

North Dakota Industrial Commission
Docket for Hearing
Thursday, May 29, 2025 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 31591: (Continued) Application of Neptune Operating LLC for an order amending the applicable orders for the Arnegard-Bakken Pool to allow a well to be drilled and completed in such a manner so as to allow the horizontal wellbore to be located not less than 300 feet from the eastern boundary of the spacing unit comprised of Sections 25 and 36, T.150N., R.101W., McKenzie County, ND, as an exception to the applicable setback requirements and such further relief

Case No. 31753: Application of XTO Energy Inc. for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 10, 15 and 22, T.148N., R.97W., authorizing the drilling of a total not to exceed eight horizontal wells on each proposed spacing unit and/or such further relief.

Case No. 31754: Application of XTO Energy Inc. for an order amending the field rules for the Lost Bridge-Bakken Pool, Dunn County, ND , authorizing the drilling, completing and producing of a well to be located on each side of the common section line between two existing 1920-acre spacing units as follows: (i) a well with the lateral to be located approximately 300 feet from the west line of an existing 1920-acre spacing unit comprised of Sections 1, 12 and 13, T.148N., R.97W.; and, (ii) a well with the lateral to be located approximately 300 feet from the east line of an existing 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.148N., R.97W., and such other relief.

Case No. 31755: Application of Devon Energy Williston, L.L.C. for an order amending the field rules for the Cow Creek-Bakken Pool, Williams County, ND, so as to create and establish an

overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.155N., R.100W., authorizing the drilling of a total not to exceed six horizontal wells on said proposed overlapping 2560-acre spacing unit, and such further relief.

Case No. 31756: Application of Devon Energy Williston, L.L.C. for an order amending the field rules for the Painted Woods-Bakken Pool, Williams County, ND, so as to create and establish two overlapping 1920-acre spacing units comprised of Sections 34, 35 and 36, T.155N., R.102W., and Sections 1, 2 and 3, T.154N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 31478: (Continued) Application of Devon Energy Williston, LLC for an order for the Heart Butte-Bakken Pool and/or Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish the following: (i) 1280-acre spacing unit comprised of Sections 4 and 9, T.147N., R.92W., authorizing the drilling of a total not to exceed seven wells on said proposed 1280-acre spacing unit; and, (ii) an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.147N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 31757: Application of Silver Hill Energy Operating, LLC for an order amending the field rules for the Ray-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.156N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit and/or such further relief.

Case No. 31758: Application of Zavanna, LLC for an order amending the field rules for the Springbrook, Williston and/or Stony Creek-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 32 and 33, T.155N., R.100W., authorizing the drilling of a horizontal well on said proposed overlapping 1280-acre spacing unit; and,

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(ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.155N., R.100W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit and/or such further relief.

Case No. 31759: Application of Mercury Resources, LLC for an order amending the field rules for the Buford-Madison Pool and/or Briar Creek-Madison Pool, McKenzie and Williams Counties, ND, to create and establish a 1920-acre spacing unit comprised of Sections 14, 22 and 23, T.152N., R.104W., authorizing the drilling of a multi-lateral horizontal well on said proposed spacing unit and such additional relief.

Case No. 31760: Application of WGO Resources, LLC, for an order creating two 320-acre drilling units as follows: (i) the E/2E/2 of Section 8 and the W/2W/2 of Section 9, T.139N., R.104W.; and, (ii) the SE/4 of Section 16 and the NE/4 of Section 21, T.139N., R.104W., Golden Valley County, ND, authorizing the drilling of a well within each drilling unit and such other and further relief.

Withdraw request for
320-acre
SE/4 16 and NE/4 21
139-104
rec'd 4/29/25

Case No. 31761: Application of Continental Resources, Inc. for an order amending the field rules for the Viking-Bakken Pool and/or North Tioga-Bakken Pool, Burke County, ND, so as to create and establish the following: (i) an overlapping 2560-acre spacing unit comprised of Sections 2, 11, 14 and 23, T.160N., R.94W., authorizing the drilling of a total not to exceed two horizontal wells on said proposed overlapping 2560-acre spacing unit; and, (ii) two overlapping 5120-acre spacing units comprised of Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.160N., R.94W., and Sections 2, 3, 10, 11, 14, 15, 22 and 23, T.160N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 5120-acre spacing unit, and/or such further relief.

Case No. 31762: Application of Continental Resources, Inc. for an order amending the field rules for the Frazier-Bakken Pool and/or Upland-Bakken Pool, Divide County, ND, so as to create and establish two overlapping 3840-acre spacing units comprised of Sections 1, 12 and 13, T.161N., R.97W. and Sections 6, 7 and 18, T.161N., R.96W.; and Sections 5, 6, 7, 8, 17 and 18, T.161N., R.96W., authorizing the drilling of a horizontal well on

or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31763: Application of Continental Resources, Inc. for an order amending the field rules for the Border-Bakken Pool and/or Stoneview-Bakken Pool, Burke County, ND, so as to create and establish an overlapping 3840-acre spacing unit comprised of Sections 4, 5, 8, 9, 16 and 17, T.161N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31764: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk-Bakken Pool and/or Last Chance-Bakken Pool, Williams County, ND, so as to create and establish two overlapping 1920-acre spacing units comprised of Sections 28 and 33, T.154N., R.100W. and Section 4, T.153N., R.100W.; and Sections 29 and 32, T.154N., R.100W. and Section 5, T.153N., R.100W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 31765: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool and/or Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, to create and establish an overlapping 3200-acre spacing unit comprised of all of Sections 34, 35, the W/2 of Section 36, T.153N., R.93W. and Sections 4, 5, and the E/2 of Section 6, T.152N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3200-acre spacing unit, and such other relief as appropriate.

Case No. 31766: Application of Continental Resources, Inc. for an order amending the field rules for the Beaver Lodge-Bakken Pool, Williams County, ND, as follows: (i) create and establish an

overlapping 1920-acre spacing unit comprised of Sections 26 and 35, T.156N., R.95W. and Section 2, T.155N., R.95W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.156N., R.95W. and Sections 1 and 2, T.155N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31767: Application of Continental Resources, Inc. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 23, 26 and 35, T.156N., R.91W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) create and establish two overlapping 3840-acre spacing units comprised of Sections 22, 23, 26, 27, 34 and 35, and Sections 23, 24, 25, 26, 35 and 36, T.156N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31676: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Ranch Coulee-Bakken Pool, McKenzie County, ND, so as to create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 24 and 25, T.146N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 31317: (Continued) Application of Continental Resources, Inc., for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31, T.162N., R.95W., Divide County, ND, authorizing the drilling of a horizontal well within said drilling unit and such other and further relief.

- Case No. 31673: (Continued) Application of KODA Resources Operating, LLC for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, to create and establish two approximate 2800-acre spacing units comprised of Sections 5, 6, 7, 8, 17 and 18, and Sections 19, 20, 29, 30, 31 and 32, T.160N., R.103W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed spacing unit and/or such further relief.
- Case No. 31674: (Continued) Application of KODA Resources Operating, LLC for an order amending the field rules for the Daneville-Bakken Pool, Divide County, ND, as follows: (i) to create and establish five 1920-acre spacing units comprised of Sections 24, 25 and 36, T.162N., R.103W.; Sections 1, 12 and 13; and Sections 24, 25 and 36, T.161N., R.103W., Sections 6, 7 and 18; and Sections 19, 30 and 31, T.161N., R.102W.; and, (ii) to create and establish three approximate 3100-acre spacing units comprised of Sections 22, 23, 26, 27, 34 and 35, T.162N., R.103W.; Sections 2, 3, 10, 11, 14 and 15; and Sections 22, 23, 26, 27, 34 and 35, T.161N., R.103W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed 1920 and approximate 3100-acre spacing unit and/or such further relief.
- Case No. 31768: Application of KODA Resources Operating, LLC for an order amending the field rules for the Alkabo-Bakken Pool, Divide County, ND, to create and establish a 1920-acre spacing unit comprised of Sections 23, 26 and 35, T.162N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed spacing unit and/or such further relief.
- Case No. 31769: Application of Phoenix Operating LLC for an order amending the applicable orders for the Alkabo-Bakken Pool to establish a 2560-acre spacing unit comprised of Sections 14, 23, 26, and 35, T.162N., R.102W., Divide County, ND, authorizing the drilling of a total not to exceed five horizontal wells and for such other relief as may be appropriate.

- Case No. 31770: Application of Phoenix Operating LLC for an order to suspend and revoke Rockport Energy Solutions LLC's permit for the Sofia 21-28-33 2H well (File No. 41832), with a location in the SWSE of Section 16, T.146N., R.98W. for the 1920-acre spacing unit comprising Sections 21, 28, and 33, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND, and/or such other relief as may be appropriate.
- Notice to WITHDRAW
rec'd 5/14/25
- Case No. 31771: Application of Phoenix Operating LLC for an order amending the applicable orders for the Ranch Creek/Charlie Bob-Bakken Pool to establish a 1920-acre spacing unit described as Section 32, T.146N., R.98W., McKenzie County, ND and Sections 5 & 8, T.145N., R.98W., McKenzie County, ND, and to authorize 4 horizontal wells to be drilled on such unit and granting such other relief as may be appropriate.
- Case No. 31772: Application of Phoenix Operating LLC for an order amending the applicable orders for Ranch Creek and/or Beicegel Creek-Bakken Pools to establish a standup 2560-acre spacing unit described as Section 1 and 12, T.145N., R.99W. and Sections 25 and 36 T.146N., R.99W., McKenzie County, ND, and authorize four horizontal wells to be drilled on such unit or granting such other relief as may be appropriate.
- Case No. 31773: Application of Phoenix Operating LLC for an order amending the applicable orders for the New Home/South Meadow-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 1 and 12 T.158N., R.97W., and Sections 6 and 7 T.158N., R.96W., Williams County, ND to authorize 1 horizontal well to be drilled on such unit and granting such other relief as may be appropriate.

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Case No. 31774: Application of Phoenix Operating LLC for an order amending the applicable orders for the South Meadow-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 5, 6, 7 and 8 T.158N., R.96W., Williams County, ND to authorize 1 horizontal well to be drilled on such unit and granting such other relief as may be appropriate.

Case No. 31477: (Continued) Application of CTI Well Service for an order of the Commission transferring the following confiscated wells: the Placid 28-1V well (File No. 32883) and the Placid 28-2V well (File No. 33042), located in the Section 28, T.146N., R.100W., and the Sheep Creek Storm 1-1V well (File No. 33126), located in Section 1, T.145N., R.100W., Rough Rider and Grassy Butte Fields, respectively, McKenzie County, ND, to CTI Well Service as operator so said wells might be brought back on production and/or such further and additional relief.

Case No. 31300: (Continued) Application of Formentera Operations LLC for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.162N., R.97W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 31301: (Continued) Application of Stephens Williston, LLC dba SEG Williston, LLC for an order amending the field rules for the Bluffton-Bakken pool, Divide county, ND, to establish an overlapping 1920-acre "stand-up" spacing unit comprised of all of sections 9, 16 and 21, T.162N., R.97W., and authorizing the drilling, completion and production of a total not to exceed 8 horizontal wells on such proposed spacing unit, and such other relief as appropriate.

Administrative Docket:

Case No. 31775: Application of Devon Energy Williston, L.L.C. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34, 35 and 36, T.155N., R.102W., Painted Woods-Bakken Pool,

Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31776: Application of Devon Energy Williston, L.L.C. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2 and 3, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31777: Application of Devon Energy Williston, L.L.C. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.155N., R.100W., Cow Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31778: Application of Devon Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed five wells on each existing 1920-acre spacing unit described as Sections 27, 28 and 29, and Sections 32, 33 and 34, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 31779: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16 and 17, T.161N., R.94W., Border-Bakken Pool and/or Stoneview-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 31682: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24 and 25, T.146N., R.98W., Ranch Coulee-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31780: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10, 11, 14, 15, 22 and 23, T.160N., R.94W., Viking-Bakken Pool and/or North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31781: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11, 12, 13, 14, 23 and 24, T.160N., R.94W., Viking-Bakken Pool and/or North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31782: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11, 14 and 23, T.160N., R.94W., Viking-Bakken Pool and/or North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31783: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7, 8, 17 and 18, T.161N., R.96W., Upland-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31784: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.161N., R.97W. and Sections 6, 7 and 18, T.161N., R.96W., Frazier-Bakken Pool and/or Upland Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31785: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.154N., R.100W. and Section 4, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31786: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.154N., R.100W. and Section 5, T.153N., R.100W., Catwalk-Bakken Pool and/or Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31787: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.154N., R.96W., Grinnell-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31788: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.154N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 31789: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8, 17 and 20, T.154N., R.96W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31790: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 26 and 35, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31791: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25, 26, 35 and 36, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31792: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26, 27, 34 and 35, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31793: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as All of Sections 34 and 35, and the W/2 of Section 36, T.153N., R.93W. and All of Sections 4 and 5, and the E/2 of Section 6, T.152N., R.93W.,

Sanish-Bakken Pool and/or Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31794: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26 and 35, T.156N., R.95W. and Section 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31795: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.156N., R.95W. and Sections 1 and 2, T.155N., R.95W., Beaver Lodge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31796: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Meadowlark 2-6H well (File No. 19022); Meadowlark 3-6H well (File No. 19020); Meadowlark FIU 5-6H1 well (File No. 39242); Meadowlark FIU 6-6H1 well (File No. 39243); Meadowlark FIU 7-6H well (File No. 39244); Meadowlark FIU 8-6H well (File No. 39303); Meadowlark FIU 9-6H1 well (File No. 39304); Meadowlark FIU 10-6H well (File No. 39305); Skachenko 1-31H well (File No. 17153); Skachenko 2-31H well (File No. 19023); Skachenko 3-31H well (File No. 19021); Skachenko FIU 5-31H1 well (File No. 39239); Skachenko FIU 6-31H well (File No. 39240); Skachenko FIU 7-31H well (File No. 39245); Skachenko FIU 8-31H1 well (File No. 39300); Skachenko Federal 9-31H well

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(File No. 39301); and, Skachenko Federal 10-31H1 well (File No. 39302), to be produced into the Meadowlark 2-3 5-10 Skachenko 1-3 5-10 CTB Central Tank Battery or production facility, all located in Section 31, T.146N., R.95W., Jim Creek Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further relief.

Case No. 31797: Application of Formentera Operations, LLC pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the Wildcat Hollow SWD 1 salt water disposal from a surface hole location in the SWSE Section 16, T.161N., R.97W., to a bottom hole location in the NWSE Section 16, T.161N., R.97W., Frazier Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 31798: Application of Koda Resources Operating, LLC pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the Bock 04-1 SWD salt water disposal from a surface hole location in the LOT2 Section 4, T.161N., R.102W., Daneville Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 31799: Application of Phoenix Operating LLC pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the D. Ferrari 1 SWD salt water disposal from a surface hole location in the SESW Section 34, T.160N., R.100W., Smoky Butte Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 31800: Application of Caliber Midstream North Dakota, LLC pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the Palisade SWD 1 salt water disposal from a surface hole location in the NENW Section 23, T.149N., R.101W., Antelope Creek Field, McKenzie County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.