

North Dakota Industrial Commission
Docket for Hearing
Thursday, July 30, 2026 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

- Case No. 33030: On a motion of the Commission to consider the appropriate spacing in the Writing Rock-Bakken Pool, in Sections 23, 24, 25, 26, 35, and 36, T.161N., R.101W., Divide County, ND, and such other relief as is appropriate. Hunt Oil Co. Petro-Hunt, L.L.C.
- Case No. 33031: In the matter of a hearing called on a motion of the Commission to consider the establishment or altering of spacing units, in the Juno or Upland-Bakken Pools, in Sections 7, 18, 19, 30, and 31, T.162N., R.96W. and Sections 6, 7, 18, 19, 30, and 31, T.161N., R.96W., Divide County, ND, and such other relief as is appropriate. Continental Resources, Inc.
- Case No. 32938: (Continued) Application of Continental Resources, Inc. for an order for the Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22, T.162N., R.96W.; and Sections 27 and 34, T.162N., R.96W. and Sections 3 and 10, T.161N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.
- Case No. 32939: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Bakken Pool and/or Hamlet-Bakken Pool, Divide County, ND, as follows: (i) create and establish three overlapping 3840-acre spacing units comprised of Sections 3, 4, 9, 10, 15 and 16; Sections 20, 21, 28, 29, 32 and 33; and Sections 21, 22, 27, 28, 33 and 34, T.160N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit; and, (ii) create

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and establish seven overlapping 5120-acre spacing units comprised of Sections 1, 2, 11, 12, 13, 14, 23 and 24; Sections 2, 3, 10, 11, 14, 15, 22 and 23; Sections 3, 4, 9, 10, 15, 16, 21 and 22; Sections 4, 5, 8, 9, 16, 17, 20 and 21; and Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.160N., R.97W.; and Sections 1, 12, 13 and 24, T.160N., R.97W. and Sections 6, 7, 18 and 19, T.160N., R.96W.; and Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.160N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit, and/or such further relief.

Case No. 32940: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hanson-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 17, 20, 29 and 32, T.159N., R.96W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 2560-acre spacing unit, and/or such further relief.

Case No. 32941: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the South Meadow-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.158N., R.96W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 2560-acre spacing unit, and/or such further relief.

Case No. 32170: (Continued) Application of Continental Resources, Inc. for an order for the Frazier-Bakken Pool, Divide County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.161N., R.97W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

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Case No. 32776: (Continued) Application of Continental Resources, Inc. for an order for the Charlie Bob-Bakken Pool, McKenzie County, ND, as follows: (i) to create and establish a 1920-acre spacing unit comprised of Sections 19, 30 and 31, T.145N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed 1920-acre spacing unit; and, (ii) to create and establish an overlapping 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.145N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.

Case No. 32777: (Continued) Application of Rockport Energy Solutions, LLC for an order amending the field rules for the Charlie Bob-Bakken Pool, McKenzie County, ND, to create and establish a 2560 acre spacing unit comprised of Sections 3, 10, 15 and 22, T.145N., R.98W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed 2560-spacing unit and/or such further relief.

Case No. 32728: (Continued) On a motion of the Commission to review the pilot injection project for enhanced oil recovery authorized under Order No. 33571 authorizing Eagle Operating, Inc. to continue the pilot injection project in the Foreman Butte-Madison Pool utilizing the Mays #1-20H (File No. 15646) well located in a spacing unit comprised of Sections 17 and 20, T.150N., R.102W., McKenzie County, ND.

Case No. 33032: Application of Slawson Exploration Company, Inc. for an order amending the field rules for the Trailside-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 25 and 36, T.147N., R.100W. and Section 1, T.146N., R.100W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

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Case No. 33033: Application of Slawson Exploration Company, Inc. for an order for the Kittleson Slough-Bakken Pool, Mountrail County, ND, as follows: (1) create and establish an overlapping 2560-acre spacing unit comprised of Sections 7, 18, 19 and 30, T.157N., R.91W., authorizing the drilling of a total not to exceed seven wells on said proposed overlapping 2560-acre spacing unit; and, (2) create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 17, 20 and 21, T.157N., R.91W., authorizing the drilling of a total not to exceed two wells on said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 33034: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool and/or Lost Bridge-Bakken Pool, Dunn County, ND, so as to create and establish two overlapping 3840-acre spacing units comprised of Sections 10, 11, 14, 15, 22 and 23, T.148N., R.97W.; and Sections 12, 13 and 24, T.148N., R.97W. and Sections 7, 18 and 19, T.148N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 3840-acre spacing unit and/or such other and further relief as appropriate.

Case No. 33035: Application of EOG Resources, Inc. for an order for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (1) create and establish one overlapping 2560-acre spacing unit comprised of Sections 21, 27, 28 and 34, T.153N., R.90W., authorizing the drilling of a total not to exceed one well on said proposed overlapping 2560-acre spacing unit; and (2) create and establish two overlapping 3200-acre spacing units comprised of Sections 21, 22, 26, 27 and 35; and Sections 22, 23, 26, 35 and 36, T.153N., R.90W., authorizing the drilling of a total not to exceed one well on each proposed overlapping 3200-acre spacing unit, and such further relief.

Case No. 33036: Application of PetroShale US, Inc. for an order amending the field rules for the Croff-Bakken Pool and/or Bear Den-Bakken Pool, McKenzie County, ND, so as to create and establish one

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overlapping 2560-acre spacing unit comprised of Sections 13, 14, 23 and 24, T.149N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560 acre spacing unit and such other relief.

Case No. 33037: Application of PetroShale US, Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, to create and establish or reestablish an overlapping 640-acre spacing unit comprised of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., authorizing the drilling of one u-turn well on said proposed spacing unit and/or such further relief.

Case No. 33038: Application of SOGC, LLC for an order amending the field rules for the Sanish-Bakken Pool and/or Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 31, 32 and 33, T.155N., R.92W. and Sections 4, 5 and 6, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 32870: (Continued) Application of Hunt Oil Co. for an order of the Commission amending the field rules for the Frazier-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 15, T.161N., R.97W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 32611: (Continued) Application of Devon Energy Williston, LLC for an order amending the field rules for the Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief.

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Case No. 32612: (Continued) Application of Devon Energy Williston, L.L.C. for an order amending the field rules for the Twin Buttes Bakken Pool, Dunn County, ND so as to alter the definition of the stratigraphic limits of the pool and for such other relief as may be appropriate.

Case No. 32790: (Continued) Application of Foundation Energy Management, LLC for an order amending the applicable orders for the Ranch Creek and/or Bennett Creek-Bakken Pool to establish an overlapping standup 2560-acre spacing unit described as Sections 3 and 10, T.146N., R.99W.; and Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, and authorize 8 horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. 32946: (Continued) Application of KODA Resources Operating, LLC for an order amending the field rules for the Grenora-Bakken Pool, Hanks-Bakken Pool and/or Bar Butte-Bakken Pool, Williams, ND, as follows: (i) create and establish five overlapping 5120-acre spacing units comprised of Sections 1, 12, 13 and 24, T.159N., R.103W. and Sections 6, 7, 18 and 19, T.159N., R.102W.; Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.159N., R.102W.; Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.159N., R.102W.; Sections 3, 4, 9, 10, 15, 16, 21 and 22, T.159N., R.102W.; and Sections 2, 3, 10, 11, 14, 15, 22 and 23, T.159N., R.102W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit; and, (ii) create and establish one overlapping 6400-acre spacing unit comprised of Sections 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20 and 21, T.159N., R.103W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 6400-acre spacing unit, and/or such further relief.

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Case No. 33039: Application of Phoenix Operating LLC for an order amending the applicable orders for the Grenora/Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 25 and 36, T.159N., R.103W. and Sections 1 and 12, T.158N., R.103W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33040: Application of Phoenix Operating LLC for an order amending the applicable orders for the Grenora/Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 26 and 35, T.159N., R.103W. and Sections 2 and 11, T.158N., R.103W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32786: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Bar Butte/Climax-Bakken Pools to establish a standup 2560-acre spacing unit comprising Sections 27 and 34, T.159N., R.102W. and Sections 3 and 10, T.158N., R.102W., Williams County, ND, and authorize up to four (4) horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32785: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Bar Butte/Climax-Bakken Pools to establish a standup 2560-acre spacing unit comprising Sections 25 and 36, T.159N., R.102W. and Sections 1 and 12, T.158N., R.102W., Williams County, ND, and authorize up to three (3) horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33041: Application of Phoenix Operating LLC for an order amending the applicable orders for the Bar Butte/Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections

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25 and 36, T.159N., R.102W. and Sections 1 and 12, T.158N., R.102W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33042: Application of Phoenix Operating LLC for an order amending the applicable orders for the Hanks/Climax-Bakken Pool to establish a standup 1920-acre spacing unit comprising Sections 30 and 31, T.159N., R.102W. and Section 6, T.158N., R.102W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32586: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Little Muddy and Climax-Bakken Pools to establish an overlapping 5120-acre spacing unit comprising Sections 6, 7, 18, and 19, T.158N., R.101W. and Sections 1, 12, 13, 24, T.158N., R.102W., Williams County, ND, authorizing one (1) horizontal well to be drilled in said unit, and/or such other relief as may be appropriate.

Case No. 33043: Application of Phoenix Operating LLC for an order amending the applicable orders for the Climax-Bakken Pool to establish a standup 1920-acre spacing unit comprising Sections 7, 18, and 19, T.158N., R.102W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33044: Application of Phoenix Operating LLC for an order amending the applicable orders for the Climax-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 17, 20, 29, and 32, T.158N., R.102W., Williams County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

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Case No. 33045: Application of Phoenix Operating LLC for an order amending the applicable orders for the Butte and/or West Butte-Bakken Pool to establish a standup 1920-acre spacing unit comprising Sections 4, 5, and 6, T.146N., R.99W., McKenzie County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33046: Application of Phoenix Operating LLC for an order amending the applicable orders for the Butte and/or West Butte-Bakken Pool to establish a standup 1920-acre spacing unit comprising Sections 7, 8, and 9, T.146N., R.99W., McKenzie County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33047: Application of Phoenix Operating LLC for an order amending the applicable orders for Wildrose/Corinth-Bakken Pool to establish an overlapping 5120-acre spacing unit described as Sections 29, 30, 31, and 32, T.160N., R.97W. and Sections 5, 6, 7, and 8, T.159N., R.97W., Divide and Williams Counties, ND, and to authorize one horizontal well to be drilled on such unit and granting such other relief as may be appropriate.

Case No. 33048: Application of Phoenix Operating LLC for an order amending the applicable orders for the Lone Butte/Ranch Coulee-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 26 and 35, T.147N., R.98W. and Sections 2 and 11, T.146N., R.98W., McKenzie County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 33049: Application of Phoenix Operating LLC for an order amending the applicable orders for the Lone Butte/Ranch Creek-Bakken Pool to establish a standup 3200-acre spacing unit comprising Sections 28 and 33, T.147N., R.98W. and Sections 4, 9, and 16, T.146N., R.98W., McKenzie County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

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Case No. 33050: Application of Phoenix Operating LLC for an order amending the applicable orders for the Mary/Ranch Coulee-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 1, 12, 13, and 24, T.146N., R.98W., McKenzie County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32588: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Thompson Lake and Kittleson Slough-Bakken Pools to establish an overlapping 5120-acre spacing unit comprising Sections 22, 23, 26, 27, 34, and 35, T.159N., R.91W. and Sections 2 and 3, T158N., R.91W., Burke and Mountrail Counties, ND, authorizing one (1) horizontal well to be drilled in said unit, and/or such other relief as may be appropriate.

Case No. 32947: (Continued) Application of Formentera Operations LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 8, 17 and 20, T.163N., R.101W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 32948: (Continued) Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Colgan and/or Big Dipper-Bakken Pools to establish two overlapping standup 1920-acre spacing units described as Sections 7, 18 and 19; and Sections 8, 17 and 20, T.163N., R.101W., Divide County, ND, and authorize three horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. 32700: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish

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one stand up 1920 acre spacing unit comprised of Sections 7, 18 and 19, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32701: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Big Dipper-Bakken Pool, Colgan-Bakken Pool, Gooseneck-Bakken Pool, West Ambrose-Bakken Pool, and/or Fortuna-Bakken Pool, Divide County, ND, as follows: (i) create and establish three stand up 1920 acre spacing units as follows: Sections 14, 23 and 26, T.163N. R.101W.; Sections 2 and 11, T.162N., R.101W. and Section 35, T.163N, R.101W.; and Sections 3 and 10, T.162N., R.101W. and Section 34, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit; (ii) create and establish three stand up 2560 acre spacing units as follows: Sections 5 and 8, T.162N., R.100W. and Sections 29 and 32, T.163N., R.100W.; Sections 5 and 8, T.162N., R.101W. and Sections 29 and 32, T.163N., R.101W.; and Sections 6 and 7, T.162N., R.101W. and Sections 30 and 31, T.163N., R.101W. authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32702: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Gooseneck-Bakken Pool and/or Fortuna-Bakken Pool, Divide County, ND, to create and establish one stand up 2560 acre spacing unit comprised of Sections 25 and 36, T.163N., R.101W. and Sections 1 and 12, T.162N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32949: (Continued) Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Colgan-Bakken Pool to establish two overlapping laydown 1920-acre spacing units

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described as Sections 14, 15 and 16; and Sections 21, 22 and 23, T.163N., R.101W., Divide County, ND, and authorize three horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. (Continued) Application of Petro-Hunt, L.L.C. for an order
32950: amending the applicable orders for the Big Dipper and/or Gooseneck-Bakken Pools to establish four overlapping laydown 1920-acre spacing units described as Sections 25, 26 and 27; Sections 28, 29 and 30; Sections 31, 32 and 33; and Sections 34, 35 and 36, T.163N., R.101W., Divide County, ND, and authorize three horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. (Continued) Application of Valkyrie Operating, LLC for an order
32951: amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish two stand up 1920 acre spacing units comprised of the following lands: Sections 2, 11 and 14, T.162N., R.101W.; Sections 3, 10 and 15, T.162N., R.101W., authorizing the drilling of a total not to exceed five horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

Case No. (Continued) Application of Valkyrie Operating, LLC for an order
32514: amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish five overlapping standup 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 5, 8 and 17; and Sections 6, 7 and 18, all in T.162N., R.101W., authorizing the drilling of a total not to exceed 10 horizontal wells on said proposed overlapping 1920-acre spacing units, including granting such other relief as may be appropriate.

Case No. Application of Phoenix Operating LLC for an order suspend and
33051: revoke the Pilsner 2511-1BHN well (File No. 42953), with a surface location in SWSW of Section 25, T.162N., R.103W. to the East Goose Lake-Bakken Pool, Divide County, ND, and/or such further relief as may be appropriate.

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Case No. 33052: Application of Phoenix Operating LLC for an order suspend and revoke the Pilsner 2512-2BHN well (File No. 42955), with a surface location in SWSW of Section 25, T.162N., R.103W. to the East Goose Lake-Bakken Pool, Divide County, ND, and/or such further relief as may be appropriate.

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Case No. 33053: Application of Slawson Exploration Company, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16 and 21, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33054: Application of Slawson Exploration Company, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 15, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33055: Application of Slawson Exploration Company, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.156N., R.101W., Tyrone-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 33056: Application of Slawson Exploration Company, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 6 and 7, T.149N., R.102W., Charbonneau-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

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Case No. 33057: Application of Formentera Operations LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: The Great-25-01-PGN S514HT (File No. 42158); The Great-25-01-PGN S518HT (File No. 42160); The Great-25-01-PGN S612HT (File No. 42157); The Great-25-01-PGN S616HT (File No. 42159); and, McCallister-25-12-PGN N518HF (File No. 42696), to be produced into The Great/McCallister Central Tank Battery or production facility, to be located in Section 25, T.162N., R.94W., Larson Field, Burke County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 33058: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Warthog Federal 34X-9AXD well (File No. 42903), Warthog Federal 34X-9E well (File No. 42904), Warthog Federal 34X-9B well (File No. 42905), Warthog Federal 34X-9F well (File No. 42906), Warthog Federal 34X-9C well (File No. 42907), and Warthog Federal 34X-9G well (File No. 42908), Lost Bridge Field, Dunn County, ND, to be produced into the Warthog Federal 34X-9 Central Tank Battery or production facility, located in Section 9, T.148N., R.96W., pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 33059: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Monroe Federal 43X-18E well (File No. 42802), Monroe Federal 43X-18B well (File No. 42803), Monroe Federal 43X-18F well (File No. 42804), Elstrom Federal 43X-18A well (File No. 42805), Elstrom Federal 43X-18F well (File No. 42806), Elstrom Federal 43X-18B well (File No. 42807), and Elstrom Federal 43X-18D well (File No. 42808), Haystack Butte Field, Dunn County, ND, to be produced into the Monroe-Elstrom Federal 43X-18 Central

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Tank Battery or production facility, located in Section 18, T.148N., R.97W., pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 33060: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Harrier Federal 21X-15E-N well (File No. 42894), Harrier Federal 21X-15G-N well (File No. 42895), Harrier Federal 21X-15C-N well (File No. 42896), Harrier Federal 21X-15H-N well (File No. 42897), Harrier Federal 21X-15D-N well (File No. 42898), Harrier Federal 21X-15C-S well (File No. 42863), Harrier Federal 21X-15G-S well (File No. 42864), Harrier Federal 21X-15D-S well (File No. 42865), Haystack Butte Field, Dunn County, ND, to be produced into the Harrier Federal 21X-15 Central Tank Battery or production facility, located in Section 18, T.148N., R.97W., pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 33061: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Nautilus Federal 32X-19DXA-S well (File No. 42913), Nautilus Federal 32X-19G-S well (File No. 42866), Nautilus Federal 32X-19C-S well (File No. 42867), Nautilus Federal 32X-19H-S well (File No. 42868), Nautilus Federal 33X-19G-N well (File No. 42875), Nautilus Federal 33X-19C-N well (File No. 42876), and Nautilus Federal 33X-19D-N well (File No. 42877), Lost Bridge Field, Dunn County, ND, to be produced into the Nautilus Federal 32X 33X-19 Central Tank Battery or production facility, located in Section 19, T.148N., R.96W., pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 32954: (Continued) Application of SOGC, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31, 32 and 33, T.155N., R.92W. and Sections 4, 5 and 6, T.154N., R.92W.,

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Sanish-Bakken Pool and/or Alger-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32955: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32956: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.158N., R.96W., South Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32957: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32958: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.162N., R.96W. and Sections 3 and 10, T.161N., R.96W., Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 32959: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9, 10, 15 and 16, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32960: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28, 29, 32 and 33, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32961: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27, 28, 33 and 34, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32962: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 32963: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10, 11, 14, 15, 22 and 23, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32964: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9, 10, 15, 16, 21 and 22, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32965: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32966: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32967: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as

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Sections 1, 12, 13 and 24, T.160N., R.97W. and Sections 6, 7, 18 and 19, T.160N., R.96W., Wildrose-Bakken Pool and/or Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32968: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32177: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32178: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32805: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 32806: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 32807: (Continued) Application of Rockport Energy Solutions, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10, 15 and 22, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 32888: (Continued) Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 15, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32626: (Continued) Application of Devon Energy Williston, L.L.C. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.96W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 33062: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 22, 23, 24, 25, 26, and 27,

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T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

Case No. 33063: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 25, 26, 27, 34, 35, and 36, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

Case No. 33064: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 25, 26, and 27, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

Case No. 33065: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 34, 35, and 36, T.159N., R.101W., Zahl-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

Case No. 33066: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 4, 5, 8, and 9, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

Case No. 33067: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 3, 4, 9, and 10, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

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Case No. 33068: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 4 and 9, T.158N., R.96W., Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

Case No. 33069: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6, 7, 18, and 19, T.158N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

Case No. 33070: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 3, 4, 9, and 10, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

Case No. 33071: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 32, T.158N., R.91W., and Sections 5 and 8, T.157N., R.91W., Kittleson Slough-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

Case No. 33072: Application of Phoenix Operating LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping spacing unit described as Sections 18, 19, 30, and 31, T.149N., R.102W., Moline-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 or granting such other relief as may be appropriate.

Case No. 33073: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the BERNADETTE-13-13-PGN W111DW salt water disposal from a surface hole location in the SESW Section 13, T.162N., R.95W., to a bottom hole location in the SWSW Section 13, T.162N., R.95W., Noonan Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

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Case No. 33074: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the PALOMINO RIDGE-16-16-DIV C411VW salt water disposal from a surface hole location in the SESW Section 16, T.161N., R.97W., Frazier Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33075: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the MATADOR-16-16-DIV W111DW salt water disposal from a surface hole location in the SESW Section 16, T.161N., R.97W., to a bottom hole location in the SWSW Section 16, T.167N., R.97W., Frazier Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33076: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the THE GREAT-25-25-PGN A211VW salt water disposal from a surface hole location in the NENW Section 25, T.162N., R.94W., Larson Field, Burke County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33077: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the Brady-22-22-PGN E118DW salt water disposal from a surface hole location in the NWNE Section 2, T.162N., R.95W., to a bottom hole location in the NENE Section 22, T.162N., R.95W., Noonan Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

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Case No. 33078: Application of Henry Hill Oil Services, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the SCHAPER SWD 2 salt water disposal from a surface hole location in the SESE Section 24, T.146N., R.92W., Werner Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33079: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the ALE 23-1 SWD salt water disposal from a surface hole location in the NWNE Section 23, T.161N., R.103W., Daneville Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33080: Application of Phoenix Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the MORRIS 2 SWD salt water disposal from a surface hole location in the SESW Section 11, T.146N., R.99W., to a bottom hole location in the NWSW Section 11, T.146N., R.99W., Ranch Creek Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 33081: Application of Phoenix Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the MACHETE 1 SWD salt water disposal from a surface hole location in the SESW Section 11, T.146N., R.99W., to a bottom hole location in the NESW Section 11, T.146N., R.99W., Ranch Creek Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.