North Dakota Industrial Commission Docket for Hearing **Thursday, June 20, 2024 09:00 AM** N.D. Oil & Gas Division N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

- Case No. In the matter of a hearing called on a motion of the Commission 30986: to consider the termination, reduction, or any other appropriate action of the Glass Bluff-Madison Unit, McKenzie and Williams Counties, ND, operated by Liberty Resources Management Co., LLC; to review the Glass Bluff-Madison Unit bond amount required for the operation of said unit pursuant to NDAC § 43-02-03-15; to review the requirements set forth in Order Nos. 32614 and 32615 that required eight certain wells to be returned to production in paying quantities or plugged and abandoned, required seven wells to be reclaimed or compliant, required a compliance plan for pipelines and production equipment, and required isolation of perforations in the D.M. Iverson 1-31 well (File No. 9755); and such other relief as is appropriate.
- Case No. Application of Grayson Mill Operating, LLC for an order 30987: amending the field rules for the Ragged Butte-Bakken Pool, McKenzie County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 3, 4, 9 and 10, T.151N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.
- Case No. Application of Iron Oil Operating, LLC for an order amending the 30988: field rules for the Bear Butte-Bakken Pool and/or Red Wing Creek-Bakken Pool, McKenzie County, ND, so as to create and establish an overlapping 3840-acre spacing unit comprised of Sections 1, 2, 11, 12, 13 and 14, T.148N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 3840-acre spacing unit and such other relief.

- Application of Iron Oil Operating, LLC for an order amending the Case No. 30989: field rules for the Parshall-Bakken Pool, Mountrail County, ND, so as to create and establish the following: (i) six 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 24, 25 and 36, T.154N., R.89W.; Sections 1, 12 and 13; Sections 2, 11 and 14; and, Sections 24, 25 and 36, T.153N., R.89W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed 1920-acre spacing unit; and, (ii) three overlapping 1920-acre spacing units comprised of Sections 15, 22 and 27; Sections 23, 26 and 35, T.154N., R.89W.; and, Sections 15, 22 and 27, T.153N., R.89W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed overlapping 1920-acre spacing unit and/or such further relief.
- Case No. Application of Hunt Oil Co. for an order for the Parshall-Bakken 30990: Pool, Mountrail County, ND, to create and establish two overlapping 1920-acre spacing units comprised of Section 34, T.154N., R.89W. and Sections 3 and 10, T.153N., R.89W.; and, Sections 23, 26 and 35, T.153N., R.89W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit and such further relief as appropriate.
- Case No. Application of Continental Resources, Inc. for an order allowing 30991: The Thorp Federal 2-28H well (File No. 40356), located in Section 21, T.148N., R.97W., Dunn County, ND, with a portion of the heel of the lateral potentially not completely isolated by cement to be completed and to produce as an exception to the applicable field rules, permit conditions, or other well location restriction, or granting such other relief as may be appropriate.
- Case No. (Continued) Temporary spacing to develop an oil and/or gas 30152: pool discovered by the White Rock Oil & Gas, LLC #21X-21F Grassy Butte well (File No. 11841), NENW Section 21, T.146N., CONTINUE to 12/2024 rec'd 6/18/24

Case No. (Continued) Application of Energlus Resources USA Corp. for 30914: an order for the Murphy Creek-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1920-acre Notice to CONTINUE spacing unit comprised of Sections 2, 11 and 14, T.144N., to 7/2024 R.95W., authorizing the drilling of a total not to exceed four rec'd 6/14/24 horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 23, 26 and 35, T.144N., R.95W., authorizing the drilling of a total not to exceed five horizontal wells on said proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.

Case No. 30863: (Continued) Application of KODA Resources Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Stout 5-1 SWD salt water disposal from a surface hole location in the LOT 3 Section 5, T.160N., R.102W., to a bottom hole location in the SESE Section 5, T.160N., R.102W., Fertile Valley Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 30992: Notice to CONTINUE to 7/2024 rec'd 6/17/24 Application of Zargon Oil (ND) Inc. for an order authorizing the conversion of the E.J. Feland 25-6 well (File No. 6738), with a location in the SENW of Section 25, T.163N., R83W., Bottineau County, ND, Haas-Madison Unit, for the injection of fluids into the unitized formation pursuant to NDAC Chapter 43-02-05, and such other relief as is appropriate.

Administrative Docket:

Case No. 30993: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.151N., R.101W., Ragged Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. Application of Iron Oil Operating, LLC for an order pursuant to 30994: NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11, 12, 13 and 14, T.148N., R.101W., Bear Butte and/or Red Wing Creek-Bakken Pool, McKenzie County, ND as provided by NDCC §38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. Application of Zavanna, LLC provided for in NDAC §
 30995: 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Collie 13-25 1H well (File No. 39979); Collie 13-25 2H well (File No. 39980); Collie 13-25 3H well (File No. 39981) Collie 13-25 4TFH well (File No. 39982); and Collie 13-25 5H XE well (File No. 40523), Stony Creek and Epping Fields, to be produced and commingled into the Collie Pad Central Tank Battery or production facility, all located in Section 13, T.155N., R.100W., Williams County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. Application of Caliber Midstream North Dakota, LLC for an order 30996: of the Commission pursuant to NDAC § 43-02-03-88.1 authorizing the underground injection of fluids into the Dakota formation using the YAMPA SWD 1 salt water disposal well, proposed to be drilled in the SESE of Section 11, T.149N., R.101W., Antelope Creek Field, McKenzie County, ND, pursuant to Chapter 43-02-05 of the NDAC, and providing such other relief as is appropriate.
- Case No. Application of Formentera Operations, LLC pursuant to §43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the LAR1 SWD salt water disposal from a surface hole location in the SESW Section 23, T.162N., R.94W., to a bottom hole location in the NWSW Section 23, T.162N., R.94W., Larson Field, Burke County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.