

North Dakota Industrial Commission

Docket for Hearing

Thursday, March 27, 2025 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 31584: Application of Continental Resources, Inc. for an order amending the field rules for the Border-Bakken Pool and/or Stoneview-Bakken Pool, Burke County, ND, so as to create and establish two overlapping 1920-acre spacing units comprised of Sections 4, 9 and 16; and Sections 21, 28 and 33, T.161N., R.94W., authorizing the drilling of a horizontal well on each proposed overlapping 1920-acre spacing unit, and such further relief.

Case No. 31585:
Withdraw request for 3840 22, 23, 26, 27, 34, and 35-160-94 Application of Continental Resources, Inc. for an order amending the field rules for the Stoneview-Bakken Pool, Viking-Bakken Pool and/or North Tioga-Bakken Pool, Divide and Burke Counties, ND, so as to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 6, 7 and 18, T.160N., R.94W., authorizing the drilling of a horizontal well on said proposed overlapping 1920-acre spacing unit; and, (ii) three overlapping 3840-acre spacing units comprised of Sections 1, 12 and 13, T.160N., R.95W. and Sections 6, 7 and 18, T.160N., R.94W.; Sections 5, 6, 7, 8, 17 and 18, T.160N., R.94W.; and, Sections 22, 23, 26, 27, 34 and 35, T.160N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31586: Application of Continental Resources, Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool, Williams County, ND, so as to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.155N., R.97W., authorizing the drilling of three horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) an overlapping 3840-acre

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spacing unit comprised of Sections 4, 5, 8, 9, 16 and 17, T.155N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31587: Application of Continental Resources, Inc. for an order amending the field rules for the Sanish-Bakken Pool and/or Four Bears-Bakken Pool, McKenzie and Mountrail Counties, ND, so as to create and establish two overlapping 2560-acre spacing units comprised of (i) the E/2 of Section 34, all of Section 35, the W/2 of Section 36, T.153N., R.93W. and all of Sections 4 and 5, T.152N., R.93W., and, (ii) Sections 4, 5, 8 and 9, T.152N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 31353: (Continued) Application of Continental Resources, Inc. for an order for the Ranch Creek-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 17, 20 and 29, T.146N., R.98W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit and such further relief as appropriate.

Notice to
CONTINUE
to 04/2025
rec'd 3/18/25

Case No. 31238: (Continued) Application of Phoenix Operating LLC for an order amending the applicable orders for the Ranch Creek/Charlie Bob-Bakken Pool to establish a 2560-acre spacing unit described as Sections 29 and 32, T.146N., R.98W. and Sections 5 and 8, T.145N., R.98W., McKenzie County, ND, and to authorize 4 horizontal wells to be drilled on such unit and granting such other relief as may be appropriate.

Notice to
CONTINUE
to 04/2025
rec'd 3/19/25

Case No. 31588: Application of Devon Energy Williston, L.L.C. for an order amending the field rules for the Squires-Bakken Pool, Williams County, North Dakota, to create and establish two overlapping

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1920-acre spacing units comprised of Sections 1, 2 and 3; and Sections 10, 11 and 12, T.155N., R.103W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 1920-acre spacing unit, and such other relief.

Case No. 31589: Application of KODA Resources Operating, LLC for an order authorizing the flaring of gas from certain current and future wells completed in the Daneville-Bakken Pool, Divide County, ND, for a temporary period of time and to allow the volumes of flared gas to be excluded from the calculations of statewide and county wide flare volumes as an exception to the provisions of Commission Order No. 24665 and such further and additional relief.

Notice to DISMISS rec'd 2/25/25

Case No. 31590: Application of Zavanna, LLC for an order amending the field rules for the Glass Bluff-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 7, 8 and 9, T.151N., R.103W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 7, 8, 9, 16, 17 and 18, T.151N., R.103W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit and/or such further relief.

Case No. 31591: Application of Neptune Operating LLC for an order amending the applicable orders for the Arnegard-Bakken Pool to allow a well to be drilled and completed in such a manner so as to allow the horizontal wellbore to be located not less than 300 feet from the eastern boundary of the spacing unit comprised of Sections 25 and 36, T.150N., R.101W., McKenzie County, ND, as an exception to the applicable setback requirements and such further relief

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- Case No. 31592: Application of WGO Resources, LLC, for an order creating a 320-acre drilling unit comprised of the S/2NE/4 and SE/4 of Section 8 and the N/2NE/4 of Section 17, T.138N., R.104W., Golden Valley County, ND, authorizing the drilling of a well within said drilling unit and such other and further relief.
- Case No. 31593: Application of Formentera Operations LLC for an order amending the field rules for the Black Slough-Bakken Pool and/or Foothills-Bakken Pool, Burke County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 10, 15 and 22, T.161N., R.92W., authorizing the drilling of a total not to exceed six horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.
- Case No. 31594: Application of Formentera Operations LLC for an order amending the field rules for the Baukol Noonan-Bakken Pool and/or Noonan-Bakken Pool, Divide County, ND, to create and establish a 1920-acre spacing unit comprised of Sections 3, 10 and 15, T.162N., R.95W., authorizing the drilling of a total not to exceed six horizontal wells on said proposed 1920-acre spacing unit, and/or such further relief.
- Case No. 31300: (Continued) Application of Formentera Operations LLC for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.162N., R.97W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.
Notice to CONTINUE to 04/2025 rec'd 03/20/25
- Case No. 31301: (Continued) Application of Stephens Williston, LLC dba SEG Williston, LLC for an order amending the field rules for the Bluffton-Bakken pool, Divide county, ND, to establish an overlapping 1920-acre "stand-up" spacing unit comprised of all of sections 9, 16 and 21, T.162N., R.97W., and authorizing the drilling, completion and production of a total not to exceed 8 horizontal wells on such proposed spacing unit, and such other relief as appropriate.
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Case No. 31477: (Continued) Application of CTI Well Service for an order of the Commission transferring the following confiscated wells: the Placid 28-1V well (File No. 32883) and the Placid 28-2V well (File No. 33042), located in the Section 28, T.146N., R.100W., and the Sheep Creek Storm 1-1V well (File No. 33126), located in Section 1, T.145N., R.100W., Rough Rider and Grassy Butte Fields, respectively, McKenzie County, ND, to CTI Well Service as operator so said wells might be brought back on production and/or such further and additional relief.

Notice to
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to 05/2025
rec'd 3/6/25

Administrative Docket:

Case No. 31595: Application of Zavanna, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing all the production including treater gas and tank vapors from the following described wells: Rennerfeldt 13-36 1H well (File No. 40374); Rennerfeldt 13-36 2TFH well (File No. 40916); Rennerfeldt 13-36 3H well (File No. 40918); Rennerfeldt 13-36 4TFH well (File No. 40917); and, Rennerfeldt 13-31 6H XE well (File No. 41134), Stockyard Creek Field, Williams County, ND, to be commingled into the Rennerfeldt Pad Central Tank Battery, all located in Section 13, T.154N., R.99W., pursuant to NDAC § 43-02-03-48.1 and such further relief.

Case No. 31596: Application of Zavanna, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing all the production including treater gas and tank vapors from the following described wells: Hereford 13-35-1H XW well (File No. 40936); Hereford 13-36 2TFH well (File No. 40937); Hereford 13-36 3H well (File No. 40938); and, Hereford 13-36 4TFH well (File No. 40939), Stockyard Creek Field, Williams County, ND, to be commingled into the Hereford Pad Central Tank Battery, all located in Section 13, T.154N., R.99W., pursuant to NDAC § 43-02-03-48.1 and such further relief.

Case No. 31597: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.161N., R.94W., Stoneview-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

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Case No. 31598: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.161N., R.94W., Border-Bakken Pool and/or Stoneview-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31599: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26, 27, 34 and 35, T.160N., R.94W., North Tioga Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31600: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.160N., R.95W. and Sections 6, 7 and 18, T.160N., R.94W., Stoneview-Bakken Pool, Divide and Burke Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31601: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7, 8, 17 and 18, T.160N., R.94W., Stoneview-Bakken Pool, Viking-Bakken Pool and/or North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31602: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.160N., R.94W., Stoneview Bakken Pool, Burke County, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 31603: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.155N., R.97W., Dollar Joe Bakken Pool, Williams County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31604: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8, 9, 16 and 17, T.155N., R.97W., Dollar Joe Bakken Pool, Williams County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31605: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.152N., R.93W., Sanish-Bakken Pool and/or Four Bears-Bakken Pool, McKenzie and Mountrail Counties, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31606: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Section 34, all of Section 35, the W/2 of Section 36, T.153N., R.93W. and all of Sections 4 and 5, T.152N., R.93W., Sanish Bakken Pool, McKenzie and Mountrail Counties, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31607: Application of Devon Energy Williston, L.L.C. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11 and 12, T.155N., R.103W., Squires Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 31608: Application of Devon Energy Williston, L.L.C. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2 and 3, T.155N., R.103W., Squires Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31609: Application of Formentera Operations LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12 and 13, T.162N., R.95W., Noonan Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 31610: Application of Formentera Operations LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.162N., R.95W., Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31611: Application of Formentera Operations LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31612: Application of Formentera Operations LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 21, 28 and 33, T.161N., R.97W., Frazier Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 31613: Application of Formentera Operations LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.161N., R.97W., Frazier-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31614: Application of Formentera Operations LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7 and 18, T.162N., R.94W., Larson-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31615: Application of Formentera Operations LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8 and 17, T.162N., R.94W., Larson-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31616: Application of Formentera Operations LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 14 and 23, T.162N., R.94W., Larson-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31617: Application of Formentera Operations LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 25 and 36, T.162N., R.94W. and Section 1, T.161N., R94W., Larson Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 31618: Application of Formentera Operations LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 15 and 22, T.161N., R.92W., Black Slough-Bakken Pool and/or Foothills-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31619: Application of Formentera Operations LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3, 10 and 15, T.162N., R.95W., Baukol Noonan-Bakken Pool and/or Noonan-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 31620: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 30 and 31, T.160N., R.102W., Fertile Valley Bakken Pool, Divide County, ND as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31621: Application of Rockport Energy Solutions LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Sofia 16-1 SWD salt water disposal from a surface hole location in the SWSE Section 16, T.146N., R.98W., Ranch Creek Field, McKenzie County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

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Case No. Application of Hunt Oil Company pursuant to NDAC
31622: §43-02-03-88.1 for an order of the Commission authorizing the
 drilling of the Kandiyohi 159-90-6 SWD 1 salt water disposal
 from a surface hole location in the LOT1 Section 6, T.159N.,
 R.90W., Thompson Lake Field, Burke County, ND, in the
 Dakota group pursuant to NDAC Chapter 43-02-05, and
 providing such other and further relief.