

North Dakota Industrial Commission
Docket for Hearing
Thursday, August 28, 2025 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 31882: (Continued) Application of Silver Hill Energy Operating, LLC for an order amending the field rules for the Stoneview-Bakken Pool, Divide and Burke Counties, ND, as follows: (i) to create and establish an overlapping 2560-acre spacing unit comprised of Sections 18, 19, 30 and 31, T.161N., R.94W. authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 2560-acre spacing unit; and, (ii) to create and establish two overlapping 5120-acre spacing units comprised of Sections 13, 24, 25 and 36, T.161N., R.95W. and Sections 18, 19, 30 and 31, T.161N., R.94W.; and Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.161N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit, and such further relief.

Case No. 32048: In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order granting temporary authority to use the Durant 4-12H well (File No. 35145), Durant 5-12H well (File No. 35146), Durant 6-12H1 well (File No. 35147), Durant 7-12H well (File No. 35148) located in a spacing unit comprised of Sections 1 and 12, T.155N., R.99W., Williams County, ND, as injection wells for a pilot operation to test the feasibility of enhanced oil recovery in the East Fork-Bakken pool, and such further and additional relief.

Notice to
DISMISS
rec'd 08/12/25

Case No. 32049: In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Durant 4-12H well (File No. 35145), located in a spacing unit comprised of Sections 1 and 12, T.155N., R.99W., Williams County, ND, for the temporary injection of gas in the East Fork-Bakken pool pursuant to NDAC chapter 43- 02-05 and such other relief as is appropriate.

Case No. 32050: In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Durant 5-12H well (File No. 35146), located in a spacing unit comprised of Sections 1 and 12, T.155N., R.99W., Williams County, ND, for the temporary injection of gas in the East Fork-Bakken pool pursuant to NDAC chapter 43- 02-05 and such other relief as is appropriate.

Case No. 32051: In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Durant 6-12H1 well (File No. 35147), located in a spacing unit comprised of Sections 1 and 12, T.155N., R.99W., Williams County, ND, for the temporary injection of gas in the East Fork-Bakken pool pursuant to NDAC chapter 43- 02-05 and such other relief as is appropriate.

Case No. 32052: In the matter of a hearing called on a motion of the Commission to consider the application of Continental Resources, Inc. for an order authorizing the conversion of the Durant 7-12H well (File No. 35148), located in a spacing unit comprised of Sections 1 and 12, T.155N., R.99W., Williams County, ND, for the temporary injection of gas in the East Fork-Bakken pool pursuant to NDAC chapter 43- 02-05 and such other relief as is appropriate.

Case No. 32053: Application of Continental Resources, Inc. for an order amending the field rules for the Frazier-Bakken Pool, Divide County, ND, so as to create and establish three overlapping 5120-acre spacing units comprised of Sections 13, 14, 23, 24, 25, 26, 35 and 36; Sections 14, 15, 22, 23, 26, 27, 34 and 35; and, Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.161N., R.97W., authorizing the drilling of a horizontal well on or near

the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit, and/or such further relief.

Case No. 32054: Application of Continental Resources, Inc. for an order for the Bluffton-Bakken Pool and/or Juno-Bakken Pool, Divide County, ND, as follows: (i) create and establish three overlapping 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 3, 10 and 15; and, Sections 24, 25 and 36, T.162N., R.97W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit; and, (ii) create and establish six overlapping 3840-acre spacing units comprised of Sections 1, 2, 11, 12, 13, and 14; Sections 2, 3, 10, 11, 14 and 15; Sections 3, 4, 9, 10, 15 and 16; Sections 23, 24, 25, 26, 35 and 36, T.162N., R.97W.; Sections 1, 12 and 13, T.162N., R.97W. and Sections 6, 7 and 18, T.162N., R.96W.; and, Sections 24, 25 and 36, T.162N., R.97W. and Sections 19, 30 and 31, T.162N., R.96W., authorizing the drilling of a well on or near the section line between the existing spacing units of each proposed overlapping 3840-acre spacing unit, and such further relief as appropriate.

Case No. 32055: Application of Continental Resources, Inc. for an order for the Stoneview-Bakken Pool and/or North Tioga-Bakken Pool, Divide County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 12, 13 and 24, T.160N., R.95W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 32056: Application of Continental Resources, Inc. for an order for the Stony Creek-Bakken Pool and/or Williston-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 27 and 34, T.155N., R.100W., authorizing the drilling of a total not to exceed six wells on said proposed overlapping 1280-acre spacing unit; and (ii) terminate an existing 1280-acre spacing

unit comprised of Sections 22 and 27, T.155N., R.100W., authorizing the drilling of up to six wells on said existing 1280-acre spacing unit, and such further relief as appropriate.

Case No. 32057: Application of Continental Resources, Inc. for an order for the Temple-Bakken Pool and/or Big Meadow-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 26 and 35, T.159N., R.96W. and Sections 2 and 11, T.158N., R.96W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 2560-acre spacing unit; and, (ii) create and establish an overlapping 5120-acre spacing unit comprised of Sections 26, 27, 34 and 35, T.159N., R.96W. and Sections 2, 3, 10 and 11, T.158N., R.96W., authorizing the drilling of a well on or near the section line between the existing spacing units of said proposed overlapping 5120-acre spacing unit, and such further relief as appropriate.

Case No. 31877: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hanson-Bakken Pool and/or Temple-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.159N., R.96W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) create and establish two overlapping 3840-acre spacing units comprised of Sections 20, 21, 28, 29, 32 and 33; and Sections 21, 22, 27, 28, 33 and 34, T.159N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31878: (Continued) Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Temple-Bakken Pool to establish two overlapping standup 2560-acre spacing units described as Sections 4, 9, 16 and 21; and Sections 3, 10, 15 and 22, T.159N., R.96W., Williams

County, ND, and authorize four horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.

- Case No. 31676: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Ranch Coulee-Bakken Pool, McKenzie County, ND, so as to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 24 and 25, T.146N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief.
- Case No. 32058: Application of Formentera Operations LLC for an order amending the field rules for the Baukol Noonan-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 24, 25 and 36, T.162N., R.96W., authorizing the drilling of a total not to exceed six horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.
- Case No. 32059: Application of Formentera Operations LLC for an order amending the field rules for the Baukol Noonan-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 5, 8 and 17, T.162N., R.95W., authorizing the drilling of a total not to exceed six horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.
- Case No. 31300: (Continued) Application of Formentera Operations LLC for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.162N., R.97W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

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- Case No. 32060: Application of Mercury Resources, LLC for an order amending the field rules for the Buford-Madison Pool and/or Briar Creek-Madison Pool, McKenzie and Williams Counties, ND, to create and establish two 1280-acre spacing units comprised of Sections 14 and 23; and Sections 22 and 23, T.152N., R.104W., authorizing the drilling of one horizontal well on each proposed 1280-acre spacing unit and such additional relief.
- Case No. 32061: Application of EOG Resources, Inc. for an order for the Kittleson Slough-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 10, 15, 22 and 27, T.158N., R.91W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 2560-acre spacing unit; and, (ii) create and establish an overlapping 5120-acre spacing unit comprised of Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.158N., R.91W., authorizing the drilling of a well on or near the section line between the existing spacing units of said proposed overlapping 5120-acre spacing unit, and such further relief as appropriate.
- Case No. 32062: Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 2240-acre spacing unit comprised of all of Section 1, the E/2 of Section 2, T.152N., R.90W., and all of Sections 6 and 7, T.152N., R.89W., authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on said proposed overlapping 2240-acre spacing unit; (ii) create and establish an overlapping 2240-acre spacing unit comprised of the W/2 of Section 1, all of Sections 2 and 12, T.152N., R.90W. and the W/2 of Sections 7 and 18, T.152N., R.89W., authorizing the drilling, completing and producing of a horizontal well on said proposed overlapping 2240-acre spacing unit; and, (iii) create and establish an overlapping 3040-acre spacing unit comprised of the S/2 of Section 24, all of Sections 25 and 36, T.151N., R.91W., all of Sections 30 and 31, and the SW/4 of Section 32, T.151N.,

R.90W., authorizing the drilling, completing and producing of a total not to exceed three horizontal wells on said proposed overlapping 3040-acre spacing unit, and such other relief as appropriate

- Case No. 32063: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool and/or Parshall-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 16, 21, 22, 27, 28 and 34, T.155N., R.90W. authorizing the drilling of a total not to exceed two horizontal wells on said proposed overlapping 3840-acre spacing unit, and such further relief.
- Case No. 32064: Application of EOG Resources, Inc. for an order amending the field rules for the Cottonwood-Bakken Pool and/or Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 21 and 28 and all of Section 33, T.157N., R.92W., authorizing the drilling, completing and producing of a total not to exceed two wells on said proposed overlapping 1280-acre spacing unit and such other relief as appropriate.
- Case No. 32065: Application of EOG Resources, Inc. for an order amending the field rules for the Cottonwood-Bakken Pool and/or Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of the E/2 of Section 21, all of Section 22, the W/2 of Sections 23 and 26, all of Section 27, the E/2 of Section 28 and 33, all of Section 34 and the W/2 of Section 35, T.157N., R.92W., authorizing the drilling, completing and producing of a total not to exceed seven wells on said proposed overlapping 3840-acre spacing unit and such other relief as appropriate.
- Case No. 32066: Application of EOG Resources, Inc. for an order amending the field rules for the Cottonwood-Bakken Pool and/or Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1600-acre spacing unit comprised of the E/2 of

Sections 23, 26 and 35, T.157N., R.92W. and all of Section 4, T.156N., R.92W., authorizing the drilling, completing and producing of a total not to exceed three wells on said proposed overlapping 1600-acre spacing unit and such other relief as appropriate.

Case No. 32067: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1760-acre spacing unit comprised of the W/2 of Section 31, T.157N., R.91W., all of Section 3, the E/2 of Section 4 and the NW/4 and E/2 of Section 10, T.156N., R.92W., authorizing the drilling, completing and producing of a total not to exceed four wells on said proposed overlapping 1760-acre spacing unit and such other relief as appropriate.

Case No. 32068: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 2720-acre spacing unit comprised of the W/2 of Section 5, all of Sections 6 and 8, the SW/4 of Section 9, all of Section 16, and the E/2 of Section 17, T.156N., R.92W., authorizing the drilling, completing and producing of a total not to exceed two wells on said proposed overlapping 2720-acre spacing unit and such other relief as appropriate.

Case No. 32069: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 3200-acre spacing unit comprised of the W/2 of Section 4, all of Section 5, the NE/4 of Section 6, the NE/4 of Section 8, all of Section 9, the SW/4 of Section 10, all of Section 15, the NW4 and E/2 of Section 16, T.156N., R.92W., authorizing the drilling, completing and producing of a total not to exceed four wells on said proposed overlapping 3200-acre spacing unit and such other relief as appropriate.

Case No. 32070: Application of EOG Resources, Inc. for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1760-acre spacing unit comprised of the SW/4 of Section 6, all of Section 7, the W/2 of Section 17 and all of Section 18, T.156N., R.92W., authorizing the drilling, completing and producing of a total not to exceed three wells on said proposed overlapping 1760-acre spacing unit and such other relief as appropriate.

Case No. 32071: Application of SOGC, Inc. for an order amending the field rules for the Lone Butte-Bakken Pool, McKenzie County, ND, as follows: (i) authorize the drilling, completing and producing of a well with the lateral to be located approximately 320 feet from the south line of an existing 1280-acre spacing unit comprised of Sections 1 and 2, T.147N., R.98W.; (ii) authorize the drilling, completing and producing of a well with the lateral to be located approximately 320 feet from the north line of an existing 1280-acre spacing unit comprised of Sections 11 and 12, T.147N., R.98W.; and, (iii) create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; and Sections 3, 4, 9 and 10, T.147N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 2560-acre spacing unit, and such other and further relief.

Case No. 32072: Application of WGO Resources, LLC, for an order creating a 320-acre drilling unit described as the W/2W/2 of Section 17 and the E/2E/2 of Section 18, T.140N., R.104W., Golden Valley County, ND, authorizing the drilling of a well within said drilling unit and such other and further relief.

Case No. 31478: (Continued) Application of Devon Energy Williston, LLC for an order for the Heart Butte-Bakken Pool and/or Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish the following: (i) 1280-acre spacing unit comprised of Sections 4 and 9, T.147N., R.92W., authorizing the drilling of a total not to exceed seven wells on said proposed 1280-acre spacing unit;

and, (ii) an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.147N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 31883: (Continued) Application of Bakken Partners I, LLC for an order of the Commission transferring operatorship of the Obrigewitch 1-33H Well (File No. 40171) and the Baranko 1-28H Well (File No. 40172) located in Section 28, T.142N., R.98W., Glade Field, Billings County, ND, so said wells might be brought back on production and/or such further and additional relief.

Case No. 32073: Application of Roger E. and Marilyn J. Baker for an order to suspend, and after hearing, revoke XTO Energy Inc.'s permits for the GBU Sophia Federal 44X-10A-S (File No. 42137); GBU Sophia Federal 44X-10E-S (File No. 42138); and GBU Sophia Federal 44X-10B-S (File No. 42139), with a surface location in the SESE of Section 10, T154N., R.96W., Grinnell Field, Williams County, ND, or granting such other relief as may be appropriate.

Administrative Docket:

Case No. 32074: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32075: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25, 26, 35 and 36, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32076: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.159N., R.96W. and Sections 2, 3, 10 and 11, T.158N., R.96W., Temple-Bakken Pool and/or Big Meadow-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32077: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.159N., R.96W. and Sections 2 and 11, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32078: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12, 13 and 24, T.160N., R.95W., Stoneview-Bakken Pool and/or North Tioga-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32079: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.162N., R.97W. and Sections 19, 30 and 31, T.162N., R.96.W, Bluffton-Bakken Pool and/or Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 32080: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.162N., R.97W. and Sections 6, 7 and 18, T.162N., R.96W., Bluffton-Bakken Pool and/or Juno-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32081: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11, 12, 13 and 14, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32082: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32083: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 34, T.155N., R.100W., Stony Creek-Bakken Pool and/or Williston-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32084: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10, 11, 14 and 15, T.162N., R.97W., Bluffton-Bakken Pool, Divide

County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32085: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21, 22, 27, 28, 33 and 34, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32086: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26, 27, 34 and 35, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32087: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32088: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 15, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 32089: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9, 10, 15 and 16, T.162N., R.97W., Bluffton-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31907: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27, 28, 33 and 34, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31908: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31909: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28, 29, 32 and 33, T.159N., R.96W., Hanson-Bakken Pool and/or Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31682: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as

Sections 13, 24 and 25, T.146N., R.98W., Ranch
Coulee-Bakken Pool, McKenzie County, ND, as provided by
NDCC § 38-08-08 but not reallocating production for wells
producing on other spacing units and such other relief as is
appropriate.

Case No. Application of Formentera Operations LLC for an order
32090: authorizing the drilling, completing and producing of a total not
to exceed four wells on an existing 1280-acre spacing unit
described as Sections 27 and 34, T.161N., R.92W.,
Foothills-Bakken Pool, Burke County, ND, and such other relief
as is appropriate.

Case No. Application of EOG Resources, Inc. for an order pursuant to
32091: NDAC § 43-02-03-88.1 pooling all interests for wells drilled on
the overlapping spacing unit described as Sections 10, 15, 22
and 27, T.158N., R.91W., Kittleson Slough-Bakken Pool,
Mountrail County, ND, as provided by NDCC § 38-08-08 but not
reallocating production for wells producing on other spacing
units and such other relief as is appropriate.

Case No. Application of EOG Resources, Inc. for an order pursuant to
32092: NDAC § 43-02-03-88.1 pooling all interests for wells drilled on
the overlapping spacing unit described as Sections 10, 11, 14,
15, 22, 23, 26 and 27, T.158N., R.91W., Kittleson
Slough-Bakken Pool, Mountrail County, ND, as provided by
NDCC § 38-08-08 but not reallocating production for wells
producing on other spacing units and such other relief as is
appropriate.

Case No. Application of EOG Resources, Inc. for an order pursuant to
32093: NDAC § 43-02-03-88.1 pooling all interests for wells drilled on
the overlapping spacing unit described as the S/2 of Section 24,
all of Sections 25 and 36, T.151N., R.91W., all of Sections 30 and
31, and the SW/4 of Section 32, T.151N., R.90W., Parshall-Bakken
Pool, Mountrail County, ND, as provided by NDCC §
38-08-08 but not reallocating production for wells producing on
other spacing units and such other relief as is appropriate.

Case No. 32094: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as all of Section 1, the E/2 of Section 2, T.152N., R.90W., and all of Sections 6 and 7, T.152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32095: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Section 1, all of Sections 2 and 12, T.152N., R.90W., and the W/2 of Sections 7 and 18, T.152N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 32096: Application of Murfin Drilling Company, Inc. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.141N., R.97W., Ukraina-Bakken Pool, Dunn County, ND as provided by NDCC §38 08-08 and such other relief as is appropriate.

Case No. 32097: Application of Murfin Drilling Company, Inc. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 6 and 7, T.141N., R.97W., Barta-Bakken Pool, Dunn County, ND as provided by NDCC §38 08-08 and such other relief as is appropriate.

Case No. 32098: Application of Murfin Drilling Company, Inc. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 17 and 20, T.141N., R.97W., St. Anthony-Bakken Pool, Dunn County, ND as provided by NDCC §38 08-08 and such other relief as is appropriate.

- Case No. 32099: Application of Zavanna, LLC as provided for in N.D.A.C. § 43-02-03-88.1 for an order allowing all the production including treater gas and tank vapors from the following described wells: Boxer 22-3 1H well (File No. 42092); Boxer 22-3 2H well (File No. 42093); and, Boxer 22-3 3H well (File No. 42096), Stony Creek Field, Williams County, ND, to be commingled into the Boxer Pad Central Tank Battery, all located in Section 22, T.155N., R.100W., pursuant to N.D.A.C. § 43-02-03-48.1 and such further relief.
- Case No. 32100: Application of Zavanna, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing all the production including treater gas and tank vapors from the following described wells: Mastiff 22-3 1H well (File No. 41839); Mastiff 22-3 2H well (File No. 41840); Mastiff 22-3 3H well (File No. 41841); and, Mastiff 22-11 4H XE well (File No. 41842), Stony Creek Field, Williams County, ND, to be commingled into the Mastiff Pad Central Tank Battery, all located in Section 22, T.155N., R.100W., pursuant to NDAC § 43-02-03-48.1 and such further relief.
- Case No. 31915: (Continued) Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 9, 16 and 21, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, but not reallocating production for wells producing on other spacing units, or granting such other relief as may be appropriate.
- Case No. 31916: (Continued) Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10, 15 and 22, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, but not reallocating production for wells producing on other spacing units, or granting such other relief as may be appropriate.

NDIC Docket for Thursday, August 28, 2025 09:00 AM

Case No. 32101: Application of Formentera Operations, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Bull Mountain-31-31-DIV N112DW salt water disposal from a surface hole location in the SESW Section 31, T.162N., R.97W., to a bottom hole location in LOT3 Section 31, T.162N., R.97W., Blooming Prairie Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 32102: Application of Formentera Operations, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the The Great-25-25-PGN E116DW salt water disposal from a surface hole location in the NENW Section 25, T.162N., R.94W., to a bottom hole location in NWNE Section 25, T.162N., R.94W., Larson Field, Burke County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.