

North Dakota Industrial Commission
Docket for Hearing
Thursday, July 24, 2025 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 31829: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 6, 7 and 18, T.156N., R.89W., authorizing the drilling of a total not to exceed three horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2240-acre spacing unit comprised of all of Section 1, the E/2 of Section 2, and all of Sections 12 and 13, T.156N., R.90W., authorizing the drilling of a total not to exceed three horizontal wells on said proposed overlapping 2240-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 1, 12 and 13, T.156N., R.90W. and Sections 6, 7 and 18, T.156N., R.89W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31873: Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish two overlapping 3840-acre spacing units comprised of Sections 20, 21, 28, 29, 32 and 33, T.154N., R.89W.; and Sections 4, 5, 8, 9, 16 and 17, T.153N., R.89W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31874: Application of Hunt Oil Co. for an order for the Ross-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 7 and 8, T.156N., R.90W., authorizing the drilling of a total not to exceed three wells on said proposed overlapping 1280-acre spacing unit, and such further relief.

Case No. 31767: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 23, 26 and 35, T.156N., R.91W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) create and establish two overlapping 3840-acre spacing units comprised of Sections 22, 23, 26, 27, 34 and 35, and Sections 23, 24, 25, 26, 35 and 36, T.156N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31875: Application of Continental Resources, Inc. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 14, 23, 26 and 35, T.156N., R.91W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 2560-acre spacing unit, and/or such further relief.

Case No. 31876: Application of Continental Resources, Inc. for an order for the Beaver Lodge-Bakken Pool, Williams County, ND, to create an overlapping 640-acre spacing unit comprised Section 1, T.155N., R.95W., authorizing the drilling, completing and producing of two horizontal wells, each two miles in length, with the surface location approximately 3520 feet from the east line and 100 feet from the north line of Section 1, allowing the well to be drilled at an approximate azimuth 180° south then turning the wellbore approximately 180° and then allowing the well to be drilled at an approximate azimuth of 360° north with a well terminus location approximately 1500 feet from the west line and 150 feet from the north line of Section 1 with portions of the horizontal wellbore to be located not less than 50 feet from the south line of said Section 1, as exceptions to the field rules and such further relief.

- Case No. 31877: Application of Continental Resources, Inc. for an order amending the field rules for the Hanson-Bakken Pool and/or Temple-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.159N., R.96W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) create and establish two overlapping 3840-acre spacing units comprised of Sections 20, 21, 28, 29, 32 and 33; and Sections 21, 22, 27, 28, 33 and 34, T.159N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.
- Case No. 31878: Application of Oasis Petroleum North America LLC for an order amending the applicable orders for the Temple-Bakken Pool to establish two overlapping standup 2560-acre spacing units described as Sections 4, 9, 16 and 21; and Sections 3, 10, 15 and 22, T.159N., R.96W., Williams County, ND, and authorize four horizontal wells to be drilled on each such unit, or granting such other relief as may be appropriate.
- Case No. 31879: Application of Rockport Energy Solutions LLC for an order authorizing the flaring of gas from certain current and future wells completed in the Ranch Coulee-Bakken Pool and Ranch Creek-Bakken Pool, McKenzie County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such further and additional relief.
- Case No. 31880: Application of Devon Energy Williston, L.L.C. for an order amending the field rules for the Glass Bluff-Bakken Pool, Foreman Butte-Bakken Pool, and/or Nameless-Bakken Pool,

McKenzie County, ND, so as to create and establish an overlapping 3200-acre spacing unit comprised of the W/2 of Section 27, all of Sections 28, 29, 32 and 33, and the W/2 of Section 34, T.151N., R.102W., authorizing the drilling of a total not to exceed ten wells on said proposed overlapping 3200-acre spacing unit, and such further relief.

Case No. 31881: Application of Silver Hill Energy Operating, LLC for an order amending the field rules for the Stoneview-Bakken Pool and/or North Tioga-Bakken Pool, Divide County, ND, to create and establish an overlapping 5120-acre spacing unit comprised of Sections 13, 14, 23, 24, 25, 26, 35 and 36, T.160N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 5120-acre spacing unit, and such further relief.

Case No. 31882: Application of Silver Hill Energy Operating, LLC for an order amending the field rules for the Stoneview-Bakken Pool, Divide and Burke Counties, ND, as follows: (i) to create and establish an overlapping 2560-acre spacing unit comprised of Sections 18, 19, 30 and 31, T.161N., R.94W. authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 2560-acre spacing unit; and, (ii) to create and establish two overlapping 5120-acre spacing units comprised of Sections 13, 24, 25 and 36, T.161N., R.95W. and Sections 18, 19, 30 and 31, T.161N., R.94W.; and Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.161N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit, and such further relief.

Case No. 31883: Application of Bakken Partners I, LLC for an order of the Commission transferring operatorship of the Obrigewitch 1-33H Well (File No. 40171) and the Baranko 1-28H Well (File No. 40172) located in Section 28, T.142N., R.98W., Glade Field, Billings County, ND, so said wells might be brought back on production and/or such further and additional relief.

Case No. 31884: Application of SOGC, Inc. for an order amending the field rules for the Lone Butte-Bakken Pool, McKenzie County, ND, as follows: (i) authorize the drilling, completing and producing of a well with the lateral to be located approximately 320 feet from the south line of an existing 1280-acre spacing unit comprised of Sections 1 and 2, T.147N., R.98W.; (ii) authorize the drilling, completing and producing of a well with the lateral to be located approximately 320 feet from the north line of an existing 1280-acre spacing unit comprised of Sections 11 and 12, T.147N., R.98W.; and, (iii) create and establish an overlapping 2560-acre spacing unit comprised of the Sections 3, 4, 9 and 10, T.147N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit, and such other and further relief.

Case No. 31885: Application of WGO Resources, LLC, for an order amending the field rules for the Delhi-Red River Pool, to create and establish a 320-acre spacing unit comprised of the W/2W/2 of Section 17 and the E/2 E/2 of Section 18, T.141N., R.104W., Golden Valley County, ND, authorizing the drilling of a well on said proposed 320-acre spacing unit and such further relief.

Case No. 31886: Application of KODA Resources Operating, LLC for an order amending the field rules for the Alkabo-Bakken Pool and Daneville-Bakken Pool, Divide County, ND, as follows: (i) to create and establish a 1920-acre spacing unit comprised of Sections 1, 12 and 13, T.161N., R.103W. authorizing the drilling of a horizontal well on said proposed 1920-acre spacing unit; (ii) to create and establish two 1920-acre spacing units comprised of Sections 24, 25 and 36, T.161N., R.103W., and Sections 19, 30 and 31, T.161N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed 1920-acre spacing unit; and, (iii) to create and establish an approximate 3100-acre spacing unit comprised of Sections 22, 23, 26, 27, 34 and 35, T.161N., R.103W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed approximate 3100-acre spacing unit and such further relief.

Case No. 31887: Application of KODA Resources Operating, LLC for an order amending the field rules for the Daneville-Bakken Pool, Divide County, ND, as follows: (i) to create and establish three 2560-acre spacing units comprised of Sections 3, 10 and 15, T.161N., R.102W. and Section 34, T.162N., R.102W.; Sections 5, 8 and 17, T.161N., R.102W. and Section 32, T.162N., R.102W.; and, Sections 6, 7 and 18, T.161N., R.102W. and Section 31, T.162N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed 2560-acre spacing unit; (ii) to create and establish two overlapping 2560-acre spacing units comprised of Sections 1, 12 and 13, T.161N., R.103W. and Section 36, T.162N., R.103W.; and, Sections 4, 9 and 16, T.161N., R.102W. and Section 33, T.162N., R.102W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed overlapping 2560-acre spacing unit; (iii) to create and establish an approximate 4100-acre spacing unit comprised of Sections 2, 3, 10, 11, 14 and 15, T.161N., R.103W. and Sections 34 and 35, T.162N., R.103W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed approximate 4100-acre spacing unit; and, (iv) maintain proper spacing for an existing 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.161N., R.102W., authorizing a total not to exceed five wells on said existing 1920-acre spacing unit; and such further relief.

Case No. 31888: Application of KODA Resources Operating, LLC for an order amending the field rules for the Alkabo-Bakken Pool, Divide County, ND, as follows: (i) to create and establish three 2560-acre spacing units comprised of Sections 12, 13, 24 and 25, T.162N., R.103W.; Sections 8, 17, 20 and 29, T.162N., R.102W.; and, Sections 10, 15, 22 and 27, T.162N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed 2560-acre spacing unit; (ii) to create and establish an overlapping 2560-acre spacing unit comprised

of Sections 9, 16, 21 and 28, T.162N., R.102W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 2560-acre spacing unit; (iii) to create and establish an approximate 4200-acre spacing unit comprised of Sections 10, 11, 14, 15, 22, 23, 26 and 27, T.162N., R.103W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed approximate 4200-acre spacing unit; and, (iv) maintain proper spacing for an existing 1920-acre spacing units comprised of Sections 21, 28 and 33, T.162N., R.102W., authorizing a total not to exceed five wells on said existing 1920-acre spacing unit; and such further relief.

Case No. 31889: Application of KODA Resources Operating, LLC for an order amending the field rules for the Bar Butte-Bakken Pool, Williams County, ND, as follows: (i) to create and establish a 2560-acre spacing unit comprised of Sections 1, 12, 13 and 24, T.159N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed 2560-acre spacing unit; and (ii) to create and establish two overlapping 2560-acre spacing units comprised of Sections 2, 11, 14 and 23; and Sections 3, 10, 15 and 22, T.159N., R.102W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed overlapping 2560-acre spacing unit, and such further relief.

Case No. 31890: Application of KODA Resources Operating, LLC for an order amending the field rules for the Hanks-Bakken Pool, Williams County, ND, as follows: (i) to create and establish two overlapping 2560-acre spacing units comprised of Sections 4, 9, 16 and 21; and Sections 5, 8, 17 and 20, T.159N., R.102W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed overlapping 2560-acre spacing unit; and (ii) to create and establish a 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.159N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed 2560-acre spacing unit and such further relief.

- Case No. 31891: Application of KODA Resources Operating, LLC for an order amending the field rules for the Grenora-Bakken Pool, Williams County, ND, as follows: (i) to create and establish four 2560-acre spacing units comprised of Sections 1, 12, 13 and 24; Sections 2, 11, 14 and 23; Sections 3, 10, 15 and 22; and Sections 4, 9, 16 and 21, T.159N., R.103W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed 2560-acre spacing unit; and, (ii) to create and establish an approximate 3800-acre spacing unit comprised of Sections 5, 6, 7, 8, 17, 18, 19 and 20, T.159N., R.103W., authorizing the drilling of a total not to exceed seven horizontal wells on said proposed approximate 3800-acre spacing unit and such further relief.
- Case No. 31892: Application of KODA Resources Operating, LLC for an order amending the field rules for the Sioux Trail-Bakken Pool, Divide County, ND, to create and establish two 1920-acre spacing units comprised of Sections 6, 7 and 18; and Sections 19, 30 and 31, T.160N., R.101W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed 1920-acre spacing unit, and/or such further relief.
- Case No. 31842: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for Cottonwood-Bakken Pool to establish an overlapping 3840-acre spacing unit described as Sections 10, 11, 14, 15, 22 and 23, T. 159N., R.92W., Burke County, ND and to authorize 1 horizontal well to be drilled on such unit and granting such other relief as may be appropriate.
- Case No. 31300: (Continued) Application of Formentera Operations LLC for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.162N., R.97W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

NDIC Docket for Thursday, July 24, 2025 09:00 AM

Case No. (Continued) Application of Stephens Williston, LLC dba SEG
31301: Williston, LLC for an order amending the field rules for the Bluffton-Bakken pool, Divide county, ND, to establish an overlapping 1920-acre "stand-up" spacing unit comprised of all of sections 9, 16 and 21, T.162N., R.97W., and authorizing the drilling, completion and production of a total not to exceed 8 horizontal wells on such proposed spacing unit, and such other relief as appropriate.

Administrative Docket:

Case No. Application of Murfin Drilling Company, Inc. for an order
31893: pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.141N., R.97W., St. Anthony Bakken Pool, Dunn County, ND as provided by NDCC §38 08-08 and such other relief as is appropriate.

Case No. Application of Murfin Drilling Company, Inc. for an order
31894: pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.141N., R.97W., St. Anthony Bakken Pool, Dunn County, ND as provided by NDCC §38 08-08 and such other relief as is appropriate.

Case No. Application of Murfin Drilling Company, Inc. for an order
31895: pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.141N., R.97W., St. Anthony Bakken Pool, Dunn County, ND as provided by NDCC §38 08-08 and such other relief as is appropriate.

Case No. Application of Murfin Drilling Company, Inc. for an order
31896: pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 16 and 21, T.141N., R.97W., St. Anthony Bakken Pool, Dunn County, ND as provided by NDCC §38 08-08 and such other relief as is appropriate.

Case No. Application of Hunt Oil Co. for an order pursuant to NDAC §
31897: 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as all of Section 1, the E/2 of

Section 2, and all of Sections 12 and 13, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31898: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.156N., R.89W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31899: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.156N., R.90W. and Sections 6, 7 and 18, T.156N., R.89W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31900: Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Meyer 155-89-31-30H-3 well; Burke 155-90-36-25H-1 well; and, Burke 155-90-36-25H-2 well, to be produced into the Burke-Meyer Central Tank Battery or production facility, located in Section 36, T.155N., R.90W., Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 31901: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11 and 14, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 31902: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 12 and 13, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31903: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12, 13 and 14, T.157N., R.90W., Clear Water-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31904: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7 and 8, T.156N., R.90W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31905: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16 and 17, T.153N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, July 24, 2025 09:00 AM

- Case No. 31906: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28, 29, 32 and 33, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31855: (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Oakland 154-89-19-18H 3 well (File No. 40820) and Oakland 154-89-29-32H 1 well (File No. 40821) located in Section 29, T.154N., R.89W.; Oakland 154 89 18 7H 1 well (File No. 40892) and Oakland 154 89-20-29H-1 well (File No. 40891), located in Section 20, T.154N., R.89W., to be produced into the Oakland 18-7 Central Tank Battery or production facility, located in Section 20, T.154N., R.89W., Parshall Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.
- Case No. 31856: (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: State C 156-90-3-36H-4 well (File No. 41476); State C 156 90 4-36H-2 well (File No. 41367); State C 156 90 3-36H-5 well (File No. 41477); State C 156 90 4-36H-3 well (File No. 41368); State A 156 90 9-16H-4 well (File No. 41366); and, State A 156-90-9-16H-5 well (File No. 41460), to be produced into the State A-C Central Tank Battery or production facility, located in Section 3, T.156N., R.90W., Ross Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.
- Case No. 31858: (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: State A 156-90-9-16H- 2 well (File No. 41683); and, State A 156-90-9-16H-3 (File No. 41424), located in Section 8, T.156N., R.90W., to be produced into the King #2 Central Tank Battery or production facility, located in

Section 5, T.156N., R.90W., Ross Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 31859: (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-13-12H- 1 well (File No. 41239); Clearwater 157-90-13-12H- 2 well (File No. 41240); and, Clearwater 157-90-13-12H- 3 well (File No. 41241), located in located in Section 13, T.157N., R.90W., to be produced into the Redmond/Clearwater Central Tank Battery or production facility, located in located in Section 24, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 31860: (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Shell 153-89-17-7H-1 well (File No. 41320); and Shell 153-89-17-6H-1 well (File No. 41319), to be produced into the Shell 17-7/17-6 Central Tank Battery or production facility, located in Section 20, T.153N., R.89W., Parshall Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 31861: (Continued) Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-14-11H- 1 well (File No. 41234); Clearwater 157-90-14-11H- 2 well (File No. 41235); Clearwater 157-90-14-11H- 3 well (File No. 41236); and, Clearwater 157-90-14-12H- 1 well (File No. 41237), located in Section 14, T.157N., R.90W., to be produced into the Clearwater 23-26 Central Tank Battery or production facility, located in Section 23, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

NDIC Docket for Thursday, July 24, 2025 09:00 AM

Case No. 31907: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27, 28, 33 and 34, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31908: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31909: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28, 29, 32 and 33, T.159N., R.96W., Hanson-Bakken Pool and/or Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31910: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23, 26 and 35, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31847: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 1, T.155N., R.95W., Beaver Lodge-Bakken Pool,

Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31790: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 26 and 35, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31791: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25, 26, 35 and 36, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31792: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26, 27, 34 and 35, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31911: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed six wells on an existing 640-acre spacing unit described as Section 12, T.154N., R.102W., Todd-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

NDIC Docket for Thursday, July 24, 2025 09:00 AM

Case No. 31912: Application of Wesco Operating, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed two wells on an existing 320-acre spacing unit described as the S/2 of Section 20, T.145N., R.103W., Bicentennial-Red River Pool, McKenzie County, ND, pursuant to NDAC Section 43-02-03-88.1, and such further relief.

Case No. 31913: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 8 and 17 and the W/2 of Section 16, T.156N., R.92W., Alger Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31914: Application of Devon Energy Williston, L.L.C. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Section 27, all of Sections 28, 29, 32, 33 and the W/2 of Section 34, T.151N., R.102W., Glass Bluff Bakken Pool, Foreman Butte-Bakken Pool and/or Nameless Bakken-Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31915: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4, 9, 16 and 21, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, but not reallocating production for wells producing on other spacing units, or granting such other relief as may be appropriate.

Case No. 31916: Application of Oasis Petroleum North America LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10, 15 and 22, T.159N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08, but not reallocating production for wells producing on other spacing units, or granting such other relief as may be appropriate.