Supplement to Thursday, November 20, 2025 Docket

North Dakota Industrial Commission Docket for Hearing

Thursday, November 20, 2025 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 31676:

(Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Ranch Coulee-Bakken Pool, McKenzie County, ND, so as to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 24 and 25, T.146N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 32170:

(Continued) Application of Continental Resources, Inc. for an order for the Frazier-Bakken Pool, Divide County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 14, 23, 26 and 35; and Sections 15, 22, 27 and 34, T.161N., R.97W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 31478:

(Continued) Application of Devon Energy Williston, LLC for an order for the Heart Butte-Bakken Pool and/or Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish the following: (i) 1280-acre spacing unit comprised of Sections 4 and 9, T.147N., R.92W., authorizing the drilling of a total not to exceed seven wells on said proposed 1280-acre spacing unit; and, (ii) an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.147N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

NDIC Docket for Thursday, November 20, 2025 09:00 AM

Administrative Docket:

Case No. 31682:

(Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24 and 25, T.146N., R.98W., Ranch Coulee-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32286:

(Continued) Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: M Johnson 27-26-25 1HF-LL (File No. 42275), Sections 22, 23, 24, 25, 26, and 27, T.159N., R.101W., M Johnson 27-26-25 2HF (File No. 42276), M Johnson 27-26-25 3HF (File No. 42277), M Johnson 27-26-25 4HF (File No. 42278), M Johnson 27-26-25 5HF (File No. 42279), Sections 25, 26, and 27, T.159N., R.101W., and M Johnson 27-26-25 6HF-LL, Sections 25, 26, 27, 34, 35, and 36, T.159N., R.101W. to be produced into a central production facility located in the NWSW, Section 27, T.159N., R.101W., Zahl Field, Williams County, ND, allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.

Case No. 32287:

(Continued) Application of Phoenix Operating LLC pursuant to NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Lord 7-6 1HF-LL, Sections 1, and 12, T.158N., R.97W., and Sections 6 and 7, T.158N., R.96W., Lord 7-6 2HF, Lord 7-6 3HF, Lord 7-6 4HF, Lord 7-6 5HF, Sections 6 and 7, T.158N., R.96W., and Lord 7-6 6HF-LL, Sections 5, 6, 7, and 8, T.158N., R.96W. to be produced into a central production facility located in Lot 4, Section 7, T.158N., R.96W., South Meadow Field, Williams County, ND, allowing for a test procedure for each well of a minimum of 48 hours per month, pursuant to NDAC § 43-02-03-48.1, or granting such other relief as may be appropriate.