

North Dakota Industrial Commission
Docket for Hearing
Thursday, August 27, 2026 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 33112: In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of lease-line spacing units in the Fertile Valley-Bakken Pool in Sections 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, and 33, T.160N., R.103W., Divide County, ND, and such other relief as is appropriate. KODA Resources Operating, LLC

Case No. 33113: On a motion of the Commission to review the pilot injection project for enhanced oil recovery authorized under Order No. 31514 authorizing Continental Resources, Inc. to continue the pilot injection project in the East Fork-Bakken Pool utilizing the Domindgo 1-22H well (File No. 23181), located in a spacing unit comprised of Sections 15 and 22, T.156N., R.99W.; and the Buddy 1-27H well (File No. 23180), located in a spacing unit comprised of Sections 27 and 34, T.156N., R.99W., Williams County, ND.

Case No. 32170: (Continued) Application of Continental Resources, Inc. for an order for the Frazier-Bakken Pool, Divide County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.161N., R.97W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 32776: (Continued) Application of Continental Resources, Inc. for an order for the Charlie Bob-Bakken Pool, McKenzie County, ND, as follows: (i) to create and establish a 1920-acre spacing unit comprised of Sections 19, 30 and 31, T.145N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed 1920-acre spacing unit; and, (ii) to create and

establish an overlapping 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.145N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.

Case No. 32611: (Continued) Application of Devon Energy Williston, LLC for an order amending the field rules for the Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief.

Case No. 33032: (Continued) Application of Slawson Exploration Company, Inc. for an order amending the field rules for the Trailside-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 25 and 36, T.147N., R.100W. and Section 1, T.146N., R.100W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 32947: (Continued) Application of Formentera Operations LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 8, 17 and 20, T.163N., R.101W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 32700: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish one stand up 1920 acre spacing unit comprised of Sections 7,

18 and 19, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32701: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Big Dipper-Bakken Pool, Colgan-Bakken Pool, Gooseneck-Bakken Pool, West Ambrose-Bakken Pool, and/or Fortuna-Bakken Pool, Divide County, ND, as follows: (i) create and establish three stand up 1920 acre spacing units as follows: Sections 14, 23 and 26, T.163N. R.101W.; Sections 2 and 11, T.162N., R.101W. and Section 35, T.163N, R.101W.; and Sections 3 and 10, T.162N., R.101W. and Section 34, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit; (ii) create and establish three stand up 2560 acre spacing units as follows: Sections 5 and 8, T.162N., R.100W. and Sections 29 and 32, T.163N., R.100W.; Sections 5 and 8, T.162N., R.101W. and Sections 29 and 32, T.163N., R.101W.; and Sections 6 and 7, T.162N., R.101W. and Sections 30 and 31, T.163N., R.101W. authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32702: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Gooseneck-Bakken Pool and/or Fortuna-Bakken Pool, Divide County, ND, to create and establish one stand up 2560 acre spacing unit comprised of Sections 25 and 36, T.163N., R.101W. and Sections 1 and 12, T.162N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32949: (Continued) Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Colgan-Bakken Pool to establish two overlapping laydown 1920-acre spacing units described as Sections 14, 15 and 16; and Sections 21, 22 and

23, T.163N., R.101W., Divide County, ND, and authorize three horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. 32951: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish two stand up 1920 acre spacing units comprised of the following lands: Sections 2, 11 and 14, T.162N., R.101W.; Sections 3, 10 and 15, T.162N., R.101W., authorizing the drilling of a total not to exceed five horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32514: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish five overlapping standup 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 5, 8 and 17; and Sections 6, 7 and 18, all in T.162N., R.101W., authorizing the drilling of a total not to exceed 10 horizontal wells on said proposed overlapping 1920-acre spacing units, including granting such other relief as may be appropriate.

Case No. 33114: Application of SOGC, LLC for an order amending the field rules for the Lone Butte-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1920-acre spacing units comprised of Sections 10, 11 and 12; and Sections 9, 16 and 21, T.147N., R.98W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 33115: Application of Phoenix Operating LLC for an order amending the applicable orders for the Lone Butte-Bakken Pool to establish a standup 1920-acre spacing unit comprising Sections 22, 27, and 34, T.147N., R.98W., McKenzie County, ND, and authorize up to four horizontal wells to be drilled in such ~~and~~ or granting such other relief as may be appropriate.

NDIC Docket for Thursday, August 27, 2026 09:00 AM

Case No. 33049: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Lone Butte/Ranch Creek-Bakken Pool to establish a standup 3200-acre spacing unit comprising Sections 28 and 33, T.147N., R.98W. and Sections 4, 9, and 16, T.146N., R.98W., McKenzie County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32588: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Thompson Lake and Kittleson Slough-Bakken Pools to establish an overlapping 5120-acre spacing unit comprising Sections 22, 23, 26, 27, 34, and 35, T.159N., R.91W. and Sections 2 and 3, T.158N., R.91W., Burke and Mountrail Counties, ND, authorizing one (1) horizontal well to be drilled in said unit, and/or such other relief as may be appropriate.

Case No. 33116: Application of Phoenix Operating LLC for an order amending the applicable orders for the Hanks/Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 30 and 31, T.159N., R.102W. and Sections 6 and 7, T.158N., R.102W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33117: Application of Phoenix Operating LLC for an order amending the applicable orders for the Hanks/Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 28 and 33, T.159N., R.102W. and Sections 4 and 9, T.158N., R.102W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33118: Application of Phoenix Operating LLC for an order amending the applicable orders for the Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 13, 24, 25, and 36, T.158N., R.103W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33119: Application of Phoenix Operating LLC for an order amending the applicable orders for the Climax-Bakken Pool to establish a standup 1920-acre spacing unit comprising Sections 14, 23, and 26, T.158N., R.103W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33120: Application of Phoenix Operating LLC for an order amending the applicable orders for the Climax/Strandahl-Bakken Pool to establish a standup 1920-acre spacing unit comprising Section 35, T.158N., R.103W. and Sections 2 and 11, T.157N., R.103W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32790: (Continued) Application of Foundation Energy Management, LLC for an order amending the applicable orders for the Ranch Creek and/or Bennett Creek-Bakken Pool to establish an overlapping standup 2560-acre spacing unit described as Sections 3 and 10, T.146N., R.99W.; and Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, and authorize 8 horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Administrative Docket:

Case No. 33121: Application of SOGC, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11 and 12, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, August 27, 2026 09:00 AM

Case No. 33122: Application of SOGC, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 16 and 21, T.147N., R.98W., Lone Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33123: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 20, 29 and 32, T.159N., R.93W., Gros Ventre-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 33124: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.158N., R.94W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33125: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7 and 18, T.161N., R.93W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 33126: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.161N., R.93W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 33127: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9, 10, 15 and 16, T.161N., R.93W., Leaf Mountain-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33128: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 32 and 33, T.159N., R.92W. and Sections 4 and 5, T.158N., R.92W., Cottonwood-Bakken Pool, Burke and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33129: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.156N., R.97W., Ray-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33130: Application of Silver Hill Energy Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.159N., R.93W., North Tioga Bakken Pool, Burke County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33131: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.157N., R.91W. and Section 30, T.157N., R.90W., Clear

NDIC Docket for Thursday, August 27, 2026 09:00 AM

Water-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33132: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 18, 19 and 30, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33133: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24 and 25, T.157N., R.91W. and Sections 19 and 30, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33134: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19 and 30, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33135: Application of EOG Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Hawkeye 174-1336H well (File No. 42325), Hawkeye 176-1336H well (File No. 42326), Hawkeye 31-1336H well (File No. 42324), Hawkeye 177-1324H well (File No. 42306), Hawkeye 32-1324H well (File No. 42305), and Hawkeye 33-1324H well (File No. 42314), Clarks Creek Field, McKenzie County, ND, to be produced into the Hawkeye 12 SWSW 1 facility pad or production facility, located in Section 12, T.152N., R.95W., pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

NDIC Docket for Thursday, August 27, 2026 09:00 AM

Case No. 33058: (Continued) Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Warthog Federal 34X-9AXD well (File No. 42903), Warthog Federal 34X-9E well (File No. 42904), Warthog Federal 34X-9B well (File No. 42905), Warthog Federal 34X-9F well (File No. 42906), Warthog Federal 34X-9C well (File No. 42907), and Warthog Federal 34X-9G well (File No. 42908), Lost Bridge Field, Dunn County, ND, to be produced into the Warthog Federal 34X-9 Central Tank Battery or production facility, located in Section 9, T.148N., R.96W., pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 33060: (Continued) Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Harrier Federal 21X-15E-N well (File No. 42894), Harrier Federal 21X-15G-N well (File No. 42895), Harrier Federal 21X-15C-N well (File No. 42896), Harrier Federal 21X-15H-N well (File No. 42897), Harrier Federal 21X-15D-N well (File No. 42898), Harrier Federal 21X-15C-S well (File No. 42863), Harrier Federal 21X-15G-S well (File No. 42864), Harrier Federal 21X-15D-S well (File No. 42865), Haystack Butte Field, Dunn County, ND, to be produced into the Harrier Federal 21X-15 Central Tank Battery or production facility, located in Section 18, T.148N., R.97W., pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 33061: (Continued) Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Nautilus Federal 32X-19DXA-S well (File No. 42913), Nautilus Federal 32X-19G-S well (File No. 42866), Nautilus Federal 32X-19C-S well (File No. 42867), Nautilus Federal 32X-19H-S well (File No. 42868), Nautilus Federal 33X-19G-N well (File No. 42875), Nautilus Federal 33X-19C-N well (File No. 42876), and Nautilus Federal 33X-19D-N well (File No. 42877), Lost Bridge Field, Dunn County, ND, to be produced into the Nautilus Federal 32X 33X-19 Central Tank Battery or production facility, located in Section 19, T.148N., R.96W., pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

NDIC Docket for Thursday, August 27, 2026 09:00 AM

Case No. 32626: (Continued) Application of Devon Energy Williston, L.L.C. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.96W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32177: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32178: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32805: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32806: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No.

33136: 43-02-03-88.1 for an order allowing oil and gas produced from the Morris 11-2-35-26 1H (File No. 42971), Morris 11-2-35-26 2H (File No. 42972), Morris 11-2-35-26 3H (File No. 42973), Morris 11-2-35-26 4H (File No. 42974), Machete 14-23-26-35 1H, Machete 14-23-26-35 2H, Machete 14-23-26-35 3H, and Machete 14-23-26-35 4H wells, Ranch Creek Field, McKenzie County, ND, wells to be commingled in a central production facility located in the SESW of Section 11, T.146N., R.99W., allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

Case No.

33137: Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Leatherman 12-1-36-25 1H (File No. 43131), Leatherman 12-1-36-25 2H (File No. 43132), Leatherman 12-1-36-25 3H (File No. 43133), Leatherman 12-1-36-25 4H (File No. 43134), Shiv 13-24-25-36 1H, Shiv 13-24-25-36 2H, Shiv 13-24-25-36 3H, and Shiv 13-24-25-36 4H wells, Ranch Creek Field, McKenzie County, ND, wells to be commingled in a central production facility located in the SESW of Section 12, T.146N., R.99W., allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

Case No.

33138: Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Jean Ferrari 26-35-2 1H (File No. 40086), Jean Ferrari 26-35-2 2H (File No. 40087), Jean Ferrari 26-35-2 3H (File No. 40088), Jean Ferrari 26-35-2 4H (File No. 40089), and Jean Ferrari 26-35-2 5H-LL (File No. 40207) wells, Smoky Butte Field, Divide County, ND, wells to be commingled in a central production facility located in the NENW of Section 26, T.160N., R.100W., allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

NDIC Docket for Thursday, August 27, 2026 09:00 AM

- Case No. 33139: Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing oil and gas produced from the Young 5-6-1 1H (File No. 40206), Young 5-6-1 2H (File No. 40274), Young 5-6-1 3H (File No. 40275), Young 5-6-1 4H (File No. 40276), and Young 5-6-1 0H-LL (File No. 40308) wells, Burg Field, Williams County, ND, wells to be commingled in a central production facility located in the SENE of Section 5, T.159N., R.99W., allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.
- Case No. 33140: Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the LEATHERMAN 1 SWD salt water disposal from a surface hole location in the SESW Section 12, T.146N., R.99W., to a bottom hole location in the NWSW Section 12, T.146N., R.99W., Ranch Creek Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 33141: Application of Dakota Fluid Solutions, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the COUGAR 2 SWD salt water disposal from a surface hole location in the SWNE Section 14, T.147N., R.97W., Little Knife Field, Dunn County, ND, in the Minnelusa Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 33142: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the SNEAKY-07-07-PGN W111DW salt water disposal from a surface hole location in the SESW Section 7, T.162N., R.93W., to a bottom hole location in the LOT 4 Section 7, T.162N., R.93W., Black Slough Field, Burke County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

NDIC Docket for Thursday, August 27, 2026 09:00 AM

- Case No. 33143: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the GABRIEL-10-10-PGN C211DW salt water disposal from a surface hole location in the SWSW Section 10, T.162N., R.93W., to a bottom hole location in the NESW Section 10, T.162N., R.93W., Black Slough Field, Burke County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 33144: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the RABBIT-08-09-PGN E113DW salt water disposal from a surface hole location in the SESE Section 8, T.162N., R.93W., to a bottom hole location in the SESW Section 9, T.162N., R.93W., Black Slough Field, Burke County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 33145: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the Brady-22-22-PGN E118DW salt water disposal from a surface hole location in the NWNE Section 22, T.162N., R.95W., to a bottom hole location in the NENE Section 22, T.162N., R.95W., Noonan Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 33146: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the BOCK 14-1 SWD salt water disposal from a surface hole location in the SWSE Section 14, T.161N., R.102W., Daneville Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33147: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the STOUT 29-2 SWD salt water disposal from a surface hole location in the NENE Section 29, T.160N., R.102W., Fertile Valley Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33148: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the conversion of the TRIGGER 1-31H (File No. 17946) to a salt water disposal well from a surface hole location in the NENE Section 31, T.160N., R.102W., Fertile Valley Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33149: Application of Scout Energy Management, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the conversion of the MEDORA HEATH-MADISON UNIT 04X HR (File No. 11335) to salt water disposal from a surface hole location in the SWNE Section 11, T.139N., R.102W., Medora Field, Billings County, ND, in the Minnelusa Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.