

Supplement to Thursday, September 24, 2026 Docket

North Dakota Industrial Commission

Docket for Hearing

Thursday, September 24, 2026 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 33112: (Continued) In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of lease-line spacing units in the Fertile Valley-Bakken Pool in Sections 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, and 33, T.160N., R.103W., Divide County, ND, and such other relief as is appropriate. KODA Resources Operating, LLC

Case No. 32946: (Continued) Application of KODA Resources Operating, LLC for an order amending the field rules for the Grenora-Bakken Pool, Hanks-Bakken Pool and/or Bar Butte-Bakken Pool, Williams, ND, as follows: (i) create and establish five overlapping 5120-acre spacing units comprised of Sections 1, 12, 13 and 24, T.159N., R.103W. and Sections 6, 7, 18 and 19, T.159N., R.102W.; Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.159N., R.102W.; Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.159N., R.102W.; Sections 3, 4, 9, 10, 15, 16, 21 and 22, T.159N., R.102W.; and Sections 2, 3, 10, 11, 14, 15, 22 and 23, T.159N., R.102W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit; and, (ii) create and establish one overlapping 6400-acre spacing unit comprised of Sections 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20 and 21, T.159N., R.103W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 6400-acre spacing unit, and/or such further relief.

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Case No. 32612: (Continued) Application of Devon Energy Williston, L.L.C. for an order amending the field rules for the Twin Buttes Bakken Pool, Dunn County, ND so as to alter the definition of the stratigraphic limits of the pool and for such other relief as may be appropriate.

Case No. 32611: (Continued) Application of Devon Energy Williston, LLC for an order amending the field rules for the Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief.

Case No. 32927: (Continued) Application of Devon Energy Williston, L.L.C. for an order amending the applicable orders for the Trailside-Bakken Pool, McKenzie County, ND, to (i) extend the field outline to include all of Section 13, T.146N., R.100W., within the Trailside-Bakken Pool; (ii) establish two standup 1920-acre spacing units described as Sections 22, 27 and 34, T.147N., R.100W.; and Sections 1, 12 and 13, T.146N., R.100W., and authorize five horizontal wells to be drilled on each such unit; or (iii) granting such other relief as may be appropriate.

Case No. 33032: (Continued) Application of Slawson Exploration Company, Inc. for an order amending the field rules for the Trailside-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 25 and 36, T.147N., R.100W. and Section 1, T.146N., R.100W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 32947: (Continued) Application of Formentera Operations LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 8, 17 and 20, T.163N., R.101W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 32700: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish one stand up 1920 acre spacing unit comprised of Sections 7, 18 and 19, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32701: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Big Dipper-Bakken Pool, Colgan-Bakken Pool, Gooseneck-Bakken Pool, West Ambrose-Bakken Pool, and/or Fortuna-Bakken Pool, Divide County, ND, as follows: (i) create and establish three stand up 1920 acre spacing units as follows: Sections 14, 23 and 26, T.163N. R.101W.; Sections 2 and 11, T.162N., R.101W. and Section 35, T.163N, R.101W.; and Sections 3 and 10, T.162N., R.101W. and Section 34, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit; (ii) create and establish three stand up 2560 acre spacing units as follows: Sections 5 and 8, T.162N., R.100W. and Sections 29 and 32, T.163N., R.100W.; Sections 5 and 8, T.162N., R.101W. and Sections 29 and 32, T.163N., R.101W.; and Sections 6 and 7, T.162N., R.101W. and Sections 30 and 31, T.163N., R.101W. authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32702: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Gooseneck-Bakken Pool and/or Fortuna-Bakken Pool, Divide County, ND, to create and establish one stand up 2560 acre spacing unit comprised of Sections 25 and 36, T.163N., R.101W. and Sections 1 and 12, T.162N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

- Case No. 32949: (Continued) Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Colgan-Bakken Pool to establish two overlapping laydown 1920-acre spacing units described as Sections 14, 15 and 16; and Sections 21, 22 and 23, T.163N., R.101W., Divide County, ND, and authorize three horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.
- Case No. 32951: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish two stand up 1920 acre spacing units comprised of the following lands: Sections 2, 11 and 14, T.162N., R.101W.; Sections 3, 10 and 15, T.162N., R.101W., authorizing the drilling of a total not to exceed five horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.
- Case No. 32514: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish five overlapping standup 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 5, 8 and 17; and Sections 6, 7 and 18, all in T.162N., R.101W., authorizing the drilling of a total not to exceed 10 horizontal wells on said proposed overlapping 1920-acre spacing units, including granting such other relief as may be appropriate.
- Case No. 33115: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Lone Butte-Bakken Pool to establish a standup 1920-acre spacing unit comprising Sections 22, 27, and 34, T.147N., R.98W., McKenzie County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32588: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Thompson Lake and Kittleson Slough-Bakken Pools to establish an overlapping 5120-acre spacing unit comprising Sections 22, 23, 26, 27, 34, and 35, T.159N., R.91W. and Sections 2 and 3, T158N., R.91W., Burke and Mountrail Counties, ND, authorizing one (1) horizontal well to be drilled in said unit, and/or such other relief as may be appropriate.

Case No. 33117: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Hanks/Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 28 and 33, T.159N., R.102W. and Sections 4 and 9, T.158N., R.102W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33118: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 13, 24, 25, and 36, T.158N., R.103W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33045: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Butte and/or West Butte-Bakken Pool to establish a standup 1920-acre spacing unit comprising Sections 4, 5, and 6, T.146N., R.99W., McKenzie County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. (Continued) Application of Phoenix Operating LLC for an order
33046: amending the applicable orders for the Butte and/or West
Butte-Bakken Pool to establish a standup 1920-acre spacing
unit comprising Sections 7, 8, and 9, T.146N., R.99W.,
McKenzie County, ND, and authorize up to four horizontal wells
to be drilled in such unit, and/or granting such other relief as
may be appropriate.

Administrative Docket:

Case No. (Continued) Application of XTO Energy Inc. as provided for in
33060: NDAC § 43-02-03-88.1 for an order allowing oil, gas and other
fluids produced from the following described wells: Harrier
Federal 21X-15E-N well (File No. 42894), Harrier Federal
21X-15G-N well (File No. 42895), Harrier Federal 21X-15C-N
well (File No. 42896), Harrier Federal 21X-15H-N well (File No.
42897), Harrier Federal 21X-15D-N well (File No. 42898),
Harrier Federal 21X-15C-S well (File No. 42863), Harrier
Federal 21X-15G-S well (File No. 42864), Harrier Federal
21X-15D-S well (File No. 42865), Haystack Butte Field, Dunn
County, ND, to be produced into the Harrier Federal 21X-15
Central Tank Battery or production facility, located in Section
18, T.148N., R.97W., pursuant to the provisions of NDAC §
43-02-03-48.1 and such further and additional relief.

Case No. (Continued) Application of XTO Energy Inc. as provided for in
33061: NDAC § 43-02-03-88.1 for an order allowing oil, gas and other
fluids produced from the following described wells: Nautilus
Federal 32X-19DXA-S well (File No. 42913), Nautilus Federal
32X-19G-S well (File No. 42866), Nautilus Federal 32X-19C-S
well (File No. 42867), Nautilus Federal 32X-19H-S well (File No.
42868), Nautilus Federal 33X-19G-N well (File No. 42875),
Nautilus Federal 33X-19C-N well (File No. 42876), and Nautilus
Federal 33X-19D-N well (File No. 42877), Lost Bridge Field,
Dunn County, ND, to be produced into the Nautilus Federal 32X
33X-19 Central Tank Battery or production facility, located in
Section 19, T.148N., R.96W., pursuant to the provisions of
NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. (Continued) Application of Devon Energy Williston, L.L.C. for an
32626: order pursuant to NDAC §43-02-03-88.1 pooling all interests for
wells drilled on the overlapping spacing unit described as
Sections 27, 28, 33 and 34, T.154N., R.96W., Grinnell-Bakken
Pool, Williams and McKenzie Counties, ND, as provided by
NDCC § 38-08-08 but not reallocating production for wells
producing on other spacing units and such other relief as is
appropriate.