

North Dakota Industrial Commission
Docket for Hearing
Thursday, May 30, 2024 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 30911: On a motion of the Commission to review the relief granted under Nos. 28396, 30386, 31115, 31820 and 32616 authorizing Eagle Operating, Inc. temporary authority to rework and use the Mays #1-20H well (File No. 15646), Section 28, T.150N., R.102W., McKenzie County, ND, as a combined production/injection well for an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool, and such other relief as is appropriate

Case No. 30912: On a motion of the Commission to review the relief granted under No. 30584 authorizing XTO Energy, Inc. temporary authority to use wells located in a spacing unit comprised of Sections 27 and 34, T.148N., R.96W., Dunn County, ND, as injection wells for an enhanced oil recovery pilot operation in the Bear Creek-Bakken Pool, and such other relief as is appropriate.

Case No. 30913: On a motion of the Commission to consider the proper spacing for the development of the St. Anthony-Red River Pool, Dunn County, ND, redefine the limits of the field, and enact such special field rules as may be necessary. EMEP Operating, LLC

Case No. 30914: Application of Enerplus Resources USA Corp. for an order for the Murphy Creek-Bakken Pool, Dunn County, ND, as follows:
Notice to CONTINUE to 6/2024 rec'd 5/6/24
(i) create and establish an overlapping 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.144N., R.95W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (ii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 23, 26 and 35, T.144N., R.95W., authorizing the drilling of a total not to exceed five horizontal

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wells on said proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.

Case No. 30837: Application of Enerplus Resources USA Corp. for an order for the Lone Butte-Bakken Pool, McKenzie and Dunn Counties, ND, as follows: (i) create and establish two 1280-acre spacing units comprised of Section 13, T.147N., R.98W. and Section 18, T.147N., R.97W., and Section 24, T.147N., R.98W. and Section 19, T.147N., R.97W., authorizing the drilling of a total not to exceed ten wells on each proposed 1280-acre spacing unit; and, (ii) create and establish three overlapping 2560-acre spacing units comprised of Sections 12 and 13, T.147N., R.98W. and Sections 7 and 18, T.147N., R.97W., Sections 13 and 24, T.147N., R.98W. and Sections 18 and 19, T.147N., R.97W., and, Sections 24 and 25, T.147N., R.98W. and Sections 19 and 30, T.147N., R.97W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 30840: Application of Murfin Drilling Co., Inc. for an order for the Willmen-Bakken Pool and/or Snow-Bakken Pool, Billings County, North Dakota, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 13 and 24, T.142N., R.98W., authorizing the drilling of a total not to exceed six wells on said proposed overlapping 1280-acre spacing unit and such further relief as appropriate.

Case No. 30915: Application of Murfin Drilling Co., Inc. for an order for the Snow-Bakken Pool, Billings County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 25 and 36, T.142N., R.98W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1280-acre spacing unit and such further relief as appropriate.

Case No. 30916: Application of EOG Resources, Inc. for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, so as to create and establish an overlapping 1920-acre spacing unit comprised of Sections 5 and 8 and the E/2 of Sections 6 and 7, T.155N., R.90W., authorizing the drilling of a total not to exceed two wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief.

- Case No. 30917: Application of EOG Resources, Inc. for an order for the Parshall-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish two overlapping 2560-acre spacing units comprised of Section 32, T.154N., R.90W. and Sections 4, 5 and 9, T.153N., R.90W.; and Sections 5, 6, 8 and 9, T.153N., R.90W., authorizing the drilling of a well on each proposed overlapping 2560-acre spacing unit; and (ii) create and establish an overlapping 2240-acre spacing unit comprised of Sections 33, 34, 35 and the W/2 of Section 36, T.151N., R.91W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 2240-acre spacing unit, and such further relief.
- Case No. 30918: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Haystack Butte-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 7 and 18, T.148N., R.97W., authorizing the drilling of a total not to exceed two wells on or near the section line between existing spacing units of said proposed overlapping 1280-acre spacing unit; and, (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 17, 18, 19 and 20, T.148N., R.97W., authorizing the drilling of a total not to exceed two wells well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief.
- Case No. 30919: Application of Hunt Oil Co. for an order allowing the Halliday 146-93-10-2H-1 well (File No. 39945) located in Section 10, T.146N., R.93W., Dunn County, ND, with a portion of the toe of the lateral potentially not completely isolated by cement to be completed and to produce as an exception to the applicable field rules, permit conditions, or other well location restriction, or granting such other relief as may be appropriate.
- Case No. 30920: Application of Continental Resources, Inc. for an order for the West Capa-Bakken Pool and/or Grinnell-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 9, 16 and 21, T.154N., R.96W., authorizing the drilling of a total not to exceed six wells on said proposed overlapping 2560-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 6, 7, 18 and 19, T.154N., R.96W., authorizing the drilling of a total not to exceed four wells well on said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 5120-acre spacing unit comprised of Sections 5, 6, 7, 8, 17, 18, 19, and 20, T.154N., R.96W., authorizing the drilling of a total not to exceed two wells on or near the section line between the existing spacing units of said proposed overlapping 5120-acre spacing unit, and such further relief as appropriate.

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Case No. 30836: (Continued) Application of Iron Oil Operating, LLC for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, so as to create and establish the following: (i) three 1920-acre spacing units comprised of Sections 1, 12, 13; Sections 11, 14 and 23; and, Sections 24, 25 and 36, T.153N., R.89W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed 1920-acre spacing unit; and, (ii) two overlapping 1920-acre spacing units comprised of Sections 14, 23 and 26; and, Sections 15, 22 and 27, T.154N., R.89W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed overlapping 1920-acre spacing unit and/or such further relief.

Case No. 30714: (Continued) On a motion of the Commission to consider the proper spacing for the development of the Bar Butte-Bakken Pool, Williams County, ND, redefine the limits of the field, and enact such special field rules as may be necessary. KODA Resources Operating, LLC

Case No. 30921: In the matter of the petition for a risk penalty of SOGC, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Porcupine 4-19H well (File No. 37327) located in a spacing unit described as Sections 18 and 19, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 30922: In the matter of the petition for a risk penalty of SOGC, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Porcupine 5-19H well (File No. 37326) located in a spacing unit described as Sections 18 and 19, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 30923: In the matter of the petition for a risk penalty of SOGC, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Porcupine 6-19H well (File No. 37325) located in a spacing unit described as Sections 18 and 19, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

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Case No. 30774: (Continued) In the matter of the petition for a risk penalty of Phoenix Operating, LLC requesting an order authorizing the recovery of a risk penalty from a certain nonparticipating owner, as provided by NDCC § 38-08-08 in the drilling and completing of the Nate 27-34-3 1H-LL (File No. 40469), Nate 27-34-3 2H (File No. 40403), Nate 27-34-3 3H (File No. 40329), Nate 27-34-3 4H (File No. 40404), and Nate 27-34-3 5H (File No. 40406) wells in the Burg-Bakken Pool, located in a spacing unit described as Sections 27 and 34, T.160N., R.99W., Divide County, ND, and Section 3, T.159N., R.99W., Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 30924: Application of Phoenix Operating, LLC for an order amending the applicable orders for the Ross and/or Stanley-Bakken Pool to establish an overlapping 1920-acre spacing unit described as Sections 1 and 12 T.155N., R.90W., and Section 36 T.156N., R.90W., Mountrail, ND and to authorize 3 horizontal wells to be drilled on such unit and granting such other relief as may be appropriate.

Case No. 30925: Application of Phoenix Operating, LLC for an order amending the applicable orders for the Ross and/or Stanley-Bakken Pool to establish an overlapping 2560-acre spacing unit described as Sections 2, 11 and 14 T.155N., R.90W., and Section 35 T.156N., R.90W., Mountrail, ND and to authorize 3 horizontal wells to be drilled on such unit and granting such other relief as may be appropriate.

Case No. 30926: Application of Stephens Williston, LLC DBA SEG Williston, LLC for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to establish an overlapping 2560-acre "stand-up" spacing unit comprised of all of Sections 13, 14, 23 and, 24 T.155., R.91W., 5th PM, and authorizing the drilling, completion and production of a well on such proposed spacing unit, and such other relief as appropriate.

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Case No. 30927: Application of Stephens Williston, LLC DBA SEG Williston, LLC for an order amending the field rules for the Stanley-Bakken Pool, Mountrail County, ND, to establish an overlapping 2560-acre “stand-up” spacing unit comprised of all of Sections 13 and 24, T.155N., R.91W., and all of Sections 18 and 19, T.155N., R.90W., 5th PM and authorizing the drilling, completion and production of a well on such proposed spacing unit, and such other relief as appropriate.

Administrative Docket:

Case No. 30928: Application of Enerplus Resources USA Corp., for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11, and 12, T.145N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, as provided by NDCC § 38 08 08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30929: Application of Enerplus Resources USA Corp., for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 11 and 14, T.144N., R.95W., Murphy Creek Bakken Pool, Dunn County, ND, as provided by NDCC § 38 08 08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30930: Application of Enerplus Resources USA Corp., for an order pursuant to NDAC § 43 02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 26 and 35, T.144N., R.95W., Murphy Creek Bakken Pool, Dunn County, North Dakota, as provided by NDCC § 38 08 08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30931: Application of Enerplus Resources USA Corp., as provided for in NDAC § 43-02-03-88.1 for an order allowing gas produced from the following described wells: Sapphire 148-95-03B-10H well (File No. 39795); Ruby 148-95-03B-10H well (File No.

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39796); Topaz 148-95-03B-10H well (File No. 39797); Garnet 148-95-03B-10H well (File No. 39798); Diamond 148-95-03A-10H well (File No. 39799); Opal 148-95-03A-10H well (File No. 39800); Pearl 148-95-03A-10H well (File No. 39801); and, Emerald 148-95-03A-10H well (File No. 22531); Eagle Nest Field, to be commingled at a surface location in Lot 4 of Section 31, T.149N., R.94W., McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30932: Application of Enerplus Resources USA Corp., as provided for in NDAC § 43-02-03-88.1 for an order allowing gas produced from the following described wells: Swift 149-93-10A-15H well (File No. 37827); Renard 149-93-10A-15H well (File No. 37826); Kit 149-93-10A-15H well (File No. 37825); Vulpes 149-93-10A-15H well (File No. 37824); Sly 149-93-10B-15H well (File No. 37823); Fennec 149-93-10B-15H well (File No. 37822); and, Canidae 149-93-10B-15H well (File No. 37821), Mandaree Field, to be commingled at a surface location in NWNE of Section 10, T.149N., R.93W., Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30933: Application of Murfin Drilling Co., Inc. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.142N., R.98W., Snow-Bakken Pool, Billings County, ND, as provided by NDCC §38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30934: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 8 and the E/2 of Sections 6 and 7, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 30935: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 8, and 9, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30936: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.154N., R.90W. and Sections 4, 5 and 9, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30937: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33, 34, 35 and the W/2 of Section 36, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30938: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Blueberry 2919-01H well (File No. 39658); Blueberry 2919-02H well (File No. 39659); Blueberry 2803-03H well (File No. 39660); Blueberry 2918-04H well (File No. 40360); Blueberry 2918-05H well (File No. 40448); and, Blueberry 2917-06H well (File No. 40401), to be produced and to allow all fluids including vapors to be commingled into the Burke Section 29 SESE Central Facility Central Tank Battery or production facility, all located in Section 29, T.155N., R.90W., Stanley and Parshall Fields, Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

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Case No. 30939: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7 and 18, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30940: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30941: Application of Grayson Mill Operating, LLC for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 17 and 18, T.148N., R.97W., Haystack Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 30942: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 8, 9, 16 and 17, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 30943: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30944: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21, 28, and 29, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate

Case No. 30945: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21 and 28, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30946: Application of Slawson Exploration Co., Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Nightmaker 6-17-8H well (File No. 40457); Nightmaker 7-17-8TFH well (File No. 40458); SnakeEyes 6-20-29H well (File No. 40460); and, SnakeEyes 7-20-29TFH well (File No. 40459), Big Bend Field, to be commingled into the Pad 115 – Nightmaker-SnakeEyes Central Tank Battery or production facility, located in located in Section 20, T.152N., R.91W., Big Bend Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30947: Application of Slawson Exploration Co., Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Diamondback 2-21H well (File No.

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20346); Cruiser 2-16-9H well (File No. 20551); Cruiser 4-16-9TFH well (File No. 28003); and, Cruiser 5-16-9TFH well (File No. 28004); Big Bend Field, to be commingled into the Pad 62-Diamondback-Cruiser Central Tank Battery or production facility, located in located in Section 21, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30948: Application of Slawson Exploration Co., Inc. as provided for in NDAC§ 43-02-03-88.1 for an order allowing production from the following described wells: Payara 5 SLTFH well (File No. 40561); Prowler 1 SLH well (File No. 40560); Fisherman 4-21-28H well (File No. 40554); Fisherman 5-21-28TFH well (File No. 40522); and, Snoop Alley 6-16-9TFH well (File No. 40562), Big Bend Field, to be commingled into the Pad 104 – Payara-Prowler Central Tank Battery or production facility, located in located in Section 21, T.152N., R.91W., Big Bend Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30949: Application of WPX Energy Williston, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing flash gas from the following described wells: Missouri River 25-26HC well (File No. 40237); Missouri River 25-26HIL well (File No. 40386); Missouri River 25-26HY well (File No. 40387); Missouri River 25-26HA well (File No. 40388); Missouri River 25-26HW well (File No. 40389); Missouri River 25-26HX well (File No. 40390); Missouri River 25-26HB well (File No. 40391) Missouri River 25-26HZ well (File No. 40392); Missouri River 25-26HD well (File No. 40393); and Missouri River 25-26HUL well (File No. 40394); Reunion Bay and Mandaree Fields, to be commingled at a location in Section 24, T.150N., R.93W., Mountrail County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30950: Application of Hunt Oil Co. as provided for in NDAC§43-02-03-88.1 for an order allowing the production from the following described wells: Clearwater 157-90-24-25H 2 well (File No. 40541); Clearwater 157-90-23-26H 3 well (File No. 40180); Clearwater 157-90-23-26H 4 well (File No. 40181); and, Clearwater 157-90-23-26H 5 well (File No. 40182), to be produced into the Clearwater 23-26 Central Tank Battery or production facility, all located in Section 23, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

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Case No. 30951: Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Redmond 157-89-19-30H 3 well (File No. 39545); Redmond 157-89-19-30H 4 well (File No. 39546); Redmond 157-89-19-30H 5 well (File No. 39547); located in Section 19, T.157N., R.89W.; Redmond 157-89-19-30H 2 well (File No. 40550); Clearwater 157-90-24-25H- 3 well (File No. 40547); Clearwater 157-90-24-25H- 4 well (File No. 40548); and, Clearwater 157-90-24-25H- 5 well (File No. 40549); located in Section 24, T.157N., R.90W.; to be produced into the Redmond Clearwater Central Tank Battery or production facility, located in Section 24, T.157N., R.90W., Clear Water Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 30952: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9, 16 and 21, T.154N., R.96W., West Capa-Bakken Pool and/or Grinnell-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30953: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7, 8, 17, 18, 19, and 20, T.154N., R.96W., West Capa-Bakken Pool and/or Grinnell-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30954: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 6, 7, 18 and 19, T.154N., R.96W., West Capa-Bakken Pool and/or

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Grinnell-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30955: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Clover 2-10H well (File No. 21586); Clover 3-10H well (File No. 21584); Clover 4-10H well (File No. 40476); Clover 5-10H well (File No. 40477); Clover 6-10H well (File No. 40478); Roadrunner 1-15H well (File No. 18769); Roadrunner 2-15H well (File No. 21585); Roadrunner 3-15H well (File No. 21583); Roadrunner 4-15HSL well (File No. 40490); Roadrunner 5-15H well (File No. 40479); Roadrunner 6-15H well (File No. 40480); and Roadrunner 7-15H well (File No. 40481), to be produced into the Clover 2-6 Roadrunner 1-7 CTB Central Tank Battery or production facility, all located in Section 15, T.145N., R.95W., Murphy Creek Field, Dunn County, ND, allowing for a test procedure for each well of not more than 72 nonconsecutive hours per month, pursuant to NDAC § 43-02-03-48.1 and such further as is appropriate.

Case No. 30956: Application of Continental Resources, Inc. for an order allowing the production from the following described wells: Carpenter 2-13H well (File No. 40670); Carpenter 3-13H well (File No. 40671); Carpenter 4-13H well (File No. 40672); Carpenter 5-13H well (File No. 40673); Carpenter 6-13H well (File No. 40674); Carpenter 7-13HSL well (File No. 40675); Sandhill 2-24H well (File No. 40661); Sandhill 3-24H well (File No. 40551); Sandhill 4-24H well (File No. 40662); Sandhill 5-24H well (File No. 40663); Sandhill 6-24H well (File No. 40664); Sandhill 7-24HSL well (File No. 40665); to be produced into the Carpenter Sandhill 2-7 CTB Central Tank Battery or production facility, all located in Section 13, T.156N., R.99W., East Fork Field, Williams County, ND, allowing for a test procedure for each well of not more than 72 nonconsecutive hours per month, pursuant to NDAC § 43-02-03-48.1 and such further as is appropriate.

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Case No. 30957: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Anheluk 4-26H well (File No. 40411); Anheluk 5-26HSL well (File No. 40412); Dahle 4-35H well (File No. 40336); Dahle 5-35HSL well (File No. 40410); Hellickson Paluck 2-25H well (File No. 40413); and, Urban 2-36H well (File No. 40414), located in Section 25, T.142N., R.99W., to be produced into the Aheluk 4-5 Dahle 4-5 Hellickson Paluck 2 Urban 2 CTB Central Tank Battery or production facility, St. Demetrius Field, Billings County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 30958: Application of Continental Resources, Inc. pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Sleipnir SWD salt water disposal from a surface hole location in the NENW Section 3, T.155N., R.97W., to a bottom hole location in the NENW Section 3, T.155N., R.97W., Dollar Joe Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 30843: (Continued) Application of Iron Oil Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12 and 13, T.153N., R.89W., Parshall Bakken Pool, Mountrail County, ND as provided by NDCC §38 08-08 and such other relief as is appropriate.

Case No. 30844: (Continued) Application of Iron Oil Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 11, 14 and 23, T.153N., R.89W., Parshall Bakken Pool, Mountrail County, ND as provided by NDCC §38 08-08 and such other relief as is appropriate.

NDIC Docket for Thursday, May 30, 2024 09:00 AM

Case No. 30845: (Continued) Application of Iron Oil Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 23 and 26, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC §38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30846: (Continued) Application of Iron Oil Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 22 and 27, T.154N., R.89W., Parshall-Bakken Pool, Mountrail County, ND as provided by NDCC §38 08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30847: (Continued) Application of Iron Oil Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 24, 25 and 36, T.153N., R.89W., Parshall Bakken Pool, Mountrail County, ND as provided by NDCC §38 08-08 and such other relief as is appropriate.

Case No. 30959: Application of Stephens Williston, LLC DBA SEG Williston, LLC for an order pursuant to NDAC § 43-02-03-881 pooling all interests in a 2560-acre spacing unit comprised of all of Sections 13, 14, 23 and, 24, T.155N., R.91W, 5th PM, Stanley-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08, and such other relief as appropriate.

Case No. 30960: Application of Stephens Williston, LLC DBA SEG Williston, LLC for an order pursuant to NDAC § 43-02-03-881 pooling all interests in a 2560-acre spacing unit comprised of all of Sections 13 and 24, T.155N., R.91W., 5th PM and Sections 18 and 19, T.155N., R.90W., 5th PM, Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08, and such other relief as appropriate.