

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, September 26, 2024 09:00 AM**  
N.D. Oil & Gas Division  
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 31228: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Buford-Bakken Pool and/or Briar Creek-Bakken Pool, Williams and McKenzie Counties, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 13, 24 and 25, T.152N., R.104W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 1920-acre spacing unit; and, (ii) terminate an existing 1920-acre spacing unit comprised of Sections 1, 12 and 13, T.152N., R.104W., and such further relief.

Case No. 31229: Application of EOG Resources, Inc. for an order amending the field rules for the Phaelens Butte-Bakken Pool, McKenzie County, ND, to create and establish an overlapping 960-acre spacing unit comprised of the SW/4 of Section 5, the W/2 of Sections 8 and 17, and the NW/4 of Section 20, T.149N., R.94W., authorizing the drilling, completing and producing of a total not to exceed three wells on said proposed overlapping 960-acre spacing unit and such other relief as appropriate.

Case No. 31230: Application of Formentera Operations LLC for an order amending the field rules for the Blooming Prairie-Bakken Pool, Bluffton-Bakken Pool, and/or Whiteaker-Bakken Pool, Divide County, ND, as follows: (i) create and establish ten overlapping 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 4, 9 and 16; Sections 24, 25 and 36; Sections 23, 26 and 35, T.162N., R.98W.; Sections 20, 29 and 32; Sections 21, 28 and 33, T.162N., R.97W.; Sections 1, 12 and 13, and Sections 2, 11 and 14, T.161N., R.98W. authorizing the drilling of a total not to exceed eight horizontal wells on each proposed overlapping 1920-acre spacing unit; and, (ii) create and establish an

Withdraw  
request for  
1920s  
20, 29 & 32;  
21, 28 & 33  
-162-97 and  
3840:  
24, 25 & 36-  
162-98 & 19,  
30 & 31-162-97  
rec'd 9/20/24

overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.162N., R.98W. and Sections 19, 30 and 31, T.162N., R.97W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 31231: Application of Formentera Operations LLC for an order amending the field rules for the Frazier-Bakken Pool, Divide County, ND, as follows: (i) create and establish three overlapping 1920-acre spacing units comprised of Sections 5, 8 and 17; Sections 6, 7 and 18; and Sections 20, 29 and 32, T.161N., R.97W., authorizing the drilling of a total not to exceed eight horizontal wells on each proposed overlapping 1920-acre spacing unit; and, (ii) create and establish a 1920-acre spacing unit comprised of Sections 21, 28 and 33, T.161N., R.97W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed 1920-acre spacing unit, and/or such further relief.

Notice to  
withdraw request  
for 1920's  
(5, 8 & 17;  
20, 29 &  
32-161-97)  
rec'd 9/23/24

Case No. 31232: Application of Formentera Operations LLC for an order amending the field rules for the Baukol Noonan-Bakken Pool and/or Noonan-Bakken Pool, Divide County, ND, as follows: (i) create and establish a 1920-acre spacing unit comprised of Sections 1, 12 and 13, T.162N., R.95W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed 1920-acre spacing unit; (ii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.162N., R.95W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 1, 2, 11, 12, 13 and 14, T.162N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit and/or such further relief.

Case No. 31233: Application of Formentera Operations LLC for an order amending the field rules for the Larson-Bakken Pool and/or Black Slough-Bakken Pool, Burke County, ND, create and establish three 1920-acre spacing units comprised of Sections 12, 13 and 24, T.162N., R.94W.; Sections 6, 7 and 18, and Sections 19, 30 and 31, T.162N., R.93W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed 1920-acre spacing unit and/or such further relief.

Case No. 31234: Application of KODA Resources Operating, LLC for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, so as to create and establish five 1920-acre spacing units comprised of Sections 3, 10 and 15; Sections 21, 28 and 33; Sections 22, 27 and 34, T.160N., R.103W.; and Sections 1, 12 and 13; and Sections 24, 25 and 36, T.160N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed 1920-acre spacing unit and/or such further relief.

Case No. 31235: Application of KODA Resources Operating, LLC for an order amending the field rules for the Daneville-Bakken Pool, Divide County, ND, so as to create and establish four 1920-acre spacing units comprised of Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 4, 9 and 16; and Sections 5, 8 and 17, T.161N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed 1920-acre spacing unit and/or such further relief.

Case No. 31236: Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Twin Buttes-Bakken Pool, and/or Wolf Bay-Bakken Pool, Dunn County, ND, as follows: (i) create and establish two 1440-acre spacing units comprised of the W/2W/2 of Section 28 and all of Sections 29 and 30, T.147N., R.92W.; and all of Sections 31 and 32 and the W/2W/2 of Section 33, T.147N., R.92W., authorizing the drilling of a total not to exceed eight wells on each proposed 1440-acre spacing unit; and, (ii) three overlapping 2880-acre spacing units comprised of the

Notice to  
withdraw 2880-  
acre request  
rec'd 9/24/24

W/2W/2 of Sections 21 and 28, and all of Sections 19, 20, 29 and 30, T.147N., R.92W.; the W/2W/2 of Sections 28 and 33 and all of Sections 29, 30, 31 and 32, T.147N., R.92W.; and, all of Sections 31 and 32, the W/2W/2 of Section 33, T.147N., R.92W. and the W/2W/2 of Section 4 and all of Sections 5 and 6, T.146N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 2880-acre spacing unit and such further relief as appropriate.

Case No. 31237: On a motion of the Commission to review the pilot injection project for enhanced oil recovery authorized under Order No. 32172 authorizing Liberty Resources Management Co., LLC to continue the pilot injection project in the East Tioga-Bakken Pool utilizing the Haley 158-93-29-32-10MBH (File No. 35883) well located in a spacing unit comprised of Sections 29, 30, 31 and 32, T.158N., R.93W., Mountrail County, ND. Silver Hill Energy Operating, LLC

Notice to  
CONTINUE  
to 10/2024  
rec'd 9/12/24

Case No. 31238: Application of Phoenix Operating LLC for an order amending the applicable orders for the Ranch Creek/Charlie Bob-Bakken Pool to establish a 2560-acre spacing unit described as Sections 29 and 32, T.146N., R.98W. and Sections 5 and 8, T.145N., R.98W., McKenzie County, ND, and to authorize 4 horizontal wells to be drilled on such unit and granting such other relief as may be appropriate.

Notice to  
CONTINUE  
to 10/2024  
rec'd 9/23/24

Administrative Docket

Case No. 31239: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the SW/4 of Section 5, the W/2 of Sections 8 and 17, and the NW/4 of Section 20, T.149N., R.94W., Phaelens Butte Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

**NDIC Docket for Thursday, September 26, 2024 09:00 AM**

- Case No. 31240: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.155N., R.99W. and Sections 30 and 31, T.155N., R.98W., Brooklyn Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31241: Application of Zavanna, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.155N., R.99W., Epping Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 31242: Application of Grayson Mill Operating, LLC for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.152N., R.104W., Buford-Bakken Pool, Williams County, ND, and such other relief as is appropriate.
- Case No. 31243: Application of Silver Hill Energy Operating, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells Holmen E 159-93-17-5 3MBHX well (File No. 40798); Holmen E 159-93-17-5 4TFHX well (File No. 40800); Oliver E 159-93-20-32 3TFHX well (File No. 40799); and, Oliver E 159-93-20-32-4MBHX well (File No. 39788), to be produced into the Holmen Oliver Central Tank Battery or production facility, all located in Section 20, T.159N., R.93W., Gros Ventre Field, Burke County, ND, pursuant to the provisions of NDAC. § 43-02-03-48.1 and such further and additional relief.
- Case No. 31244: Application of Liberty Resources Management Company, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing water and gas produced from the following described wells: LFM2 18-06 161-93 BMB well (File No. 38111) and LFM2 19-31 161-93 BTF well (File No. 38109), Leaf Mountain Field, to be commingled at a surface location in the NWNW of Section 19, T.161N., R.93W., Burke County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate.

**NDIC Docket for Thursday, September 26, 2024 09:00 AM**

Case No. 31245: Application of Phoenix Operating LLC pursuant to NDAC 43-02-03-88.1 for an order allowing oil and gas produced from the Jacobson 19-30-31 1H-LL (File 40878) Sections 19, 30 and 31 T.160N. R.98W., and Sections 24, 25, and 36, T.160N. R.99W., Burg-Bakken Field and the Jacobson 19-30-31 2H (File 40790), Jacobson 19-30-31 3H (File 40770), Jacobson 19-30-31 4H (File 40792), Jacobson 19-30-31 5H (File 40791) Sections 19, 30, and 31, T.160N. R.98W.; and Jacobson 19-30-31 6H-LL (File 40895) Sections 19, 20, 29, 30, 31, and 32, T.160N. R.98W., Skabo-Bakken Field, wells to be commingled in a central production facility located in the NENW of Section 19, T.160N. R.98W., Divide County, ND pursuant to NDAC 43-02-03-48.1, or granting such other relief as may be appropriate.