

North Dakota Industrial Commission

Docket for Hearing

**Thursday, May 28, 2026 09:00 AM**

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 32866: Application of Ballard Petroleum Holdings, LLC for an order of the Commission authorizing the drilling and completing of the Borstad 12-30-B well as an enhanced oil recovery well at a location approximately 2,490 feet from the north line and approximately 400 feet from the west line of Section 30, T.159N., R.81W., Chatfield-Madison Unit, Bottineau County, ND, for the injection of fluids into the unitized formation, and such other and further relief.

Case No. 32728: (Continued) On a motion of the Commission to review the pilot injection project for enhanced oil recovery authorized under Order No. 33571 authorizing Eagle Operating, Inc. to continue the pilot injection project in the Foreman Butte-Madison Pool utilizing the Mays #1-20H (File No. 15646) well located in a spacing unit comprised of Sections 17 and 20, T.150N., R.102W., McKenzie County, ND.

Case No. 32867: Application of Continental Resources, Inc., for an order creating a 320-acre drilling unit comprised of the E/2 of Section 31, T.162N., R.95W., Divide County, ND, authorizing the recompletion of the Shadowcat 1-31H well (File No. 41137) within said drilling unit and such other and further relief.

Case No. 32868: Application of Continental Resources, Inc. for an order for the Juno-Bakken Pool, Divide County, ND, as follows: (i) create and establish three overlapping 1920-acre spacing units comprised of Sections 7, 18 and 19; Sections 8, 17 and 20; and Sections 9, 16 and 21, all in T.162N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 1920-acre spacing unit; and, (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 3,

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10, 15 and 22, T.162N., R.96W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 32869: Application of Continental Resources, Inc. for an order for the Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, to create and establish four overlapping 2560-acre spacing units comprised of Sections 30 and 31, T.162N., R.96W. and Sections 6 and 7, T.161N., R.96W.; Sections 29 and 32, T.162N., R.96W. and Sections 5 and 8, T.161N., R.96W.; Sections 28 and 33, T.162N., R.96W. and Sections 4 and 9, T.161N., R.96W.; and Sections 27 and 34, T.162N., R.96W. and Sections 3 and 10, T.161N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 32776: (Continued) Application of Continental Resources, Inc. for an order for the Charlie Bob-Bakken Pool, McKenzie County, ND, as follows: (i) to create and establish a 1920-acre spacing unit comprised of Sections 19, 30 and 31, T.145N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed 1920-acre spacing unit; and, (ii) to create and establish an overlapping 1920-acre spacing unit comprised of Sections 20, 29 and 32, T.145N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.

Case No. 32170: (Continued) Application of Continental Resources, Inc. for an order for the Frazier-Bakken Pool, Divide County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.161N., R.97W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

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Case No. 32870: Application of Hunt Oil Co. for an order of the Commission amending the field rules for the Frazier-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 15, T.161N., R.97W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 32871: Application of Hunt Oil Co. for an order amending the field rules for the Bluffton-Bakken Pool and/or Frazier-Bakken Pool, Divide County, ND, as follows: (i) create and establish two overlapping 1920-acre spacing units comprised of Sections 1, 2 and 3; and Sections 10, 11 and 12, T.161N., R.97W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 1920-acre spacing unit; and, (ii) create and establish three overlapping 3840-acre spacing units comprised of Sections 34, 35 and 36, T.162N., R.97W. and Sections 1, 2 and 3, T.161N., R.97W.; Sections 1, 2, 3, 10, 11 and 12, T.161N., R.97W.; and Sections 10, 11, 12, 13, 14 and 15, T.161N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 32872: Application of Formentera Operations, LLC for an order for the Frazier-Bakken Pool to establish two (2) overlapping 3840-acre spacing units consisting of Sections 4, 5, 8, 9, 16, and 17; and Sections 20, 21, 28, 29, 32, and 33, T.161N., R.97W., Divide County, ND and authorize the drilling of up to one (1) horizontal lease line well in each spacing unit, and granting such other relief as may be appropriate.

Case No. 32873: Application of Phoenix Operating LLC for an order amending the applicable orders for the Stanley-Bakken Pool to establish a standup 1920-acre spacing unit comprising Sections 1, 12, and 13, T.155N., R.90W., Mountrail County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

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- Case No. 32874: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool and/or Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 15, 16, 22, 23, 26 and 35, T.155N., R.90W. authorizing the drilling of a total not to exceed one horizontal well on said proposed overlapping 3840-acre spacing unit, and such further relief.
- Case No. 32778: (Continued) Application of EOG Resources, Inc. for an order for the Thompson Lake-Bakken Pool and/or Kittleson Slough-Bakken Pool, Burke and Mountrail Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 23, 26 and 35, T.159N., R.91W. and Section 2, T.158N., R.91W. authorizing the drilling of a total not to exceed four wells on said proposed overlapping 2560-acre spacing unit, and/or such further relief.
- Case No. 32588: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Thompson Lake and Kittleson Slough-Bakken Pools to establish an overlapping 5120-acre spacing unit comprising Sections 22, 23, 26, 27, 34, and 35, T.159N., R.91W. and Sections 2 and 3, T158N., R.91W., Burke and Mountrail Counties, ND, authorizing one (1) horizontal well to be drilled in said unit, and/or such other relief as may be appropriate.
- Case No. 32777: (Continued) Application of Rockport Energy Solutions, LLC for an order amending the field rules for the Charlie Bob-Bakken Pool, McKenzie County, ND, to create and establish a 2560 acre spacing unit comprised of Sections 3, 10, 15 and 22, T.145N., R.98W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed 2560-spacing unit and/or such further relief.
- Case No. 32408: (Continued) Application of Phoenix Operating LLC for an order extending and amending the applicable orders for Charlie Bob-Bakken Pool to establish a standup 1920-acre spacing unit described as Sections 24, 25, and 36, T.145N., R.99W., McKenzie County, ND, and authorize five horizontal wells to be drilled on such unit or granting such other relief as may be appropriate.

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Case No. 32784: (Continued) Application of KODA Resources Operating, LLC for an order amending the field rules for the Grenora-Bakken Pool, Hanks-Bakken Pool and/or Bar Butte-Bakken Pool, Williams County, ND, to create and establish four 1920-acre spacing units comprised of Section 25, T.159N., R.103W. and Sections 29 and 30, T.159N., R.102W.; Section 36, T.159N., R.103W. and Sections 31 and 32, T.159N., R.102W.; Sections 26, 27 and 28, T.159N., R.102W.; and, Sections 33, 34 and 35, T.159N., R.102W., authorizing the drilling of a total not to exceed five wells on said proposed 1920-acre spacing units, and such further relief.

Case No. 32786: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Bar Butte/Climax-Bakken Pools to establish a standup 2560-acre spacing unit comprising Sections 27 and 34, T.159N., R.102W. and Sections 3 and 10, T.158N., R.102W., Williams County, ND, and authorize up to four (4) horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32785: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Bar Butte/Climax-Bakken Pools to establish a standup 2560-acre spacing unit comprising Sections 25 and 36, T.159N., R.102W. and Sections 1 and 12, T.158N., R.102W., Williams County, ND, and authorize up to three (3) horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32586: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Little Muddy and Climax-Bakken Pools to establish an overlapping 5120-acre spacing unit comprising Sections 6, 7, 18, and 19, T.158N., R.101W. and Sections 1, 12, 13, 24, T.158N., R.102W., Williams County, ND, authorizing one (1) horizontal well to be drilled in said unit, and/or such other relief as may be appropriate.

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Case No. 32611: (Continued) Application of Devon Energy Williston, LLC for an order amending the field rules for the Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief.

Case No. 32612: (Continued) Application of Devon Energy Williston, L.L.C. for an order amending the field rules for the Twin Buttes Bakken Pool, Dunn County, ND so as to alter the definition of the stratigraphic limits of the pool and for such other relief as may be appropriate.

Case No. 32700: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish one stand up 1920 acre spacing unit comprised of Sections 7, 18 and 19, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32701: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Big Dipper-Bakken Pool, Colgan-Bakken Pool, Gooseneck-Bakken Pool, West Ambrose-Bakken Pool, and/or Fortuna-Bakken Pool, Divide County, ND, as follows: (i) create and establish three stand up 1920 acre spacing units as follows: Sections 14, 23 and 26, T.163N. R.101W.; Sections 2 and 11, T.162N., R.101W. and Section 35, T.163N, R.101W.; and Sections 3 and 10, T.162N., R.101W. and Section 34, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit; (ii) create and establish three stand up 2560 acre spacing units as follows: Sections 5 and 8, T.162N., R.100W. and Sections 29 and 32, T.163N., R.100W.; Sections 5 and 8, T.162N., R.101W. and Sections 29 and 32, T.163N.,

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R.101W.; and Sections 6 and 7, T.162N., R.101W. and Sections 30 and 31, T.163N., R.101W. authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

Case No. (Continued) Application of Valkyrie Operating, LLC for an order  
32702: amending the field rules for the Gooseneck-Bakken Pool and/or Fortuna-Bakken Pool, Divide County, ND, to create and establish one stand up 2560 acre spacing unit comprised of Sections 25 and 36, T.163N., R.101W. and Sections 1 and 12, T.162N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. (Continued) Application of Valkyrie Operating, LLC for an order  
32514: amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish five overlapping standup 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 5, 8 and 17; and Sections 6, 7 and 18, all in T.162N., R.101W., authorizing the drilling of a total not to exceed 10 horizontal wells on said proposed overlapping 1920-acre spacing units, including granting such other relief as may be appropriate.

Case No. (Continued) Application of Foundation Energy Management,  
32790: LLC for an order amending the applicable orders for the Ranch Creek and/or Bennet Creek-Bakken Pool to establish an overlapping standup 2560-acre spacing unit described as Sections 3 and 10, T.146N., R.99W.; and Sections 27 and 34, T.147N., R.99W., McKenzie County, ND, and authorize 8 horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Case No. Application of Phoenix Operating LLC for an order amending  
32875: the applicable orders for the Blacktail-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 1, 12, 13, and 24, T.144N., R.99W., Billings County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

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Case No. 32876: Application of Phoenix Operating LLC for an order amending the applicable orders for the Blacktail-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 2, 11, 14, 23, T.144N., R.99W., Billings County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32877: Application of Phoenix Operating LLC for an order amending the applicable orders for the Saxon and/or Murphy Creek-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 6, 7, 18, and 19, T.144N., R.93W., Dunn County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32878: Application of Phoenix Operating LLC for an order amending the applicable orders for the Murphy Creek-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 30 and 31, T.144N., R.93W. and Sections 6 and 7, T.143N., R.93W., Dunn County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32879: Application of Phoenix Operating LLC for an order amending the applicable orders for the Murphy Creek-Bakken Pool to establish a standup 2560-acre spacing unit comprising Sections 1, 12, 13, and 24, T.143N., R.94W., Dunn County, ND, and authorize up to four horizontal wells to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32880: Application of Phoenix Operating LLC for an order amending the applicable orders for the Wildrose-Bakken Pool to establish an overlapping 2560-acre spacing unit comprising Sections 28, 29, 32, and 33, T.160N., R.97W., Divide County, ND, and authorize one horizontal well to be drilled in such unit, and/or granting such other relief as may be appropriate.

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Case No. 32772: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for Wildrose/Corinth-Bakken Pool to establish an overlapping 5120-acre spacing unit described as Sections 29, 30, 31, and 32, T.160N., R.97W. and Sections 5, 6, 7, and 8, T.159N., R.97W., Divide and Williams Counties, ND, and to authorize one horizontal well to be drilled on such unit and granting such other relief as may be appropriate.

Case No. 32881: Application of Phoenix Operating LLC for an order amending the applicable orders for the Strandahl and/or Bull Butte-Bakken Pool to establish an overlapping approximate 3840-acre spacing unit comprising Sections 29, 30, 31, and 32, T.157N., R.103W. and Sections 2, 3, 10, and 11, T.156N., R.104W., Williams County, ND, and authorize one horizontal well to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32704: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Strandahl/Bull Butte-Bakken Pools to establish an overlapping standup 5760-acre spacing unit comprising Sections 28, 29, 32, and 33, T.157N., R.103W. and Sections 1, 2, 3, 10, 11, and 12, T.156N., R.104W., Williams County, ND, and authorize one (1) horizontal well to be drilled in such unit, and/or granting such other relief as may be appropriate.

Case No. 32403: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for Beicegel Creek-Bakken Pool to establish a standup 1920-acre spacing unit described as Sections 1, 12, and 13, T.145N., R.99W., McKenzie County, ND, and authorize five horizontal wells to be drilled on such unit or granting such other relief as may be appropriate.

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Case No. 32792: (Continued) Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking the permit issued to Phoenix Operating LLC to drill the following wells: LOGAN FED 4-9-16 1HF (File No. 42760), LOGAN FED 4-9-16 2HF (File No. 42761), LOGAN FED 4-9-16 3HF (File No. 42762), and LOGAN FED 4-9-16 4HF (File No. 42763), all with a surface location in the SESE of Section 32, T.146N., R.98W., McKenzie County, ND, and for such other relief as appropriate.

Case No. 32613: (Continued) Application of Prima Exploration, Inc. for an order amending the applicable orders for the Beicegel Creek-Bakken Pool, McKenzie County, ND, to (i) extend the field outline to include Sections 14 and 23, T.145N., R.99W. within the Beicegel Creek-Bakken Pool; (ii) establish an overlapping standup 2560-acre spacing unit described as Sections 2, 11, 14, and 23, T.145N., R.99W., and authorize four horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

Notice to  
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**Administrative Docket:**

Case No. 32882: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 1 and the E/2 of Sections 2 and 12, T.152N., R.90W. and Section 7 and the W/2 of Section 6, T.152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32883: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2 and 3, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 32884: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11 and 12, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32885: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34, 35 and 36, T.162N., R.97W. and Sections 1, 2 and 3, T.161N., R.97W., Bluffton-Bakken Pool and/or Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32886: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 3, 10, 11 and 12, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32887: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11, 12, 13, 14 and 15, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32888: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14 and 15, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 32889: Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Palermo 156-90-13-1H-1 well (File No. 42267), Palermo 156-90-13-1H-2 well (File No. 42268), Palermo 156-90-13-1H-3 well (File No. 42269), and Palermo 156-90-24-36H-3 well, located in the SWSE of Section 13, T.156N., R.90W., Ross Field, Mountrail County, to be produced into the Palermo 13-1/24-36 Central Tank Battery or production facility, located in the SE/4 of Section 13, T.156N., R.90W., Ross Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 32890: Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Vanville 159-91-1-13H-1 well (File No. 42548), Vanville 159-91-1-13H-2 well (File No. 42549), Dimond 160-91-36-24H-1 well (File No. 42545), Dimond 160-91-36-24H-2 well (File No. 42546) and Dimond 160-91-36-24H-3 well (File No. 42547), located in the Lot 3 of Section 1, T.159N., R.91W., Thompson Lake Field and Dimond Field, Burke County, and; Vanville 159-91-2-14H-1 well (File No. 42550), Vanville 159-91-2-14H-2 well (File No. 42551), and Vanville 159-91-2-14H-3 well (File No. 42552) located in the SWSE of Section 35, T.160N., R.91W., Thompson Lake Field, Burke County, to be produced into the Vanville Dimond Central Tank Battery or production facility, located in the SE/4 of Section 35, T.160N., R.91W., Thompson Lake Field, Burke County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 32891: Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Alexandria 161-100-33-21H-2 well (File No. 42365), Alexandria 161-100-33-21H-3 well (File No. 42366), Alexandria 161-100-34-22H-1 well (File No. 42367), Sioux Trail 160-101-1-13H-3 well (File No. 42368), Smoky Butte 160-100-6-18H-1 well (File No. 42369) and Smoky Butte 160-100-6-18H-2 well (File No. 42370), located in the Lot 4 of Section 6, T.160N., R.100W., Smoky Butte Field,

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Divide County, to be produced into the Alexandria 33-21 Central Tank Battery or production facility, located in the NW/4 of Section 6, T.160N., R.100W., Smoky Butte Field, Divide County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 32892: Application of Murfin Drilling Company, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 31 and 32, T.141N., R.96W., St. Anthony-Bakken Pool, Dunn County, ND as provided by NDCC § 38 08-08 and such other relief as is appropriate.

Case No. 32893: Application of Murfin Drilling Company, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.141N., R.96W., St. Anthony-Bakken Pool, Dunn County, ND as provided by NDCC § 38 08-08 and such other relief as is appropriate.

Case No. 32894: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 18 and 19, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32895: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 17 and 20, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 32896: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 16 and 21, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32897: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32898: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.162N., R.96W. and Sections 6 and 7, T.161N., R.96W., Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32899: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.162N., R.96W. and Sections 5 and 8, T.161N., R.96W., Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 32900: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.162N., R.96W. and Sections 4 and 9, T.161N., R.96W., Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32901: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.162N., R.96W. and Sections 3 and 10, T.161N., R.96W., Juno-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32805: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32806: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 19, 30 and 31, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 32177: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.97W., Frazier-Bakken

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Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. (Continued) Application of Continental Resources, Inc. for an  
32178: order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. (Continued) Application of Rockport Energy Solutions, LLC for  
32807: an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10, 15 and 22, T.145N., R.98W., Charlie Bob-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. (Continued) Application of Devon Energy Williston, L.L.C. for an  
32626: order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.96W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. Application of Formentera Operations, LLC for an order  
32902: pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping 3840-acre spacing unit consisting of Sections 4, 5, 8, 9, 16, and 17, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, but not reallocating production for wells producing on other spacing units, and/or granting such other relief as may be appropriate.

- Case No. 32903: Application of Formentera Operations, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in an overlapping 3840-acre spacing unit consisting of Sections 20, 21, 28, 29, 32, and 33, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08, but not reallocating production for wells producing on other spacing units, and/or granting such other relief as may be appropriate.
- Case No. 32904: Application of Phoenix Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the MAVERICK 1 SWD salt water disposal from a surface hole location in the NWNE Section 31, T.162N., R.102W., to a bottom hole location in SWNE Section 31, T.162N., R.102W., Daneville Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 32905: Application of Phoenix Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the TOP GUN 1 SWD salt water disposal from a surface hole location in the NWNE Section 31, T.162N., R.102W., to a bottom hole location in SENE Section 31, T.162N., R.102W., Daneville Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 32906: Application of Phoenix Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the AJ 1 SWD salt water disposal from a surface hole location in the LOT4 Section 19, T.160N., R.97W., to a bottom hole location in LOT3 Section 19, T.160N., R.97W., Wildrose Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 32907: Application of Phoenix Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the BRENDA 2 SWD salt water disposal from a surface hole location in the NENE Section 32, T.146N., R.98W., to a bottom hole location in NENE Section 32, T.146N., R.98W., Charlie Bob Field, McKenzie County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

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Case No. 32908: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the AMBER 31-1 SWD salt water disposal from a surface hole location in the LOT4 Section 31, T.160N., R.103W., Fertile Valley Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 32909: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the AMBER 32-1 SWD salt water disposal from a surface hole location in the SWSE Section 32, T.160N., R.103W., Fertile Valley Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 32910: Application of KODA Resources Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the ALTBIER 18-1 SWD salt water disposal from a surface hole location in the SESW Section 18, T.160N., R.101W., Sioux Trail Field, Divide County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 32911: Application of Iron Oil Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the COMBINE 1 SWD salt water disposal from a surface hole location in the NENW Section 24, T.154N., R.89W., Parshall Field, Mountrail County, ND, in the Dakota Group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 32912: Application of Ballard Petroleum Holdings, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling and completing of the Borstad 12-30-B well to be located in the SWNW of Section 30, T.159N., R.81W., Bottineau County, ND, as an enhanced oil recovery well for the injection of fluids in the Chatfield-Madison Unit, pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.