

North Dakota Industrial Commission
Docket for Hearing
Thursday, September 28, 2023 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

- Case No. 30296: (Continued) Proper spacing for the development of the Grenora-Bakken Pool, Williams County, ND, redefine the field limits, and enact such special field rules as may be necessary. KODA Resources Operating, LLC
- Case No. 30391: Application of KODA Resources Operating, LLC for an order amending the field rules for the Grenora-Bakken Pool, Williams County, ND, so as to create and establish the two 1920-acre spacing units comprised of Sections 1, 12 and 13; and, Sections 24, 25 and 36, T.159N., R.103W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed 1920-acre spacing unit and/or such further relief.
- Case No. 30392: Application of KODA Resources Operating, LLC for an order amending the field rules for the Hanks-Bakken Pool, Williams County, ND, so as to create and establish the following: (i) three 1920-acre spacing units comprised of Sections 6, 7 and 18; Sections 19, 30 and 31; and, Sections 21, 28 and 33, T.159N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed 1920-acre spacing unit; and, (ii) three overlapping 1920-acre spacing units comprised of Sections 4, 9 and 16; Sections 5, 8 and 17; and, Sections 20, 29 and 32, T.159N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed overlapping 1920-acre spacing unit and/or such further relief.
- Case No. 30393: Application of KODA Resources Operating, LLC for an order amending the field rules for the Bar Butte-Bakken Pool, Williams County, ND, so as to create and establish the following: (i) one 1920-acre spacing unit comprised of Sections 22, 27 and 34, T.159N., R.102W., authorizing the drilling of a total not to

exceed five horizontal wells on said proposed 1920-acre spacing unit; and, (ii) three overlapping 1920-acre spacing units comprised of Sections 2, 11 and 14; Sections 3, 10 and 15; and, Sections 23, 26 and 35, T.159N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed overlapping 1920-acre spacing unit and/or such further relief.

Case No. 30394: Application of KODA Resources Operating, LLC for an order for the Fertile Valley-Bakken Pool, Divide County, ND, to create and establish two overlapping 3840-acre spacing units comprised of Sections 2, 3, 10, 11, 14 and 15, and Sections 22, 23, 26, 27, 34 and 35, T.160N., R.102W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 3840-acre spacing unit, and such further relief as appropriate.

Case No. 30395: Application of EOG Resources, Inc. for an order amending the field rules for the Spotted Horn-Bakken Pool, McKenzie County, ND, so to create and establish an overlapping 2560-acre spacing unit comprised of Sections 16, 17, 20 and 21, T.150N., R.94W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 30396: Application of EOG Resources, Inc. for an order for the Alger-Bakken Pool, Mountrail County, ND, authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 2560-acre spacing unit described as Sections 33 and 34, T. 157N., R.92W. and Sections 5 and 6, T.156N., R.92W., and also amending the field rules to authorize one of the wells to be drilled with the 7" intermediate casing set within 100 feet of the south line of Section 5, but with the first perforation in production casing at 500' or greater from the south line of Section 5, as an exception to the provisions of any well location requirements, and such other relief as is

appropriate.

Case No. 30397: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, so as to create and establish two overlapping 1920-acre spacing units comprised of Sections 15, 16 and 17, and Sections 20, 21 and 22, T.151N., R.102W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 1920-acre spacing unit, and/or such further relief.

Notice to Dismiss
Recd 9/21/23

Case No. 30398: On a motion of the Commission to review the status of the leases in Sections 30 and 31, within the 2560-acre spacing unit described as Sections 29, 30, 31, and 32, T.154N., R.96W., Grinnell-Bakken Pool, McKenzie and Williams Counties, ND, and the progress towards developing said Sections 30 and 31 as a standup 1280-acre spacing unit and such other relief as is appropriate.

Case No. 30399: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Grinnell-Bakken Pool, Williams and McKenzie Counties, ND, to create and establish a 1280-acre spacing unit comprised of Sections 30 and 31, T.154N., R.96W., authorizing the drilling of a total not to exceed twelve horizontal wells on said proposed 1280-acre spacing unit and such further relief as appropriate.

Case No. 30400: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Rosebud and/or Lake Trenton-Bakken Pool, Williams County, ND, as follows: (i) authorize the drilling, completing and producing of a well with the lateral to be located approximately 400 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 7 and 18, T.153N., R102W.; (ii) authorize the drilling, completing and producing of a well with the lateral to be located approximately 400 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 8 and 17, T.153N., R102W.; and, (iii) create and establish an overlapping

Notice to
CONTINUE to
10/2023
rec'd 9/27/2023

NDIC Docket for Thursday, September 28, 2023 09:00 AM

2560-acre spacing unit comprised of the Sections 12 and 13, T.153N., R.103W. and Sections 7 and 18, T.153N., R.102W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 2560-acre spacing unit, and such other and further relief.

Case No. 30246: (Continued) Application of Grayson Mill Operating, LLC for an order amending the field rules for the Ragged Butte-Bakken Pool and the Alexander-Bakken Pool, McKenzie County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 450 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 15 and 22, T.151N., R.101W.; and, (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 450 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 14 and 23, T.151N., R.101W., and such other relief.

Notice to
CONTINUE to
10/2023
rec'd 9/21/2023

Case No. 30303: (Continued) Application of Enerplus Resources USA Corporation for an order for the Lone Butte-Bakken Pool and/or Little Knife-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit Sections 28 and 33, T.147N., R.97W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1280-acre spacing unit; and, (ii) create and establish two overlapping 2560-acre spacing units comprised of Sections 28, 29, 32 and 33, T.147N., R.97W., and Sections 1, 2, 11 and 12, T.145N., R.97W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 30152: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the White Rock Oil & Gas, LLC #21X-21F Grassy Butte well (File No. 11841), NENW Section 21, T.146N., R.99W., McKenzie County, ND, define the field limits, and enact

Notice to
CONTINUE to
10/2023 rec'd
09/12/23

NDIC Docket for Thursday, September 28, 2023 09:00 AM

such special field rules as may be necessary.

Case No. Application of Dakota Energy, L.L.C. for an order amending the
30401: applicable orders for the Thompson Lake-Bakken Pool, Burke
County, to (i) establish a standup 1920-acre spacing unit for
Sections 6, 7, and 18, T.159N., R.90W., and authorize four
horizontal wells to be drilled on such unit; and (ii) for such other
relief as is appropriate.

Administrative Docket

Case No. Application of Iron Oil Operating, LLC for an order pursuant to
30402: NDAC §43-02-03-88.1 pooling all interests for wells drilled on
the overlapping spacing unit described as Sections 3, 10 and
15, T.148N., R.101W., Bear Butte-Bakken Pool, McKenzie
County, ND, as provided by NDCC §38-08-08 but not
reallocating production for wells producing on other spacing
units and such other relief as is appropriate.

Case No. Application of Iron Oil Operating, LLC for an order pursuant to
30403: NDAC §43-02-03-88.1 pooling all interests for wells drilled on
the overlapping spacing unit described as Sections 4, 9 and 16,
T.148N., R.101W., Bear Butte-Bakken Pool, McKenzie County,
ND, as provided by NDCC §38-08-08 but not reallocating
production for wells producing on other spacing units and such
other relief as is appropriate.

Case No. Application of EOG Resources, Inc. for an order pursuant to
30404: NDAC § 43-02-03-88.1 pooling all interests for wells drilled on
the overlapping spacing unit described as Sections 18, 19, 20
and 29, T.155N., R.90W., Stanley-Bakken Pool, Mountrail
County, ND, as provided by NDCC § 38-08-08 but not
reallocating production for wells producing on other spacing
units and such other relief as is appropriate.

Case No. Application of EOG Resources, Inc. for an order pursuant to
30405: NDAC § 43-02-03-88.1 pooling all interests for wells drilled on
the overlapping spacing unit described as the W/2 of Sections

Notice to
DISMISS rec'd
09/12/23

NDIC Docket for Thursday, September 28, 2023 09:00 AM

8, 17 and 20, T.149N., R.94W., Phaelens Butte-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30406: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 28, the W/2 of Section 26 and the E/2 of Section 29, T.151N., R.91W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30407: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.150N., R.94W., Spotted Horn-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30408: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests in a spacing unit described as Sections 30 and 31, T.154N., R.96W., Grinnell-Bakken Pool, Williams and McKenzie County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 30409: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16 and 17, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, September 28, 2023 09:00 AM

Case No. 30410: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 21 and 22, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30411: Application of Grayson Mill Operating, LLC for an order authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.150N., R.99W., South Tobacco Garden-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 30412: Application of Crescent Point Energy U.S. Corp. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: CPEUSC Makowsky 31-30-158N-99W well (File No. 22323), located in Section 6, T.157N., R.99W., Ellisville Field, to be produced into the CPEUSC Makowsky CTB Central Tank Battery or production facility, located in Section 6, T.157N., R.99W., Ellisville Field, Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 30020: (Continued) Application of Crescent Point Energy U.S. Corp. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: CPEUSC Getzlaf 3-25-36-158N-101W-MBH well (File No. 39678); CPEUSC Getzlaf 2-25-36-158N-101W-MBH well (File No. 39679); CPEUSC Farthing 5-30-31-158N-100W-MBH-LLW well (File No. 39680); CPEUSC Clermont 5-19-18-158N-100W-MBH-LL well (File No. 39681); CPEUSC Farthing 4-30-31-158N-100W-MBH well (File No. 39682); CPEUSC Clermont 4-19-18-158N-100W-MBH well (File No. 39683); CPEUSC Farthing 3-30-31-158N-100W-MBH well (File No. 39684); CPEUSC Clermont 3-19-18-158N-100W-MBH well (File

No. 39685), located in Section 25, T.158N., R.101W; CPEUSC Mcquarters 2-23-14-158N-101W-MBH well (File No. 39730); CPEUSC Walters 2-26-35-158N-101W-MBH well (File No. 39731); CPEUSC Suitor 5-24-13-158N-101W-MBH-LL well (File No. 39732); CPEUSC Getzlaf 5-25-36-158N-101W-MBH-LLW well (File No. 39733); and, CPEUSC Getzlaf 4-25-36-158N-101W-MBH well (File No. 39734), located in Section 24, T.158N., R.101W., to be produced into the CPEUSC Getzlaf-Clermont-F Central Battery or production facility, located in located in Section 25, T.158N., R.101W., Little Muddy, Church and Winner Fields, Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief.

Case No. 30413: Application of KODA Resources Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Amber 13-1 SWD salt water disposal from a surface hole location in the SWSW Section 13, T.160N., R.103W., to a bottom hole location in the NWSW Section 13, T.160N., R.103W., Fertile Valley Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 30414: Application of KODA Resources Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Amber 13-2 SWD salt water disposal from a surface hole location in the SESE Section 13, T.160N., R.103W., to a bottom hole location in the SENE Section 24, T.160N., R.103W., Fertile Valley Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.