

North Dakota Industrial Commission
Docket for Hearing
Thursday, November 20, 2025 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 32330: Application of RIM Operating, Inc., for an order creating and establishing a 320-acre drilling unit described as the N/2 of Section 10, T.153N., R.101W., McKenzie County, ND, authorizing the re-entry of an existing well and completion of the same into the Red River Formation and such other relief.

Case No. 32331: Application of Zavanna, LLC for an order for the Stockyard Creek-Bakken Pool, Williams County, ND, to create and establish two overlapping 1920-acre spacing units comprised of Sections 20, 21 and 22; and Sections 23, 26 and 35, T.154N., R.99W., authorizing the drilling of a total not to exceed eight wells on each proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.

Case No. 32332: Application of SOGC, LLC for an order for the Ranch Creek-Bakken Pool and/or Beicegel Creek-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 24 and 25, T.146N., R.99W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) create and establish a 1920-acre spacing unit comprised of Section 36, T.146N., R.99W. and Sections 1 and 12, T.145N., R.99W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed 1920-acre spacing unit, and such further relief.

Case No. 32333: Application of Slawson Exploration Co., Inc. for an order for the Kittleson Slough-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 14 and 15, T.157N., R.91W., authorizing a total not to exceed seven wells on said

proposed overlapping 1920-acre spacing unit; and, (ii) amending Order No. 33739 and any other orders of the Commission to reduce the number of wells authorized on an existing 1280-acre spacing unit comprised of Sections 14 and 15, T.157N., R.91W., from a total not to exceed three wells to a total not to exceed one well on said existing 1280-acre spacing unit, and such further relief as is appropriate.

Case No. 32334: Application of EOG Resources, Inc. for an order amending the applicable orders for the Ross-Bakken Pool to allow a well to be drilled and completed in such a manner so as to allow the horizontal portion of the completed wellbore to be located not less than approximately 300 feet from the western boundary of the spacing unit comprised of Section 32, T.157N., R.90W., the E/2 of Section 2 and the W/2 of Section 1, T.156N., R.91W., Mountrail County, ND, or in the alternative to allow the same well to be drilled and completed in a manner as set forth above on a 2560-acre spacing unit comprised of Sections 31 and 32, T.157N., R.90W., all of Section 2, the W/2 of Section 1 and the E/2 of Section 3, T.156N., R.91W., Mountrail County, ND, as an exception to any applicable setback requirements and such further relief.

Case No. 32335: Application of Continental Resources, Inc. for an order for the Juno-Bakken Pool, Divide County, ND, as follows: (i) create and establish three overlapping 1920-acre spacing units comprised of Sections 3, 10 and 15; Sections 7, 8 and 9; and Sections 22, 27 and 34, all in T.162N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 1920-acre spacing unit; and, (ii) create and establish three overlapping 2560-acre spacing units comprised of Sections 16, 21, 28 and 33; Sections 17, 20, 29 and 32; and Sections 18, 19, 30 and 31; all in T.162N., R.96W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

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Case No. 32336: Application of Continental Resources, Inc. for an order amending the field rules for the Baukol Noonan-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 23, 26 and 35, T.162N., R.96W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 32337: Application of Continental Resources, Inc. for an order amending the field rules for the Upland Bakken Pool, Divide County, ND, to create and establish six overlapping 1920-acre spacing units comprised of Sections 3, 10 and 15; Sections 4, 9 and 16; Sections 5, 8 and 17; Sections 20, 29 and 32; Sections 21, 28 and 33; and, Sections 22, 27 and 34, T.161N., R.96W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 32053: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Frazier-Bakken Pool, Divide County, ND, so as to create and establish three overlapping 5120-acre spacing units comprised of Sections 13, 14, 23, 24, 25, 26, 35 and 36; Sections 14, 15, 22, 23, 26, 27, 34 and 35; and, Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.161N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit, and/or such further relief.

Case No. 32056: (Continued) Application of Continental Resources, Inc. for an order for the Stony Creek-Bakken Pool and/or Williston-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 34, T.155N., R.100W., authorizing the drilling of a total not to exceed six wells on said proposed overlapping 1280-acre spacing unit; and (ii) terminate an existing 1280-acre spacing unit comprised of Sections 22 and 27, T.155N., R.100W., authorizing the drilling of up to six wells on said existing 1280-acre spacing unit, and such further relief as appropriate.

Case No. 32338: Application of Continental Resources, Inc. for an order amending the field rules for the Border-Bakken Pool and/or Stoneview-Bakken Pool, Burke County, ND, to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 10 and 15; and Sections 22, 27 and 34, T.161N., R.94W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 32253: (Continued) Application of Silver Hill Energy Operating, LLC for an order amending the field rules for the Stoneview-Bakken and North Tioga-Bakken Pools, Divide County, ND, to modify an overlapping 2560-acre “stand-up” spacing unit comprised of all of Sections 13, 24, 25 and 36, T.160N., R.95W., and authorizing the drilling, completion and production of a total not to exceed three horizontal wells on such proposed spacing unit, and such other relief as appropriate

Case No. 32339: In the matter of the application of Pride Energy Company (“Pride”) for an order barring Phoenix Operating LLC from assessing a risk penalty against Pride for the drilling and completing of the Marshall 13-24 1H well (File No. 41303), Marshall 13-24 2H well (File No. 41304), Marshall 13-24 3H well (File No. 41305) and Marshall 13-24 4H well (File No. 41306), all located in a spacing unit described as all of Sections 13 and 24, T.144N., R.94W., Murphy Creek Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 32126: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Heart Butte-Bakken Pool to establish a laydown 2560-acre spacing unit described as Sections 14, 15, 16, and 17, T.148N., R.91W., Dunn and McLean Counties, ND, and authorize eight horizontal wells to be drilled on such unit or granting such other relief as may be appropriate.

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Case No. 31842: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for Cottonwood-Bakken Pool to establish an overlapping 3840-acre spacing unit described as Sections 10, 11, 14, 15, 22 and 23, T. 159N., R.92W., Burke County, ND and to authorize 1 horizontal well to be drilled on such unit and granting such other relief as may be appropriate.

Case No. 32340: In the matter of a hearing called on a motion of the Commission to consider the temporary spacing to develop an oil and/or gas pool discovered by the WGO Resources, LLC, Trester 1-21 well (File No. 42133), located in the NWNE Section 21, T.139N., R.104W., Golden Valley County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 32341: In the matter of a hearing called on a motion of the Commission to consider the temporarily abandoned status of the Storm Federal 24-30H well (File No. 14411), operated by White Rock Oil & Gas, LLC, SESW Section 30, T.146N., R99W., Grassy Butte Field, McKenzie County, ND, and such other relief as is appropriate.

Case No. 32342: On a motion of the Commission to consider the proper spacing for the development of the Grassy Butte-Tyler Pool, McKenzie County, ND, redefine the field limits, and enact such special field rules as may be necessary. White Rock Oil & Gas, LLC.

Case No. 32049: (Continued) In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Durant 4-12H well (File No. 35145), located in a spacing unit comprised of Sections 1 and 12, T.155N., R.99W., Williams County, ND, for the temporary injection of gas in the East Fork-Bakken pool pursuant to NDAC chapter 43- 02-05 and such other relief as is appropriate.

Notice to
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Case No. 32050: (Continued) In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Durant 5-12H well (File No. 35146), located in a spacing unit comprised of Sections 1 and 12, T.155N., R.99W., Williams County, ND, for the temporary injection of gas in the East Fork-Bakken pool pursuant to NDAC chapter 43- 02-05 and such other relief as is appropriate.

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Case No. 32051: (Continued) In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Durant 6-12H1 well (File No. 35147), located in a spacing unit comprised of Sections 1 and 12, T.155N., R.99W., Williams County, ND, for the temporary injection of gas in the East Fork-Bakken pool pursuant to NDAC chapter 43- 02-05 and such other relief as is appropriate.

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Case No. 32052: (Continued) In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Durant 7-12H well (File No. 35148), located in a spacing unit comprised of Sections 1 and 12, T.155N., R.99W., Williams County, ND, for the temporary injection of gas in the East Fork-Bakken pool pursuant to NDAC chapter 43- 02-05 and such other relief as is appropriate.

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Case No. 32065: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Cottonwood-Bakken Pool and/or Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of the E/2 of Section 21, all of Section 22, the W/2 of Sections 23 and 26, all of Section 27, the E/2 of Section 28 and 33, all of Section 34 and the W/2 of Section 35, T.157N., R.92W., authorizing the drilling, completing and producing of a total not to exceed seven wells on said proposed overlapping 3840-acre spacing unit and such other relief as appropriate.

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Case No. 32066: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Cottonwood-Bakken Pool and/or Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1600-acre spacing unit comprised of the E/2 of Sections 23, 26 and 35, T.157N., R.92W. and all of Section 4, T.156N., R.92W., authorizing the drilling, completing and producing of a total not to exceed three wells on said proposed overlapping 1600-acre spacing unit and such other relief as appropriate.

Case No. 32067: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1760-acre spacing unit comprised of the W/2 of Section 31, T.157N., R.91W., all of Section 3, the E/2 of Section 4 and the NW/4 and E/2 of Section 10, T.156N., R.92W., authorizing the drilling, completing and producing of a total not to exceed four wells on said proposed overlapping 1760-acre spacing unit and such other relief as appropriate.

Case No. 32069: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of the W/2 of Section 4, all of Section 5, the NE/4 of Section 6, the NE/4 of Section 8, all of Section 9, the SW/4 of Section 10, all of Section 15, the NW4 and E/2 of Section 16, T.156N., R.92W., authorizing the drilling, completing and producing of a total not to exceed four wells on said proposed overlapping 3200-acre spacing unit and such other relief as appropriate.

Case No. 32070: (Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1760-acre spacing unit comprised of the SW/4 of Section 6, all of Section 7, the W/2 of Section 17 and all of Section 18, T.156N., R.92W., authorizing the drilling, completing and producing of a total not to exceed three wells on said proposed overlapping 1760-acre spacing unit and such other relief as appropriate.

Administrative Docket:

Case No. 32343: Application of Devon Energy Williston, L.L.C. for an order authorizing the drilling, completing and producing of a total not to exceed six wells on an existing 1920-acre spacing unit described as Sections 4, 5 and 6, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 32344: Application of Devon Energy Williston, L.L.C. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.152N., R.101W., Camp Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32345: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.151N., R.94W., Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32346: Application of EOG Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 1280-acre spacing unit described as the W/2 of Sections 21 and 28 and all of Section 33, T.157N., R.92W., Cottonwood-Bakken Pool and/or Alger-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 32347: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32,

T.152N., R.91W. and Sections 5, 8 and 17, T.151N., R.91W., Big Bend Bakken Pool, Mountrail County, ND as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32348: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 11 and 14, T.148N., R.100W., Bully Bakken Pool, McKenzie County, ND as provided by NDCC § 38 08-08 and such other relief as is appropriate.

Case No. 32349: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 26 and 35, T.162N., R.96W., Baukol Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32350: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 15, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32351: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 27 and 34, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32352: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32353: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32354: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8 and 17, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32355: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32356: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 15, T.161N., R.94W., Border-Bakken Pool and/or Stoneview-Bakken Pool, Burke County, ND, as provided by

NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32357: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 27 and 34, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32358: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 27 and 34, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32359: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8 and 9, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32360: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 15, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 32361: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 21, 28 and 33, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32362: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 20, 29 and 32, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32363: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19, 30 and 31, T.162N., R.96W., Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32083: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.155N., R.100W., Stony Creek-Bakken Pool and/or Williston-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32177: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.161N., R.97W., Frazier-Bakken

Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32178: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22, 27 and 34, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32086: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.161N., R.97W., Frazier Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32087: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.161N., R.97W., Frazier Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32364: Application of KODA Resources Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Kolsch 31-1 SWD salt water disposal from a surface hole location in the SESW Section 31, T.161N., R.101W., Writing Rock Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

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Case No. 32365: Application of Hunt Oil Co. pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Smoky Butte 160-100-6 SWD 1 salt water disposal from a surface hole location in the LOT4 Section 6, T.160N., R.100W., Smoky Butte Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 32366: Application of Tobacco Garden SWD, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Hornet SWD 2 salt water disposal from a surface hole location in the NESE Section 19, T.152N., R.96W., to a bottom hole location in SWNE Section 20, T.152N., R.96W., Westberg Field, McKenzie County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.