North Dakota Industrial Commission Docket for Hearing

Thursday, March 21, 2024 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 30741:

Application of Liberty Resources Management Co., LLC for an order amending the field rules for the East Tioga-Bakken Pool and/or Enget Lake-Bakken Pool, Mountrail County, ND, so as to create and establish four overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 3, 4, 9 and 10; and, Sections 4, 5, 8 and 9, T.158N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 30742:

Application of Zavanna, LLC for an order amending the field rules for the Stony Creek-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 2560-acre spacing unit comprised of Sections 10, 11, 14 and 15, T.155N., R.100W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (ii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 22, 23, 26, 27, 34 and 35, T.155N., R.100W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such other relief as appropriate.

Case No. 30743:

Application of Zavanna, LLC for an order amending the field rules for the Brooklyn-Bakken Pool and/or Epping-Bakken Pool, Williams County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36, T.155N., R.99W.; and, Sections 25 and 36, T.155N., R.99W. and Sections 30 and 31, T.155N., R.98W., authorizing the drilling of a total not to exceed two horizontal wells on or

near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing units, and such other relief as appropriate.

Case No. 30744:

Application of PetroShale (U.S.) Inc. for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, so as to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 10 and the W/2 of Section 11, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 640-acre spacing unit and such other relief.

Case No. 30447:

(Continued) Application of PetroShale (U.S.) Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, so as to create and establish an overlapping 640-acre spacing unit comprised of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 640-acre spacing unit and such other relief.

Case No. 30448: 2.13.24 Withdraw request for 2560: 11, 12, 13, 14-149-96

(Continued) Application of PetroShale (U.S.) Inc. for an order amending the field rules for the Croff-Bakken Pool and/or Bear Den-Bakken Pool, McKenzie County, ND, so as to create and establish three overlapping 2560-acre spacing units comprised of Sections 11, 12, 13 and 14; Sections 13, 14, 23 and 24, T.149N., R.96W.; and, Sections 24 and 25, T.149N., R.96W. and Sections 19 and 30, T.149N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 30745:

Application of Prima Exploration, Inc. for an order for the Smoky Butte-Bakken Pool, Divide County, ND, to create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 10 and 15, and Sections 22, 27 and 34, T.160N., R.100W.,

authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit and such further relief as appropriate.

Case No. 30746:

Application of Hunt Oil Co. for an order for the Alexandria-Bakken Pool, Divide County, ND, to create and establish two overlapping 1920-acre spacing units comprised of Sections 5, 8 and 17, and Sections 23, 26 and 35, T.161N., R.100W., authorizing the drilling of a total not to exceed two wells on each proposed overlapping 1920-acre spacing unit and such further relief as appropriate.

Case No. 30747:

Notice to CONTINUE to 4/2024 rec'd 3/15/24 Application of Continental Resources, Inc. for an order amending the field rules for the Crazy Man Creek-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 19, 20, 29 and 30, T.153N., R.99W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 30748:

Application of Continental Resources, Inc. for an order amending the field rules for the Alexander-Bakken Pool, Patent Gate-Bakken Pool, and/or Spring Creek-Bakken Pool, McKenzie County, ND, so as to create and establish two overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.151N., R.101W. and Sections 30 and 31, T.151N., R.100W., and Sections 29, 30, 31 and 32, T.151N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 30749:

Application of Grayson Mill Operating, LLC for an order amending the field rules for the Painted Woods-Bakken Pool and/or Rosebud-Bakken Pool, Williams County, ND, so as to create and establish the following: (i) an overlapping 1920-acre

spacing unit comprised of Section 36, T.154N., R.103W., and Sections 31 and 32, T.154N., R.102W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit; and, (ii) two overlapping 3840-acre spacing units comprised of Sections 25 and 36, T.154N., R.103W. and Sections 29, 30, 31 and 32, T.154N., R.102W.; and Section 36, T.154N., R.103W., Sections 31 and 32, T.154N., R.102W., Section 1, T.153N., R.103W., and Sections 5 and 6, T.153N., R.102W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 30750:

Application of Resonance Exploration (North Dakota), LLC for an order amending the field rules for the Landa, South Landa, and/or West Roth-Madison Pool, Bottineau County, ND, to create and establish a 480-acre spacing unit comprised of the SW/4 and W/2 SE/4 of Section 35, T.163N., R79W. and the NW/4 and W/2 NE/4 of Section 2, T.162N., R.79W., authorizing the drilling of a multi-lateral horizontal well not less than 330 feet to the boundary of said spacing unit and providing such additional relief.

Case No. 30751:

Application of Empire North Dakota, LLC for an order of the Commission amending Order No. 10579 for the Starbuck-Madison Pool, Bottineau County, ND, so as to create zones of 640-acre and 1280-acre spacing units for the drilling of horizontal wells, and such further relief.

Case No. 30693:

(Continued) Application of XTO Energy Inc. for an order granting temporary authority to use the Nygaard Federal 13X-5A well (File No. 21702), Nygaard Federal 13X-5BXC well (File No. 32917), Nygaard Federal 13X-5B well (File No. 32919), located in a spacing unit comprised of Sections 8 and 17, T.148N., R.96W., and the Nygaard Federal 13X-5AXD well (File No. 32921), located in a spacing unit comprised of Sections 7, 8, 17 and 18, T.148N., R.96W., Dunn County, ND,

as injection wells for a pilot enhanced oil recovery operation in the Lost Bridge-Bakken Pool, and such further and additional relief.

Case No. 30752:

Application of XTO Energy Inc. for an order authorizing the conversion of the Nygaard Federal 13X-5AXD well (File No. 32921), located in the NWSW of Section 5, T.148N., R.96W., Dunn County, ND, allowing the injection of produced gas and other fluids into the Lost Bridge-Bakken Pool pursuant to NDAC Chapter 43-02-05, also allowing an exemption to NDAC 43-02-05-06(3) and 43-02-05-07

Case No. 30753:

Application of XTO Energy Inc. for an order authorizing the conversion of the Nygaard Federal 13X-5BXC well (File No. 32917), located in the NESW of Section 5, T.148N., R.96W., Dunn County, ND, allowing the injection of produced gas and other fluids into the Lost Bridge-Bakken Pool pursuant to NDAC Chapter 43-02-05, also allowing an exemption to NDAC 43-02-05-06(3) and 43-02-05-07.

Case No. 30754:

Application of XTO Energy Inc. for an order authorizing the conversion of the Nygaard Federal 13X-5B well (File No. 32919), located in the NWSW of Section 5, T.148N., R.96W., Dunn County, ND, allowing the injection of produced gas and other fluids into the Lost Bridge-Bakken Pool pursuant to NDAC Chapter 43-02-05, also allowing an exemption to NDAC 43-02-05-06(3) and 43-02-05-07.

Case No. 30755:

Application of XTO Energy Inc. for an order authorizing the conversion of the Nygaard Federal 13X-5A well (File No. 21702), located in the NWSW of Section 5, T.148N., R.96W., Dunn County, ND, allowing the injection of produced gas and other fluids into the Lost Bridge-Bakken Pool pursuant to NDAC Chapter 43-02-05, also allowing an exemption to NDAC 43-02-05-06(3) and 43-02-05-07.

Case No. 30714:

Notice to CONTINUE to 4/2024 rec'd 3/13/24 (Continued) On a motion of the Commission to consider the proper spacing for the development of the Bar Butte-Bakken Pool, Williams County, ND, redefine the limits of the field, and enact such special field rules as may be necessary. KODA Resources Operating, LLC

Case No. 30698:

Notice to CONTINUE to 4/2024 rec'd 3/13/24 (Continued) Application of Dakota Energy, LLC for an order amending the applicable orders for the Noonan-Bakken Pool to establish a standup 1920-acre spacing unit described as Sections 23, 26, and 35, T.162N., R.95W., Divide County, ND, and authorize four horizontal wells to be drilled on each unit, or granting such other relief as may be appropriate.

Case No. 30756:

Application of Phoenix Operating, LLC for an order amending the applicable orders for the Skabo-Bakken and/or Burg-Bakken Pools to establish an overlapping 3840-acre spacing unit described as Sections 19, 30 and 31 T.160N., R.98W., Divide County, ND and Sections 24, 25 and 36 T.160N., R.99W., Divide County, ND and to authorize 1 horizontal well to be drilled on such unit and granting such other relief as may be appropriate.

Case No. 30757:

Application of Phoenix Operating LLC for an order amending the applicable orders for the Skabo-Bakken Pool to establish an overlapping 3840-acre spacing unit described as Sections 19, 20, 29, 30, 31 and 32 T.160N., R.98W., Divide County, ND and to authorize 1 horizontal well to be drilled on such unit and granting such other relief as may be appropriate.

Administrative Docket

Case No. 30758:

Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 1, 12 and 13, T.160N., R.103W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 30759:

Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 11 and 14, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 30760:

Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 26 and 35, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 30761:

Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.159N., R.96W. and Sections 1 and 12, T.158N., R.96W., Temple-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30762:

Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30763:

Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Listen to the hearings live: https://www.dmr.nd.gov/oilgas/

Case No. 30764:

Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 4, 9 and 10, T.158N., R.93W., Enget Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30765:

Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.158N., R.93W., East Tioga and/or Enget Lake-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30766:

Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.154N., R.90W., Sections 1 and 12 and the N/2 of Section 13, T.153N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30767:

Application of Rockport Oil & Gas IV, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18, 19 and 30, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 30768:

Application of Rockport Oil & Gas IV, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 31, T.147N., R.98W. and Sections 6 and 7, T.146N., R.98W., Ranch Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 30769:

Application of Rockport Oil & Gas IV, LLC for an order authorizing the drilling, completing and producing of a total not to exceed four wells on each existing 1280-acre spacing unit described as Sections 3 and 10; and Sections 14 and 23, T.146N., R.98W., Ranch Coulee-Bakken Pool, McKenzie County, ND, and such additional relief as appropriate.

Case No. 30770:

Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Oakland 154-89-31-30H 3 well (File No. 40030); Oakland 154-89-31-29H 1 well (File No. 40032); Shell 153-89-6-8H 1 well (File No. 40031); Shell 153-89-5-8H 1 well (File No. 40033); located in Section 31, T.154N., R.89W., Oakland 154-89-32-5H-1 well; Oakland 154-89-30-19H-1 well, to be located in Section 32, T.154N., R89W.; Shell 153-89-8-17H-1 well; and Shell 153-89-6-31H-1 well, to be located in Section 7, T.153N., R.89W., to be produced into the Oakland/Shell Central Tank Battery or production facility, located in Section 31, T.154N., R.89W., Parshall Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 30771:

Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described well: Halliday 146-93-10-2H-1 well (File No. 39945), to be produced into the Halliday 11 Central Tank Battery or production facility, located or to be located in Section 10, T.146N., R.93W., Bailey and Wolf Bay Fields, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30772:

Application of Hunt Oil Co. as provided for in NDAC §43-02-03-88.1 for an order allowing the production from the following described wells: Trulson 156-90-11-14H- 2 well (File No. 40304); and, Trulson 156-90-11-14H- 5 well (File No. 40357), to be produced into the Trulson 11-14 Central Tank Battery or production facility, all located in Section 11, T.156N., R.90W., Ross Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 30773:

Application of Hunt Oil Co. pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Clearwater 157-90-24 SWD 1 salt water disposal from a surface hole location in the NWNE Section 24, T.157N., R.90W., Clear Water Field, Mountrail County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 30774:

Notice to CONTINUE to 4/2024 rec'd 3/18/24 In the matter of the petition for a risk penalty of Phoenix Operating, LLC requesting an order authorizing the recovery of a risk penalty from a certain nonparticipating owner, as provided by NDCC § 38-08-08 in the drilling and completing of the Nate 27-34-3 1H-LL (File No. 40469), Nate 27-34-3 2H (File No. 40403), Nate 27-34-3 3H (File No. 40329), Nate 27-34-3 4H (File No. 40404), and Nate 27-34-3 5H (File No. 40406) wells in the Burg-Bakken Pool, located in a spacing unit described as Sections 27 and 34, T.160N., R.99W., Divide County, ND, and Section 3, T.159N., R.99W., Williams County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 30775:

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29, 30, 31 and 32, T.151N., R.100W., Patent Gate and/or Spring Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30776:

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.151N., R.101W. and Sections 30 and 31, T.151N., R.100W., Alexander, Patent Gate and/or Spring Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30777:

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 19, 20, 29 and 30, T.153N., R.99W., Crazy Man Creek-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30778:

Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.154N., R.103W. and Sections 31 and 32, T.154N., R.102W., Painted Woods and/or Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30779:

Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.154N., R.103W. and Sections 29, 30, 31 and 32, T.154N., R.102W., Painted Woods and/or Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30780:

Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.154N., R.103W., Sections 31 and 32, T.154N., R.102W., Section 1, T.153N., R.103W. and Sections 5 and 6, T.153N., R.102W., Painted Woods and/or Rosebud-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 30781:

Application of Grayson Mill Operating, LLC for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 15 and 22, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 30782:

Motion to DISMISS rec'd 3/11/24 Application of Zavanna, LLC for an order for the Long Creek-Bakken Pool, Williams County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 1, 2, 11 and 12, T.153N., R.99W., and such other relief as is appropriate.

Case No. 30783:

Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as the Sections 25 and 36, T.155N., R.99W., Epping-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 30784:

Notice to CONTINUE to 4/2024 rec'd 3/11/24 Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing all the production including treater gas and tank vapors from the following described wells: Amundson 34X-22A well (File No. 29074); Amundson 34X-22B well (File No. 29058); Amundson 34X-22C well (File No. 29060); Amundson 34X-22E well (File No. 29057); Amundson 34X-22F well (File No. 29059); Amundson 44-22NWH well (File No. 21602); Amundson 44X-22CXD well (File No. 30752); Amundson 44X-22D well (File No. 30750); Amundson 44X-22H well (File No. 30751); Amundson 44X-22HXE well (File No. 30749), Siverston Field, McKenzie County, ND, to be commingled into the Amundson 34X/44X-22 CTB, all located in Section 22, T.151N., R.98W., pursuant to NDAC § 43-02-03-48.1 and such further relief.

Case No. 30785:

Application of XTO Energy Inc. as provided for in NDAC §43-02-03-88.1 for an order allowing all the production including treater gas and tank vapors from the following described wells: Cherry Creek State 14X-36AXD well (File No. 34366); Cherry Creek State 14X-36B well (File No. 34370); Cherry Creek State 14X-36EXF well (File No. 34368); and, Cherry Creek State 14X-36EXH-S well (File No. 34453), Siverston and Pembroke Fields, McKenzie County, ND, to be commingled into the Cherry Creek State 14X-36 CTB, all located in Section 36, T.150N., R.98W., pursuant to NDAC § 43-02-03-48.1 and such further relief.

Case No. 30786:

Notice to CONTINUE to 4/2024 rec'd 3/11/24 Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing all the production including treater gas and tank vapors from the following described wells: JMB 14X-15A well (File No. 31896); JMB 14X-15AXD well (File No. 31894); JMB 14X-15B well (File No. 31898); JMB 14X-15E well (File No. 31897); and, JMB 14X-15EXH well (File No. 31895), Capa Field, Williams County, ND, to be commingled into the JMB 14X-15 CTB, all located in Section 15, T.155N., R.95W., pursuant to NDAC § 43-02-03-48.1 and such further relief.

Case No. 30787:

Notice to CONTINUE to 4/2024 rec'd 3/11/24 Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing all the production including treater gas and tank vapors from the following described wells: FBIR IronWoman 31X-10C well (File No. 34472); FBIR IronWoman 31X-10D well (File No. 34474); FBIR IronWoman 31X-10G well (File No. 34473); FBIR YellowWolf 31X-10C well (File No. 34685); FBIR YellowWolf 31X-10D well (File No. 34688); and, FBIR YellowWolf 31X-10G well (File No. 34688); and, FBIR YellowWolf 31X-10DXA well (File No. 34687), Heart Butte Field, Dunn County, ND, to be commingled into the FBIR Iron Woman/YellowWolf 31X-10 CTB, all located in Section 10, T.148N., R.92W., pursuant to NDAC § 43-02-03-48.1 and such further relief.

Case No. 30788:

Application of Open A Partners, LLLP for an order authorizing Open A Partners, LLLP to convert the Grace 1 SWD well (NDIC File No. 16649) located in the NWNW of Section 29, T.139N., R.99W., Gaylord Field, Stark County, ND to a freshwater well for use by the surface owner in accordance with the provisions of Sections 43-02-03-35 and 43-02-03-88.1 of the NDAC and such other relief as may be appropriate.

Case No. 30789:

Application of Deep Creek Adventures, Co. for an order of the Commission pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Minnelusa Group of the Jorgenson 1-4H well (File No. 16919), SWSE Section 4, T.148N., R.96W., Lost Bridge Field, Dunn County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.