

North Dakota Industrial Commission
Docket for Hearing
Thursday, October 31, 2024 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 31299: Application of XTO Energy Inc. an order amending the field rules for the Bear Den-Bakken Pool, McKenzie County, ND, so as to terminate an existing 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.149N., R.96W., authorizing one lease-line horizontal well drilled on a north-south orientation, and instead create and establish an overlapping 2560-acre spacing unit comprised of Sections 27, 28, 33 and 34, T.149N., R.96W., authorizing the drilling of a total not to exceed ten horizontal wells on said proposed overlapping 2560-acre spacing unit and/or such further relief.

Case No. 31300: Application of Formentera Operations LLC for an order amending the field rules for the Bluffton-Bakken Pool, Divide County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.162N., R.97W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

Notice to
CONTINUE
to 11/2024
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Case No. 31301: Application of Stephens Williston, LLC dba SEG Williston, LLC for an order amending the field rules for the Bluffton-Bakken pool, Divide county, ND, to establish an overlapping 1920-acre "stand-up" spacing unit comprised of all of sections 9, 16 and 21, T.162N., R.97W., and authorizing the drilling, completion and production of a total not to exceed 8 horizontal wells on such proposed spacing unit, and such other relief as appropriate.

Notice to
CONTINUE
to 11/2024
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Case No. 31302: Application of WPX Energy Williston, LLC for an order for the Wolf Bay-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2880-acre spacing unit comprised of

Notice to
CONTINUE
to 11/2024
rec'd 10/25/24

all of Sections 31 and 32, the W/2W/2 of Section 33, T.147N., R.92W. and the W/2W/2 of Section 4, and all of Sections 5 and 6, T.146N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2880-acre spacing unit and such further relief as appropriate.

Case No. 31303: Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool and/or Twin Buttes-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1440-acre spacing unit comprised of all of Sections 19 and 20 and the W/2W/2 of Section 21, T.147N., R.92W., authorizing the drilling of a total not to exceed eight wells on said proposed overlapping 1440-acre spacing unit and such further relief as appropriate.

Case No. 30714: (Continued) On a motion of the Commission to consider the proper spacing for the development of the Bar Butte-Bakken Pool, Williams County, ND, redefine the limits of the field, and enact such special field rules as may be necessary. KODA Resources Operating, LLC

Case No. 31049: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.155N., R.90W., authorizing the drilling of a total not to exceed two wells on said proposed overlapping 1280-acre spacing unit; and (ii) an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.155N., R.90W. and Sections 30 and 31, T.155N., R.89W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit, and/or such other and further relief as appropriate.

Case No. 31237: (Continued) On a motion of the Commission to review the pilot injection project for enhanced oil recovery authorized under Order No. 32172 authorizing Liberty Resources Management Co., LLC to continue the pilot injection project in the East Tioga-Bakken Pool utilizing the Haley 158-93-29-32-10MBH (File No. 35883) well located in a spacing unit comprised of Sections 29, 30, 31 and 32, T.158N., R.93W., Mountrail County, ND. Silver Hill Energy Operating, LLC

NDIC Docket for Thursday, October 31, 2024 09:00 AM

Case No. 31154: (Continued) Application of Sustainable Projects Group Inc. for an order pursuant to NDAC § 43- 02-03-51 et seq. authorizing the construction of a treating plant to be located in the SESE of Section 21, T.149N., R.98W., McKenzie County, ND and such other relief as is appropriate.

Notice to
CONTINUE
to 11/2024
rec'd 10/28/24

Case No. 31151: (Continued) In the matter of a hearing called on a motion of the Commission to consider the temporary spacing to develop an oil and/or gas pool discovered by the West Dry Creek 1H well (File No. 39417), located in the SWNE Section 12, T.160N., R.85W., Renville County, ND, define the field limits, and enact such special field rules as may be necessary. Sparrow Oil & Gas LLC

Notice to
CONTINUE
to 11/2024
rec'd 10/22/24

Case No. 31304: In the matter of a hearing called on a motion of the Commission to consider the confiscation of all production-related equipment and salable oil at the Beta Race Federal 22-6 well (File No. 15167), SENW Section 6, T.144N., R.100W., Ice Caves Field, Billings County, ND, Operated by North Range Resources, LLC, or any working interest owner, pursuant to NDCC §§ 38-08-04 and 38-08-04.9.

Case No. 31305: In the matter of a hearing called on a motion of the Commission to consider the confiscation of all production-related equipment and salable oil at the Placid 28-1V well (File No. 32883), SWSW Section 28, T.146N., R.100W., Rough Rider Field, McKenzie County, ND, Operated by North Range Resources, LLC, or any working interest owner, pursuant to NDCC §§ 38-08-04 and 38-08-04.9.

Case No. 31306: In the matter of a hearing called on a motion of the Commission to consider the confiscation of all production-related equipment and salable oil at the Placid 28-2V well (File No. 33042), NESE Section 28, T.146N., R.100W., Rough Rider Field, Mckenzie County, ND, Operated by North Range Resources, LLC, or any working interest owner, pursuant to NDCC §§ 38-08-04 and 38-08-04.9.

NDIC Docket for Thursday, October 31, 2024 09:00 AM

Case No. 31307: In the matter of a hearing called on a motion of the Commission to consider the confiscation of all production-related equipment and salable oil at the Sheep Creek Storm 1-1V well (File No. 33126), SENE Section 1, T.145N., R.100W., Grassy Butte Field, Mckenzie County, ND, Operated by North Range Resources, LLC, or any working interest owner, pursuant to NDCC §§ 38-08-04 and 38-08-04.9.

Case No. 31308: In the matter of a hearing called on a motion of the Commission to consider the confiscation of all production-related equipment and salable oil at the Duncan Federal 20-14 well (File No. 7338), SWSW Section 20, T.145N., R.99W., Scairt Woman Field, McKenzie County, ND, Operated by North Range Resources, LLC, or any working interest owner, pursuant to NDCC §§ 38-08-04 and 38-08-04.9.

Case No. 31309: In the matter of a hearing called on a motion of the Commission to consider the confiscation of all production-related equipment and salable oil at the Duncan Federal 30-24 well (File No. 6959), SESW Section 30, T.145N., R.99W., Scairt Woman Field, McKenzie County, ND, Operated by North Range Resources, LLC, or any working interest owner, pursuant to NDCC §§ 38-08-04 and 38-08-04.9.

Administrative Docket

Case No. 31310: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as sections 13, 14, 23 and 24, T.150N., R.98W., Siverston-Bakken Pool, Mckenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31311: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10, 11, 14 and 15, T.156N., R.90W., Ross Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating

production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31312: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the E/2 of Sections 30 and 31, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 31313: Application of Zavanna, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing all the production including treater gas and tank vapors from the following described wells: Midas 36-25 1H well (File No. 41016); Midas 36-25 2TFH well (File No. 40884); Midas 36-25 3H well (File No. 41012); Midas 36-25 4TFH XE well (File No. 41084); Olympia 36-26 1H XW well (File No. 41070); Olympia 36-25 2TFH well (File No. 40885); Olympia 36-25 3H well (File No. 41071); and, Olympia 36-25 4TFH well (File No. 41072) Epping and Brooklyn Fields, Williams County, ND, to be commingled into the Olympia/Midas Pad Central Tank Battery, all located in Section 36, T.155N., R.99W., pursuant to NDAC § 43-02-03-48.1 and such further relief.

Case No. 31314: Application of Zavanna, LLC pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the Midas 1 SWD salt water disposal from a surface hole location in the SWSW Section 36, T.155N., R.99W., to a bottom hole location in the NESW Section 36, T.155N., R.99W., Epping Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 31315: Application of Rockport Oil & Gas IV LLC for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 1920-acre spacing unit

Notice to
CONTINUE
to 11/2024
rec'd 10/25/24

described as Sections 21, 28 and 33, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 31316: Application of PetroShale (U.S.) Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Horse Camp 104-11H well (File No. 33816); Horse Camp 4-11H well (File No. 33815); Horse Camp 5-11H well; Horse Camp 106-11H well; Horse Camp MB4 well; and, Horse Camp TF1 4 well, to be produced into the Horse Camp Central Tank Battery or production facility, all located in Section 11, T.149N., R.93W., Mandaree Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.