Supplement to Thursday, April 23, 2026 Docket

North Dakota Industrial Commission
Docket for Hearing
Thursday, April 23, 2026 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 32817: In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Roadrunner 6-15H well (File No. 40480), located in a spacing unit comprised of Sections 3, 10, 15, and 22, T.145N., R.95W., Dunn County, ND, for the temporary injection of gas and other fluids in the Murphy Creek-Bakken pool pursuant to NDAC chapter 43-02-05 and such other relief as is appropriate.

Case No. 32818: In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Roadrunner 7-15H well (File No. 40481), located in a spacing unit comprised of Sections 3, 10, 15, and 22, T.145N., R.95W., Dunn County, ND, for the temporary injection of gas and other fluids in the Murphy Creek-Bakken pool pursuant to NDAC chapter 43-02-05 and such other relief as is appropriate.

Case No. 32819: In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Clover 4-10H well (File No. 40476), located in a spacing unit comprised of Sections 3, 10, 15, and 22, T.145N., R.95W., Dunn County, ND, for the temporary injection of gas and other fluids in the Murphy Creek-Bakken pool pursuant to NDAC chapter 43-02-05 and such other relief as is appropriate.

Case No. 32820 In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Clover 5-10Hwell (File No. 40477), located in a spacing unit comprised of Sections 3, 10, 15, and 22, T.145N., R.95W., Dunn County, ND, for the temporary injection of gas and other fluids in the Murphy Creek-Bakken pool pursuant to NDAC chapter 43-02-05 and such other relief as is appropriate.

Case No. 32611: (Continued) Application of Devon Energy Williston, LLC for an order amending the field rules for the Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.154N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief.

Case No. 32612: (Continued) Application of Devon Energy Williston, L.L.C. for an order amending the field rules for the Twin Buttes Bakken Pool, Dunn County, ND so as to alter the definition of the stratigraphic limits of the pool and for such other relief as may be appropriate.

Case No. 32697: (Continued) Application of Formentera Operations LLC for an order amending the field rules for the Larson-Bakken Pool, Burke County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 11, 12, 13, 14, 23 and 24, T.162N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit and/or such further relief.

Case No. 32700: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Colgan-Bakken Pool and/or Big Dipper-Bakken Pool, Divide County, ND, to create and establish one stand up 1920 acre spacing unit comprised of Sections 7, 18 and 19, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32701: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Big Dipper-Bakken Pool, Colgan-Bakken Pool, Gooseneck-Bakken Pool, West Ambrose-Bakken Pool, and/or Fortuna-Bakken Pool, Divide County, ND, as follows: (i) create and establish three stand up 1920 acre spacing units as follows: Sections 14, 23 and 26, T.163N. R.101W.; Sections 2 and 11, T.162N., R.101W. and Section 35, T.163N, R.101W.; and Sections 3 and 10, T.162N., R.101W. and Section 34, T.163N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit; (ii) create and establish three stand up 2560 acre spacing units as follows: Sections 5 and 8, T.162N., R.100W. and Sections 29 and 32, T.163N., R.100W.; Sections 5 and 8, T.162N., R.101W. and Sections 29 and 32, T.163N., R.101W.; and Sections 6 and 7, T.162N., R.101W. and Sections 30 and 31, T.163N., R.101W. authorizing the drilling of a total not to exceed five (5) horizontal wells on each such spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32702: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Gooseneck-Bakken Pool and/or Fortuna-Bakken Pool, Divide County, ND, to create and establish one stand up 2560 acre spacing unit comprised of Sections 25 and 36, T.163N., R.101W. and Sections 1 and 12, T.162N., R.101W., authorizing the drilling of a total not to exceed five (5) horizontal wells on said spacing unit, and providing such other and further relief as may be appropriate.

Case No. 32514: (Continued) Application of Valkyrie Operating, LLC for an order amending the field rules for the Fortuna-Bakken Pool, Divide County, ND, to create and establish five overlapping standup 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 5, 8 and 17; and Sections 6, 7 and 18, all in T.162N., R.101W., authorizing the drilling of a total not to exceed 10 horizontal wells on said proposed overlapping 1920-acre spacing units, including granting such other relief as may be appropriate.

Case No. 32728: (Continued) On a motion of the Commission to review the pilot injection project for enhanced oil recovery authorized under Order No. 33571 authorizing Eagle Operating, Inc. to continue the pilot injection project in the Foreman Butte-Madison Pool utilizing the Mays #1-20H (File No. 15646) well located in a spacing unit comprised of Sections 17 and 20, T.150N., R.102W., McKenzie County, ND.

Case No. 32704: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Strandahl/Bull Butte-Bakken Pools to establish an overlapping standup 5760-acre spacing unit comprising Sections 28, 29, 32, and 33, T.157N., R.103W. and Sections 1, 2, 3, 10, 11, and 12, T.156N., R.104W., Williams County, ND, and authorize one (1) horizontal well to be drilled in such unit, and/or granting such other relief as may be appropriate.

Administrative Docket:

Case No. 32626: (Continued) Application of Devon Energy Williston, L.L.C. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28, 33 and 34, T.154N., R.96W., Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.