# North Dakota Industrial Commission Docket for Hearing

#### Thursday, January 18, 2024 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 30648:

Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in NENW of Section 8, T.145N., R.96W., Jim Creek Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of the Sloan 4-8H well (File No. 40183); Sloan 5-8H well (File No. 40184); Sloan 6-8H well (File No. 40185); and, Sloan 7-8H well (File No. 40186), as an exception to the provisions of NDAC Section 43 02 03-19.3 and such other and further relief.

Case No. 30649:

Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in SWSW of Section 5, T.145N., R.96W., Jim Creek Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of the Micahlucas 3 5HSL well (File No. 39868), and Micahlucas 4-5HSL1 well (File No. 39869), as an exception to the provisions of NDAC Section 43-02-03-19.3 and such other and further relief.

Case No. 30650:

Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in NENE of Section 19, T.145N., R.96W., Jim Creek Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of the Sloan 3-18HSL well (File No. 40271), and Chase 6-19HSL well, as an exception to the provisions of NDAC Section 43-02-03-19.3 and such other and further relief.

Case No. 30651:

Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in NWNE of Section 7, T.146N., R.96W., Rattlesnake Point Field, Dunn County, ND, for storage of produced water to allow

## NDIC Docket for Thursday, January 18, 2024 09:00 AM

fracture stimulation of the Cuskelly 6-7H well (File No. 37571); Cuskelly 7-7H1 well (File No. 29709); Thorvald 6-6H well (File No. 39782); and, Thorvald 7-6H1 well (File No. 39783), as an exception to the provisions of NDAC Section 43-02-03-19.3 Code and such other and further relief.

Case No. 30652:

Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 1600-acre spacing unit comprised of the S/2S/2 and Lots 1, 2, 3, 4, 5, 6, 7 and 8 of Section 9 and all of Sections 16 and 21, T.152N., R.91W., authorizing the drilling of a total not to exceed two horizontal wells on said proposed overlapping 1600-acre spacing unit; (ii) allow the number of wells for two existing 1280-acre spacing units comprised of Sections 9 and 16, and Sections 21 and 28, T.152N., R.91W., to be no less than four wells per 1280-acre spacing unit; and, (iii) amend Order No. 32177 and any other orders of the Commission so as to terminate an existing 1920 acre spacing unit comprised of Sections 22, 27 and 34, T.152N., R.91W., in Zone XXXVIII, and such further relief.

Case No. 30446:

Notice to CONTINUE to 3/2024 rec'd 12/29/23 (Continued) Application of PetroShale (U.S.) Inc. for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, so as to create and establish an overlapping 1280-acre spacing unit comprised of Sections 10 and 11, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 1280-acre spacing unit and such other relief.

Case No.
30447:
Notice to
CONTINUE
to 3/2024

rec'd 12/29/23

(Continued) Application of PetroShale (U.S.) Inc. for an order amending the field rules for the Eagle Nest-Bakken Pool, Dunn County, ND, so as to create and establish an overlapping 640-acre spacing unit comprised of the W/2 of Section 4 and the E/2 of Section 5, T.148N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 640-acre spacing unit and such other relief.

Case No. 30448:

Notice to CONTINUE to 3/2024 rec'd 12/29/23 (Continued) Application of PetroShale (U.S.) Inc. for an order amending the field rules for the Croff-Bakken Pool and/or Bear Den-Bakken Pool, McKenzie County, ND, so as to create and establish three overlapping 2560-acre spacing units comprised of Sections 11, 12, 13 and 14; Sections 13, 14, 23 and 24, T.149N., R.96W.; and, Sections 24 and 25, T.149N., R.96W. and Sections 19 and 30, T.149N., R.95W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief.

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## NDIC Docket for Thursday, January 18, 2024 09:00 AM

Case No. 30561:

(Continued) Application of EOG Resources, Inc. for an order amending the field rules for the Parshall-Bakken Pool, Mountrail County, ND, to create and establish two overlapping 2560-acre spacing units comprised of Sections 28, 33 and 34, T.154N., R.90W. and Section 3, T.153N., R.90W.; and Sections 32 and 33, T.154N., R.90W. and Sections 3 and 4, T.153N., R.90W., authorizing the drilling, completing and producing of a well on each proposed overlapping 2560-acre spacing unit, and such other relief as appropriate.

Case No.

30569:

Notice to CONTINUE to 2/2024 rec'd 1/12/24 (Continued) Application of Houillion Family Limited Partnership for an order suspending production operations (shutting in) the Flat Top Butte 31-3H well (File No. 13284) and granting a change of operator for said well, located in the NWNE of Section 3, T.145.N., R.101W., Flat Top Butte-Bakken Pool, McKenzie County, ND, from Khoil Dakota Operating, LLC to an operator to be determined and such further relief.

#### Administrative Docket

Case No. 30653:

Application of Enerplus Resources USA Corp. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: MC-Kudrna 144 95 15 22 2H well (File No. 40261); MC-Kudrna 144-95-15-22-3H well (File No. 40260); MC-Kudrna 144-95-15-22-4H well (File No. 40259); and MC-Kudrna 144-95-15-22-5H well (File No. 40258), to be produced into the Kudrna Central Tank Battery or production facility, all located in Section 10, T.144N., R.95W., Murphy Creek Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30654:

Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Cuskelly 1-7H well (File No. 17560); Cuskelly 2-7H well (File No. 22203); Cuskelly 3-7H well (File No. 29712); Cuskelly 4-7H1 well (File No. 29711); Cuskelly 5-7H well (File No. 40278); Cuskelly 6-7H well (File No. 37571); Cuskelly 7-7H1 well (File No. 29709); Thorvald 3-6H well (File No. 29710); Thorvald 4-6H1 well (File No. 29713); Thorvald 5-6H well (File No. 40279); Thorvald 6-6H well (File No. 39782); Thorvald 7-6H1 well (File No. 39783); Thorvald 8-6HSL well (File No. 39784); located in Section 7, T.146N., R.96W.; Thorvald 1-6H well (File No. 17451); and, Thorvald 2-6H well

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#### NDIC Docket for Thursday, January 18, 2024 09:00 AM

(File No. 21283), located in Section 6, T.146N., R.96W., to be produced into the Cuskelly Thorvald CTB Central Tank Battery or production facility, Rattlesnake Point and Cedar Coulee Fields, Dunn County, ND, pursuant to the provisions of NDAC § 43 02 03 48.1 and such further and additional relief.

Case No. 30655:

Notice to CONTINUE to 2/2024 rec'd 1/17/24 Application of Continental Resources, Inc., as provided for in NDAC § 43-02-03-88.1, for an Order pursuant to the provisions of NDAC § 43-02-03-48.1, allowing the production from the following described wells to be produced into the Omlid 2-8 Ransom 2-9 CTB, Central Tank Battery or production facility: Omlid 11-19HSL (File No. 39990), Omlid 12-19H (File No. 39991), Omlid 13-19H (File No. 39992), Ransom 10-30H (File No. 39993), Ransom 11-30H2 (File No. 39994), Ransom 12-30H (File No. 39995); all located in Section 30, T.151N., R.97W., Elidah Field, McKenzie County, ND, and such further and additional relief.

Case No. 30656:

Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing all fluids from the following described wells: HBU Muller 31X-12F well (File No. 36835); HBU Muller 31X-12B well (File No. 36836); HBU Muller 31X-12E2 well (File No. 36837); HBU Muller 31X-12A well (File No. 36838); Muller 31X-12EXH well (File No. 36839); Muller 31X-12DXA well (File No. 36830); HBU Muller 31X-12H well (File No. 36831); HBU Muller 31X-12D well (File No. 36832); HBU Muller 31X-12G2 well (File No. 36833); and, HBU Muller 31X-12C well (File No. 36834), Hofflund and Alkali Creek Fields, Williams County, ND, all located and to be commingled at a location in Section 12, T.154N., R.95W., pursuant to NDAC § 43-02-03-48.1 and such further relief.

Case No. 30657:

In the matter of the petition for a risk penalty of SOGC, Inc. requesting an order authorizing the recovery of a risk penalty from certain non participating owners, as provided by NDCC § 38 08-08 in the drilling and completing of the Hovden Federal 5-20H well (File No. 39852) located in a spacing unit described

# NDIC Docket for Thurday, January 18, 2024 09:00 AM

as Sections 17 and 20, T.146N., R.97W., Little Knife Bakken Pool, Dunn County, ND, pursuant to NDAC § 43 02-03-88.1, and such other relief as is appropriate

Case No. 30658:

Application of Hunt Oil Co. pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Oakland 154-98-31 SWD 1 salt water disposal from a surface hole location in the SESE Section 31, T.154N., R.89W., Parshall Field, Mountrail County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.