

**Supplement to Thursday, March 27, 2025 Docket**

North Dakota Industrial Commission

Docket for Hearing

**Thursday, March 27, 2025 09:00 AM**

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 31535: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Corinth-Bakken Pool, Williams County, ND, so as to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 4, 9 and 16; and Sections 21, 28 and 33, T.159N., R.97W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 4, 5, 8, 9, 16 and 17, T.159N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31536: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Upland-Bakken Pool, Divide County, ND, so as to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 6, 7 and 18, and Sections 19, 30 and 31, T.161N., R.96W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 23, 24, 25, 26, 35 and 36, T.161N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31317: (Continued) Application of Continental Resources, Inc., for an order creating a 1280-acre drilling unit comprised of Sections 30 and 31, T.162N., R.95W., Divide County, ND,

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authorizing the drilling of a horizontal well within said drilling unit and such other and further relief.

- Case No. 31537: (Continued) Application of Hunt Oil Co. for an order for the Green Lake-Bakken Pool and/or Blue Ridge-Bakken Pool, Williams County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.159N., R.100W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.
- Case No. 31472: (Continued) Application of KODA Resources Operating, LLC for an order to amend Order No. 33007 and any other orders of the Commission for the Fertile Valley-Bakken Pool, Divide County, ND, to eliminate the requirement that one horizontal well be completed in a 1280-acre spacing unit comprised of Sections 4 and 9, T.160N., R.102W., at approximately the same time or prior to completing any horizontal well in a 1920-acre spacing unit described as Sections 4, 9 and 16, T.160N., R.102W., in Zone III, and such further relief.
- Case No. 31478: (Continued) Application of Devon Energy Williston, LLC for an order for the Heart Butte-Bakken Pool and/or Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish the following: (i) 1280-acre spacing unit comprised of Sections 4 and 9, T.147N., R.92W., authorizing the drilling of a total not to exceed seven wells on said proposed 1280-acre spacing unit; and, (ii) an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.147N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.
- Case No. 31479: (Continued) Application of Devon Energy Williston, LLC for an order for the Wolf Bay-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2880-acre spacing unit comprised of all of Sections 31 and 32, the W/2W/2 of Section

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33, T.147N., R.92W. and the W/2W/2 of Section 4 and all of Sections 5 and 6, T.146N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2880-acre spacing unit and such further relief as appropriate.

Case No. 31154: (Continued) Application of Sustainable Projects Group Inc. for an order pursuant to NDAC § 43- 02-03-51 et seq. authorizing the construction of a treating plant to be located in the SESE of Section 21, T.149N., R.98W., McKenzie County, ND and such other relief as is appropriate.  
**Notice to DISMISS**  
**rec'd 03/26/25**

Administrative Docket:

Case No. 31538: (Continued) Application of Ragnar Exploration, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 36, T.139N., R.100W., Gaylord Madison Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 31539: (Continued) Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the SW/4 of Section 5, the W/2 of Sections 8 and 17, and the NW/4 of Section 20, T.149N., R.94W., Phaelens Butte Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31540: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16 and 17, T.159N., R.97W., Corinth Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 31541: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.159N., R.97W., Corinth Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31542: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 30 and 31, T.161N., R.96W., Upland Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31543: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25, 26, 35 and 36, T.161N., R.96W., Upland Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31544: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.161N., R.96W., Upland Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31545: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.159N., R.97W., Corinth Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

- Case No. 31546: (Continued) Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Marshall 2-24HSL well (File No. 40497); Marshall 3-24H well (File No. 40150); Marshall 6-24H well (File No. 36729); Marshall 7-24H1 well (File No. 36728); and, Marshall 8-24H well (File No. 36727), located in Section 24, T.145N., R.97W., to be produced into the Marshall 2-3 6-8 CTB Central Tank Battery or production facility, Little Knife Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further relief.
- Case No. 31547: (Continued) Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.159N., R.100W., Green Lake-Bakken Pool and/or Blue Ridge-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31548: (Continued) Application of XTO Energy Inc. as provided for in NDAC. § 43-02-03-88.1 for an order allowing heater treater vapors from the following described wells: Johnson 31-6SWH well (File No. 19890); Johnson 31X-6CXD well (File No. 31596); Johnson 31X-6D well (File No. 31597); Johnson 31X-6FXG well (File No. 32619); Johnson 31X-6G well (File No. 31609); and, Johnson 31X-6HXE well (File No. 32151), Siverston Field, to be commingled in the Johnson 31-6 Central Tank Battery, all located in Section 6, T.149N., R.97W., McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such further relief.
- Case No. 31549: (Continued) Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25

and 36, T.154N., R.99W., Stockyard Creek Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. (Continued) Application of Zavanna, LLC for an order pursuant  
31550: to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25, 26, 35 and 36, T.154N., R.99W., Stockyard Creek Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. (Continued) Application of Zavanna, LLC for an order pursuant  
31551: to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.154N., R.99W. and Sections 19, 30 and 31, T.154N., R.98W., Stockyard Creek Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. (Continued) Application of McKenzie Energy Partners, LLC  
31552: pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the Big Little Knife SWD salt water disposal from a surface hole location in the SENE Section 7, T.145N., R.96W., to a bottom hole location in the SWNE Section 7, T.145N., R.96W., Jim Creek Field, Dunn County, ND, in the Minnelusa group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. (Continued) Application of Koda Resources Operating, LLC  
31553: pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the Stout 13-1 SWD salt water disposal from a surface hole location in the SESW Section 13, T.160N., R.102W., Fertile Valley Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.