the W/2 of Section 1, the E/2 of Section 2, the E/2 of Section 11 and the W/2 of Section 12, T.157N., R.91W., authorizing the drilling of a total not to exceed one well on each proposed overlapping 2240-acre spacing unit; and (2) create and establish one overlapping 2240-acre spacing unit comprised of the S/2 of Section 26 and all of Section 35, T.158N., R.91W. and Sections 2 and 11, T.157N., R.91W., authorizing the drilling of a total not to exceed two wells on said proposed overlapping 2240-acre spacing unit, and such further relief.
- Case No. 33266: Application of XTO Energy Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool and/or Corral Creek-Bakken Pool, Dunn County, ND, so as to create and establish a 2560-acre spacing unit comprised of Sections 28, 29, 32 and 33, T.148N., R.95W., authorizing the drilling of a

horizontal well on or near the section line between existing spacing units on said proposed 2560-spacing unit, and/or such further relief.

Case No. 33267: Application of XTO Energy Inc. for an order amending the field rules for the Siverston-Bakken Pool, McKenzie County, ND, so as to create and establish two overlapping 3840-acre spacing units comprised of Sections 26, 27, 34 and 35, T.151N., R.98W. and Sections 2 and 3, T.150N., R.98W.; and Sections 10, 11, 14, 15, 22 and 23, T.150N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 33268: Application of Silver Hill Energy Operating, LLC for an order amending the field rules for the Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, as follows: (1) to create and establish an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.158N., R.92W. authorizing the drilling of a total not to exceed two horizontal wells on said proposed overlapping 2560-acre spacing unit; and, (2) to create and establish three overlapping 3840-acre spacing units comprised of Sections 29, 30, 31 and 32, T.159N., R.92W. and Sections 5 and 6, T.158N., R.92W.; Sections 27, 28, 33 and 34, T.159N., R.92W. and Sections 3 and 4, T.158N., R.92W.; and Sections 7, 8, 17, 18, 19 and 20, T.158N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and such further relief.

Case No. 33198: (Continued) Application of Remuda Energy Development, LLC for an order authorizing all wells in the Little Missouri-Pierre Unit, in Bowman County, ND, to be operated without the necessity of monitoring and maintaining hydrostatic pressure at the surface casing shoe, and without the necessity of a surface casing pressure gauge, as an exception to the requirements of Section 43-02-03-21 of the NDAC, and for such other and further relief.

Case No. 33269: Application of Phoenix Operating LLC for an order amending the applicable orders for the Zahl-Bakken Pool to establish a standup 1920-acre spacing comprising Sections 17, 20, and 29, T.159N., R.101W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33270: Application of Phoenix Operating LLC for an order amending the applicable orders for the Zahl-Bakken Pool to establish a standup 1920-acre spacing comprising Sections 19, 30, and 31, T.159N., R.101W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33271: Application of Phoenix Operating LLC for an order amending the applicable orders for the Little Muddy-Bakken Pool and/or Zahl-Bakken Pool to establish a standup 1920-acre spacing comprising Section 32, T.159N., R.101W. and Sections 5 and 8, T.158N., R.101W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33272: Application of Phoenix Operating LLC for an order amending the applicable orders for the Trailside-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 26 and 35, T.147N., R.100W. and Sections 2 and 11, T.146N., R.100W., McKenzie County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Administrative Docket:

Case No. 33273: Application of XTO Energy Inc. as provided for in NDAC §43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Warthog Federal 34X-9AXD well (File No. 42903), Warthog Federal 34X-9E well

(File No. 42904), Warthog Federal 34X-9B well (File No. 42905), Warthog Federal 34X-9F well (File No. 42906), Warthog Federal 34X-9C well (File No. 42907), Warthog Federal 34X-9G well (File No. 42908), and Jorgenson 34-9SWH well (File No. 18918), Lost Bridge Field, Dunn County, ND, to be produced into the Warthog Federal 34X-9 Central Tank Battery or production facility, located in Section 9, T.148N., R.96W., pursuant to the provisions of NDAC §43-02-03-48.1 and such further and additional relief.

Case No. 33274: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed two wells on an existing 1280-acre spacing unit described as Sections 33 and 34, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 33275: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND, as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33276: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17, 18, 19 and 20, T.158N., R.92W., Cottonwood-Bakken Pool, Mountrail County, ND, as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33277: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.159N., R.92W. and Sections 3 and 4, T.158N., R.92W., Cottonwood-Bakken Pool, Burke and

Mountrail Counties, ND, as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33278: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.159N., R.92W. and Sections 5 and 6, T.158N., R.92W., Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33279: Application of Hunt Oil Co. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24, 25 and 36, T.160N., R.90W., Dimond-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 33280: Application of Formentera Operations LLC as provided for in NDAC §43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Laguna Vista-13-01-PGN N518H well (File No. 43061), Rainbows End-13-36-PGN S516HF well (File No. 42750), and Rainbows End-13-36-PGN S518HF well (File No. 42752), Baukol Noonan Field, Divide County, ND, to be produced into the Laguna Vista East facility pad or production facility, located in Section 13, T.162N., R.96W., pursuant to the provisions of NDAC §43-02-03-48.1 and such further and additional relief.

Case No. 33281: Application of KODA Resources Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the STOUT 23 -1 SWD salt water disposal from a surface hole location in the SWNW Section 23, T.160N., R.102W., Fertile Valley Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

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Case No. 33282: Application of KODA Resources Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the ALE 15-1 SWD salt water disposal from a surface hole location in the SESE Section 15, T.161N., R.103W., East Goose Lake Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33283: Application of Formentera Operations, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the SNEAKY-07-07-PGN W111DW well as a vertical or directional salt water disposal from a surface hole location in the SESW of Section 7, T.162N., R.93W., to a bottom hole location in the SESW of Section 7, T.162N., R.93W. or to a bottom hole location in Lot 4 of Section 7, T.162N., R.93W., Black Slough Field, Burke County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33284: Application of Hydra Services LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Martian 32-5H SWD salt water disposal from a surface hole location in the SWSE Section 32, T.147N., R.99W., to a bottom hole location in the SESE Section 5, T.146N., R.99W., Bennett Creek Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33285: Application of Heberdev Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Jackzilla 1 SWD salt water disposal from a surface hole location in the NWNE Section 21, T.161N., R.91W., to a bottom hole location in the SWNE Section 21, T.161N., R.91W., Northeast Foothills Field, Burke County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.