

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, June 25, 2026 09:00 AM**  
N.D. Oil & Gas Division  
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 32937: Application of SOGC, LLC for an order amending the field rules for the Sanish-Bakken Pool and/or Alger-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 4, 5 and 6, T.154N., R.92W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 31, 32 and 33, T.155N., R.92W. and Sections 4, 5 and 6, T.154N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 32938: Application of Continental Resources, Inc. for an order for the Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 3, 10, 15 and 22, T.162N., R.96W.; and Sections 27 and 34, T.162N., R.96W. and Sections 3 and 10, T.161N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

Case No. 32939: Application of Continental Resources, Inc. for an order amending the field rules for the Wildrose-Bakken Pool and/or Hamlet-Bakken Pool, Divide County, ND, as follows: (i) create and establish three overlapping 3840-acre spacing units comprised of Sections 3, 4, 9, 10, 15 and 16; Sections 20, 21, 28, 29, 32 and 33; and Sections 21, 22, 27, 28, 33 and 34, T.160N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit; and, (ii) create

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

and establish seven overlapping 5120-acre spacing units comprised of Sections 1, 2, 11, 12, 13, 14, 23 and 24; Sections 2, 3, 10, 11, 14, 15, 22 and 23; Sections 3, 4, 9, 10, 15, 16, 21 and 22; Sections 4, 5, 8, 9, 16, 17, 20 and 21; and Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.160N., R.97W.; and Sections 1, 12, 13 and 24, T.160N., R.97W. and Sections 6, 7, 18 and 19, T.160N., R.96W.; and Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.160N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit, and/or such further relief.

Case No. 32940: Application of Continental Resources, Inc. for an order amending the field rules for the Hanson-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 17, 20, 29 and 32, T.159N., R.96W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 2560-acre spacing unit, and/or such further relief.

Notice to CONTINUE to 07/2026 rec'd 06/16/26

Case No. 32941: Application of Continental Resources, Inc. for an order amending the field rules for the South Meadow-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 8, 17 and 20, T.158N., R.96W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 2560-acre spacing unit, and/or such further relief.

Notice to CONTINUE to 07/2026 rec'd 06/16/26

Case No. 32942: Application of Continental Resources, Inc. for an order amending the field rules for the East Fork-Bakken Pool, Williams County, ND, as follows: (i) create and establish one overlapping 2560-acre spacing unit comprised of Sections 4, 9, 16 and 21, T.156N., R.99W., authorizing the drilling of a total not to exceed one horizontal well on said proposed overlapping 2560-acre spacing unit; and, (ii) create and establish three overlapping 3840-acre spacing units comprised of Sections 4, 5, 8, 9, 16 and 17; Sections 3, 4, 9, 10, 15 and 16; and Sections

Withdraw request for 2560-acres 4, 9, 16, and 21-156-99 rec'd 6/17/26

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

20, 21, 28, 29, 32 and 33, T.156N., R.99W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 32776: (Continued) Application of Continental Resources, Inc. for an order for the Charlie Bob-Bakken Pool, McKenzie County, ND, as follows: (i) to create and establish a 1920-acre spacing unit comprised of Sections 19, 30 and 31, T.145N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed 1920-acre spacing unit; and, (ii) to create and establish an overlapping 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.145N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

Case No. 32777: (Continued) Application of Rockport Energy Solutions, LLC for an order amending the field rules for the Charlie Bob-Bakken Pool, McKenzie County, ND, to create and establish a 2560 acre spacing unit comprised of Sections 3, 10, 15 and 22, T.145N., R.98W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed 2560-spacing unit and/or such further relief.

Case No. 32943: Application of XTO Energy Inc. for an order of the Commission amending the applicable field rules for the Lost Bridge-Bakken Pool, Dunn County, ND as follows: (i) to terminate two existing 1920-acre spacing units comprised of Sections 1, 12 and 13; and Sections 2, 11 and 14, T.148N., R.97W.; (ii) to establish, in lieu thereof, two overlapping 1920-acre spacing units comprised of Sections 12, 13 and 24; and Sections 11, 14 and 23, T.148N., R.97W., authorizing the drilling of not more than 8 horizontal wells on each such 1920-acre spacing unit boundary; (iii) allowing one well in the spacing unit comprised of Sections 12, 13 and 24 to be drilled not less than 300 feet from the West boundary of the spacing unit; (iv) allowing one well in the

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

spacing unit comprised of Sections 11, 14 and 23, T.148N., R.97W., to be drilled not less than 300 feet from the East boundary of the spacing unit boundary; and, (v) authorizing the drilling of 6 additional wells on a 1280-acre spacing unit comprised of Sections 1 and 2, T.148N., R.97W.; and for such further and additional relief.

Case No. 32944: Application of KODA Resources Operating, LLC for an order for the East Goose Lake-Bakken Pool, Divide County, ND, to create and establish an overlapping 6400-acre spacing unit comprised of Sections 34, 35 and 36, T.162N., R.103W. and Sections 1, 2, 3, 10, 11, 12, 13, 14 and 15, T.161N., R.103W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 6400-acre spacing unit, and such further relief as appropriate.

Case No. 32945: Application of KODA Resources Operating, LLC for an order amending the field rules for the Daneville-Bakken Pool and/or Clinton-Bakken Pool, Divide County, ND, as follows: (i) create and establish one overlapping 2560-acre spacing unit comprised of Section 35, T.162N., R.102W. and Sections 2, 11 and 14, T.161N., R.102W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 2560-acre spacing unit; (ii) create and establish four overlapping 3840-acre spacing units comprised of Sections 24, 25 and 36, T.161N., R.103W. and Sections 19, 30 and 31, T.161N., R.102W.; Sections 19, 20, 29, 30, 31 and 32, T.161N., R.102W.; Sections 20, 21, 28, 29, 32 and 33, T.161N., R.102W.; and Sections 21, 22, 27, 28, 33 and 34, T.161N., R.102W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit; (iii) create and establish one overlapping 4800-acre spacing unit comprised of Sections 22, 23, 24, 25, 26, 27, 34, 35 and 36, T.161N., R.103W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

proposed overlapping 4800-acre spacing unit; and, (iv) create and establish three overlapping 5120-acre spacing units comprised of Sections 32 and 33, T.162N., R.102W. and Sections 4, 5, 8, 9, 16 and 17, T.161N., R.102W.; Sections 33 and 34, T.162N., R.102W. and Sections 3, 4, 9, 10, 15 and 16, T.161N., R.102W.; and Sections 34 and 35, T.162N., R.102W. and Sections 2, 3, 10, 11, 14 and 15, T.161N., R.102W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit, and/or such further relief.

Case No. 32946: Application of KODA Resources Operating, LLC for an order amending the field rules for the Grenora-Bakken Pool, Hanks-Bakken Pool and/or Bar Butte-Bakken Pool, Williams, ND, as follows: (i) create and establish five overlapping 5120-acre spacing units comprised of Sections 1, 12, 13 and 24, T.159N., R.103W. and Sections 6, 7, 18 and 19, T.159N., R.102W.; Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.159N., R.102W.; Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.159N., R.102W.; Sections 3, 4, 9, 10, 15, 16, 21 and 22, T.159N., R.102W.; and Sections 2, 3, 10, 11, 14, 15, 22 and 23, T.159N., R.102W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit; and, (ii) create and establish one overlapping 6400-acre spacing unit comprised of Sections 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20 and 21, T.159N., R.103W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 6400-acre spacing unit, and/or such further relief.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/17/26

Case No. 32786: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Bar Butte/Climax-Bakken Pools to establish a standup 2560-acre spacing unit comprising Sections 27 and 34, T.159N., R.102W. and Sections 3 and 10, T.158N., R.102W., Williams County, ND, and authorize up to four (4) horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32785: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Bar Butte/Climax-Bakken Pools to establish a standup 2560-acre spacing unit comprising Sections 25 and 36, T.159N., R.102W. and Sections 1 and 12, T.158N., R.102W., Williams County, ND, and authorize up to three (3) horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32586: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Little Muddy and Climax-Bakken Pools to establish an overlapping 5120-acre spacing unit comprising Sections 6, 7, 18, and 19, T.158N., R.101W. and Sections 1, 12, 13, 24, T.158N., R.102W., Williams County, ND, authorizing one (1) horizontal well to be drilled in said unit, and/or such other relief as may be appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/15/26

Case No. 32870: (Continued) Application of Hunt Oil Co. for an order of the Commission amending the field rules for the Frazier-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 15, T.161N., R.97W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 32947: Application of Formentera Operations LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 8, 17 and 20, T.163N., R.101W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32948: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Colgan and/or Big Dipper-Bakken Pools to establish two overlapping standup 1920-acre spacing units described as Sections 7, 18 and 19; and Sections 8, 17 and 20, T.163N., R.101W., Divide County, ND, and authorize three horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. 32700: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish one stand up 1920 acre spacing unit comprised of Sections 7, 18 and 19, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32701: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Big Dipper-Bakken Pool, Colgan-Bakken Pool, Gooseneck-Bakken Pool, West Ambrose-Bakken Pool, and/or Fortuna-Bakken Pool, Divide County, ND, as follows: (i) create and establish three stand up 1920 acre spacing units as follows: Sections 14, 23 and 26, T.163N. R.101W.; Sections 2 and 11, T.162N., R.101W. and Section 35, T.163N, R.101W.; and Sections 3 and 10, T.162N., R.101W. and Section 34, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit; (ii) create and establish three stand up 2560 acre spacing units as follows: Sections 5 and 8, T.162N., R.100W. and Sections 29 and 32, T.163N., R.100W.; Sections 5 and 8, T.162N., R.101W. and Sections 29 and 32, T.163N., R.101W.; and Sections 6 and 7, T.162N., R.101W. and Sections 30 and 31, T.163N., R.101W. authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32702: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Gooseneck-Bakken Pool and/or Fortuna-Bakken Pool, Divide County, ND, to create and establish one stand up 2560 acre spacing unit comprised of Sections 25 and 36, T.163N., R.101W. and Sections 1 and 12, T.162N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32949: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Colgan-Bakken Pool to establish two overlapping laydown 1920-acre spacing units described as Sections 14, 15 and 16; and Sections 21, 22 and 23, T.163N., R.101W., Divide County, ND, and authorize three horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. 32950: Application of Petro-Hunt, L.L.C. for an order amending the applicable orders for the Big Dipper and/or Gooseneck-Bakken Pools to establish four overlapping laydown 1920-acre spacing units described as Sections 25, 26 and 27; Sections 28, 29 and 30; Sections 31, 32 and 33; and Sections 34, 35 and 36, T.163N., R.101W., Divide County, ND, and authorize three horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. 32951: Application of Valkyrie Operating, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish two stand up 1920 acre spacing units comprised of the following lands: Sections 2, 11 and 14, T.162N., R.101W.; Sections 3, 10 and 15, T.162N., R.101W., authorizing the drilling of a total not to exceed five horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32514: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish five overlapping standup

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 5, 8 and 17; and Sections 6, 7 and 18, all in T.162N., R.101W., authorizing the drilling of a total not to exceed 10 horizontal wells on said proposed overlapping 1920-acre spacing units, including granting such other relief as may be appropriate.

Case No. (Continued) Application of Foundation Energy Management, LLC for an order amending the applicable orders for the Ranch Creek and/or Bennett Creek-Bakken Pool to establish an overlapping standup 2560-acre spacing unit described as Sections 3 and 10, T.146N., R.99W.; and Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, and authorize 8 horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

32790:  
Notice to  
CONTINUE  
to 07/2026  
rec'd 6/17/26

Case No. (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Black Slough-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 14, 23, 26, and 35, T.162N., R.92W., Burke County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

32914:

Case No. (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Thompson Lake and Kittleson Slough-Bakken Pools to establish an overlapping 5120-acre spacing unit comprising Sections 22, 23, 26, 27, 34, and 35, T.159N., R.91W. and Sections 2 and 3, T158N., R.91W., Burke and Mountrail Counties, ND, authorizing one (1) horizontal well to be drilled in said unit, and/or such other relief as may be appropriate.

32588:  
Notice to  
CONTINUE  
to 07/2026  
rec'd 6/18/26

Case No. (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Blacktail-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 1, 12, 13, and 24, T.144N., R.99W., Billings County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

32875:

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32876: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Blacktail-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 2, 11, 14, 23, T.144N., R.99W., Billings County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32877: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Saxon and/or Murphy Creek-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 6, 7, 18, and 19, T.144N., R.93W., Dunn County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32878: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Murphy Creek-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 30 and 31, T.144N., R.93W. and Sections 6 and 7, T.143N., R.93W., Dunn County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32879: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Murphy Creek-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 1, 12, 13, and 24, T.143N., R.94W., Dunn County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32792: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Phoenix Operating LLC to drill the following wells: LOGAN

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

FED 4-9-16 1HF (File No. 42760), LOGAN FED 4-9-16 2HF (File No. 42761), LOGAN FED 4-9-16 3HF (File No. 42762), and LOGAN FED 4-9-16 4HF (File No. 42763), all with a surface location in the SESE of Section 32, T.146N., R.98W., McKenzie County, ND, and for such other relief as appropriate.

**Administrative Docket:**

Case No. 32952: Application of Formentera Operations LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32953: Application of SOGC, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 6, T.154N., R.92W., Sanish-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32954: Application of SOGC, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31, 32 and 33, T.155N., R.92W. and Sections 4, 5 and 6, T.154N., R.92W., Sanish-Bakken Pool and/or Alger-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32955: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, T.159N., R.96W., Hanson-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32956: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.158N., R.96W., South Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to CONTINUE to 07/2026 rec'd 06/16/26

Case No. 32957: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to CONTINUE to 07/2026 rec'd 06/16/26

Case No. 32958: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.162N., R.96W. and Sections 3 and 10, T.161N., R.96W., Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to CONTINUE to 07/2026 rec'd 06/16/26

Case No. 32959: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9, 10, 15 and 16, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to CONTINUE to 07/2026 rec'd 06/16/26

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32960: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28, 29, 32 and 33, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

Case No. 32961: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27, 28, 33 and 34, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

Case No. 32962: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

Case No. 32963: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10, 11, 14, 15, 22 and 23, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

Case No. 32964: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9, 10, 15, 16, 21 and 22, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32965: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16, 17, 20 and 21, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to CONTINUE to 07/2026 rec'd 06/16/26

Case No. 32966: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to CONTINUE to 07/2026 rec'd 06/16/26

Case No. 32967: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.160N., R.97W. and Sections 6, 7, 18 and 19, T.160N., R.96W., Wildrose-Bakken Pool and/or Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to CONTINUE to 07/2026 rec'd 06/16/26

Case No. 32968: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.160N., R.97W., Wildrose-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to CONTINUE to 07/2026 rec'd 06/16/26

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32970: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16 and 17, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32971: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9, 10, 15 and 16, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32972: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28, 29, 32 and 33, T.156N., R.99W., East Fork-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32805: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32806: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Notice to  
CONTINUE  
to 07/2026  
rec'd 06/16/26

Case No. 32973: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing oil, gas and other fluids produced from the following described wells: Charleston 4-22H1 well (File No. 30096), Charleston 5-22H well (File No. 30095), Olympia 4-27H1 well (File No. 30094), Olympia 5-27H well (File No. 30093), Addyson 7-23H well (File No. 42245), Charleston 8-22HSL well (File No. 42246), Olympia 6-27HSL well (File No. 42248), Richmond 6-26H well (File No. 42247), to be commingled into a central production facility, to be located in the SESE of Section 22, T.155N., R.98W., Brooklyn Field, Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 32807: (Continued) Application of Rockport Energy Solutions, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10, 15 and 22, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 32887: (Continued) Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11, 12, 13, 14 and 15, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to  
DISMISS  
rec'd 5/26/26

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32888: (Continued) Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 15, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32974: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24 and 25, less Lots 1, 2, 3, and 4 in each section, T.151N., R.95W., Clarks Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32975: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10 and 15, T.160N., R.103W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 32976: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the AMBER 13-1 SWD salt water disposal from a surface hole location in the SWSW Section 13, T.160N., R.103W., Fertile Valley Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 32977: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the Laguna Vista-13-13-PGN N112DW salt water disposal from a surface hole location in the SESE Section 13, T.162N., R.96W., to a bottom hole location in NESE Section 13, T.162N., R.96W., Baukol Noonan Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

**NDIC Docket for Thursday, June 25, 2026 09:00 AM**

Case No. 32978: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the RAINBOWS END-13-13-PGN D411VW salt water disposal from a surface hole location in the SESE Section 13, T.162N., R.96W., Baukol Noonan Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 32979: Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the conversion of the AV-KIMBALL D311VW salt water disposal from a surface hole location in the SWSE Section 11, T.162N., R.95W., Noonan Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 32980: Application of Dakota Fluid Solutions, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the HAY DRAW 1 SWD salt water disposal from a surface hole location in the NWSW Section 2, T.147N., R.97W., to a bottom hole location in SWNW Section 2, T.147N., R.97W., Little Knife Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 32981: Application of Dakota Fluid Solutions, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the COUGAR 2 SWD salt water disposal from a surface hole location in the SWNE Section 14, T.147N., R.97W., Little Knife Field, Dunn County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.