

North Dakota Industrial Commission
Docket for Hearing
Thursday, June 29, 2023 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

- Case No. 30147: A motion of the Commission to consider establishing the field and pool limits for lands located in Sections 9, 10, 11, 12, 13, 14, 15, 22 and 23, T.139N., R.92W., Stark County, ND, for the geologic storage of carbon dioxide in the Red Trail Richardton Ethanol Broom Creek Storage Facility #1 (Facility No. 90000317) in the Broom Creek Formation, and enact such special field rules as may be necessary.
- Case No. 30148: A motion of the Commission to consider establishing the field and pool limits for lands located in Sections 35 and 36, T.142N., R.84W., Sections 19, 20, 21, 22, 26, 27, 28, 29, 30, 31, 32, 33, 34 and 35, T.142N., R.83W., Sections 1, 2, 12 and 13, T.141N., R.84W., and Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20 and 21, T.141N., R.83W., Oliver County, ND, for the geologic storage of carbon dioxide in the Minnkota Center MRYS Broom Creek Storage Facility #1 (Facility No. 90000330) in the Broom Creek Formation, and enact such special field rules as may be necessary.
- Case No. 30149: A motion of the Commission to consider establishing the field and pool limits for lands located in Sections 35 and 36, T.142N., R.84W., Sections 19, 20, 21, 22, 26, 27, 28, 29, 30, 31, 32, 33, 34 and 35, T.142N., R.83W., Sections 1, 2, 12 and 13, T.141N., R.84.W., and Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20 and 21, T.141N., R.83W., Oliver County, ND, for the geologic storage of carbon dioxide in the Minnkota Center MRYS Deadwood Storage Facility #1 (Facility No. 90000332) in the Deadwood Formation, and enact such special field rules as may be necessary.

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Case No. 30150: A motion of the Commission to consider establishing the field and pool limits for lands located in Sections 5, 6, 7, 8, 17, 18, 19, T.145N., R.87W., Sections 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 22, 23, 24, T.145N., R.88W., Sections 30, 31, 32, T.146N., R.87W., Sections 25, 26, 27, 33, 34, 35, 36, T.146N., R.88W., Mercer County, ND, for the geologic storage of carbon dioxide in the DGC Beulah Broom Creek Storage Facility #1 (Facility No. 90000347) in the Broom Creek Formation, and enact such special field rules as may be necessary.

Case No. 30151: A motion of the Commission to consider establishing the field and pool limits for lands located in Sections 11, 12, 13, 14, and 24, T.145N., R.83W. and Sections 6, 7, 8, 17, 18, and 19, T.145N., R.82W., McLean County, ND, for the geologic storage of carbon dioxide in the Blue Flint Underwood Broom Creek Facility #1 (Facility No. 90000373) in the Broom Creek Formation, and enact such special field rules as may be necessary.

Case No. 30152: Temporary spacing to develop an oil and/or gas pool discovered by the White Rock Oil & Gas, LLC #21X-21F Grassy Butte well (File No. 11841), NENW Section 21, T.146N., R.99W., McKenzie County, ND, define the field limits, and enact such special field rules as may be necessary.

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Case No. 30153: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, so as to create and establish the following: (i) six overlapping 1920-acre spacing units comprised of Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 4, 9 and 16; Sections 21, 28 and 33; Sections 22, 27 and 34; and, Sections 23, 26 and 35, T.158N., R.101W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 1920-acre spacing unit; and, (ii) four overlapping 3840-acre spacing units comprised of Sections 2, 3, 10, 11, 14 and 15; Sections 3, 4, 9, 10, 15 and 16; Sections 21, 22, 27, 28, 33 and 34; and, Sections 22, 23, 26, 27, 34 and 35, T.158N., R.101W., authorizing the drilling of a horizontal well on or near

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the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 30018: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.158N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 30154: Application of Continental Resources, Inc. for an order amending the field rules for the Catwalk and/or Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, as follows: (i) create and establish an overlapping 640-acre spacing unit comprised of the S/2 of Sections 4 and 5, T.153N., R.100W., authorizing the drilling of a total not to exceed three horizontal wells on said proposed overlapping 640-acre spacing unit; (ii) create and establish an overlapping 1600-acre spacing unit comprised of Sections 28 and 33, T.154N., R.100W. and the N/2 of Section 4, T.153N., R.100W., authorizing the drilling of a total not to exceed five horizontal wells on said overlapping 1600-acre spacing unit with the lateral of one well to be located approximately 462 feet from the west line of said proposed 1600-acre spacing unit; (iii) create and establish an overlapping 1600-acre spacing unit comprised of Sections 29 and 32, T.154N., R.100W. and the N/2 of Section 5, T.153N., R.100W., authorizing the drilling of a total not to exceed six horizontal wells on said overlapping 1600-acre spacing unit with the lateral of one well to be located approximately 470 feet from the east line of said proposed 1600-acre spacing unit; and, (iv) create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 4 and 5 and all of Sections 8 and 9, T.153N., R.100W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said

proposed overlapping 1920-acre spacing unit; and, and such other and further relief.

Case No. 30155: Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance-Bakken Pool, Williams County, North Dakota, as follows: (i) create and establish an overlapping 1600-acre spacing unit comprised of Sections 28 and 33, T.154N., R.100W. and the N/2 of Section 4, T.153N., R.100W., authorizing the drilling of a horizontal well on said overlapping 1600-acre spacing unit with the lateral located approximately 424 feet from the east line of said proposed 1600-acre spacing unit; and, (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 392 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 27 and 34, T.154N., R.100W., and such other and further relief.

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Case No. 30085: (Continued) Application of Continental Resources, Inc. for an order for the Little Knife and/or Jim Creek-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.146N., R.96W. and Sections 6 and 7, T.145N., R.96W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 18, 19 and 30, T.145N., R.96W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit; (iii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 7, 8, 17 and 18, T.145N., R.96W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; (iv) create and establish an overlapping 3840-acre spacing unit comprised of Section 36, T.146N., R.97W., Section 31, T.146N., R.96W., Sections 1 and 12, T.145N., R.97W. and Sections 6 and 7, T.145N., R.96W., authorizing the drilling of a total not to exceed two horizontal

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wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and, (v) create and establish an overlapping 3840-acre spacing unit comprised of Sections 13, 24 and 25, T.145N., R.97W. and Sections 18, 19 and 30, T.145N., R.96W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such further relief as appropriate.

Case No. 30156: Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in the S/2 of Section 12, T.146N., R.97W., Little Knife Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of the Arthur 6-12H well (File No. 39328); Arthur 7-12H1 well (File No. 39329); Arthur 8-12H well (File No. 39330); Arthur 9-12H1 well (File No. 39331); Arthur 10-12H well (File No. 39332); Hegler 6-13H well (File No. 39333); Hegler 7-13H1 well (File No. 39334); Hegler 8-13H well (File No. 39335); Hegler 9-13H1 well (File No. 39336); and, Hegler 10-13H well (File No. 39337), as an exception to the provisions of Section 43-02-03-19.3 of the NDAC and such other and further relief.

Case No. 30157: Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in Lot 1 of Section 7, T.146N., R.96W., Rattlesnake Point Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of the Cuskelly 6-7H well (File No. 39789); Cuskelly 7-7H1 well (File No. 39790); Thorvald 6-6H well (File No. 39791); and, Thorvald 7-6H1 well (File No. 39792), as an exception to the provisions of Section 43-02-03-19.3 of the NDAC and such other and further relief.

Case No. 30158: Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in the SESE of Section 12, T.146N., R.97W., Little Knife Field, Dunn County, ND, for storage of produced water to allow fracture

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stimulation of the Arthur 11-12HSL1 well (File No. 39911) and the Hegler 11-13HSL1 well (File No. 39912), as an exception to the provisions of Section 43-02-03-19.3 of the NDAC and such other and further relief.

Case No. 30159: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Temple-Bakken Pool, Williams County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25 and 36, T.159N., R.96W. and Sections 1 and 12, T.158N., R.96W., authorizing the drilling, completing and producing of a total not to exceed four wells on said proposed overlapping 2560-acre spacing unit, and such other relief as appropriate.

Case No. 30160: Application of Liberty Resources Management Co., LLC an order amending the field rules for the Gros Ventre and/or Cottonwood-Bakken Pool, Burke County, ND, so as to create and establish two overlapping 1920-acre spacing units comprised of Sections 1, 12 and 13 and Sections 24, 25 and 36, T.159N., R.93W., authorizing the drilling of a total not to exceed eight horizontal wells on each proposed overlapping 1920-acre spacing unit and/or such further relief.

Case No. 30161: Application of EOG Resources, Inc. for an order for the Alger-Bakken Pool, Mountrail County, ND, authorizing the drilling, completing and producing of a total not to exceed two wells on an existing 2560-acre spacing unit described as Sections 33 and 34, T. 157N., R.92W. and Sections 5 and 6, T.156N., R.92W., and also amending the field rules to authorize one of the wells to be drilled with the 7" intermediate casing set within 100 feet of the south line of Section 5, but with the first perforation in production casing at 500' or greater from the south line of Section 5, as an exception to the provisions of any well location requirements, and such other relief as is appropriate.

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Case No. (Continued) Application of Enerplus Resources USA
29949: Corporation for an order authorizing a setback variance of 50' from the tank batteries for two backup diesel generators to generate power for communication equipment for oil and gas wells drilled and completed or to be drilled and completed in the SE/4 of Section 36, T.149N., R.95W., the SW/4 of Section 31, T.149N., R.94W., and the NE/4 of Section 29, T.149N., R.93W., Eagle Nest and Mandaree-Bakken Pools, McKenzie County and Dunn Counties, ND, as an exception to the provisions of Section 43-02-03-28 of the N.D.A.C., and providing such other and further relief.

Case No. (Continued) Application of Cobra Oil & Gas Corporation for an
30011: order of the Commission terminating the Bauman Drain-Madison Unit, Bottineau County, ND, and such other relief as is appropriate.
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Case No. (Reconsideration) Application of Spotted Hawk Development,
29868: LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, so as to create and establish an overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and N/2 of Section 21, T.150N., R.91W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed overlapping 3520-acre spacing unit, and such other and further relief as appropriate.
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Case No. Application of KODA Resources Operating, LLC for an order
30162: pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22, 27 and 34, T.161N., R.102W., Daneville-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. Application of KODA Resources Operating, LLC for an order
30163: pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 2, 11 and 14, T.160N., R.103W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is

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appropriate.

Case No. 30164: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 20, 29 and 32, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30165: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30166: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 8 and 17, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30167: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 23, 26 and 35, T.160N., R.103W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 30168: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections

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21, 28 and 33, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30169: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.147N., R.93W. and Sections 1 and 12, T.146N., R.93W., Wolf Bay-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30170: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.146N., R.93W., Bailey-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30171: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.146N., R.93W. and Sections 6, 7 and 18, T.146N., R.92W., Werner-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30172: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.146N., R.93W. and Sections 19, 30 and 31, T.146N., R.92W., Werner-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 30173: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.146N., R.93W., Wolf Bay-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 30174: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described Sections 9, 10, 15 and 16, T.156N., R.92W., Alger-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 30175: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described Sections 2, 3, 11 and 12, T.152N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 30176: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Blueberry 2919-01H well (File No. 39658); Blueberry 2919-02H well (File No. 39659); and, Blueberry 2803-03H well (File No. 39660), to be produced and to allow all fluids including vapors to be commingled into the Burke Section 29 SESE Central Facility Central Tank Battery or production facility, all located in Section 29, T.155N., R.90W., Mountrail County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 30177: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5 and 6, T.151N., R.92W. and the S/2 of Sections 31 and 32, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 30178: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30179: Application of Slawson Exploration Co., Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Bazooka 1-20H well (File No. 18239); Bazooka 3-20H well (File No. 26442); Minx 1-29H well (File No. 18211); and, Minx 3-29H well (File No. 26441), to be commingled into the Pad 23 - Bazooka-Minx Central Tank Battery or production facility, located in Section 29, T.152N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30180: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 29 and 32, T.154N., R.100W. and the N/2 of Section 5, T.153N., R.100W., Catwalk and/or Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30181: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28 and 33, T.154N., R.100W. and the N/2 of Section 4, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 30182: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Sections 4 and 5, and All of Sections 8 and 9, T.153N., R.100W., Last Chance-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30183: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Sections 4 and 5, T.153N., R.100W., Last Chance-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30184: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Jorgensen 21-4 NH well (File 16641) and Jorgensen 21-4 SH well (File 16642), located in Section 4, T.129N., R.104W., Beulah 21-5 SH well (File 16757) and Beulah 21-5NH well (File 16762), located in Section 5, T.129N., R.104W., Albie 1-8 well (File 15098) and Dromedary 21-8 SH well (File 16630), located in Section 8, T.129N., R.104W., Njos 1-11 well (File 13830), located in Section 11, T.129N., R.104W., Holecek 12-17NH well (File 16533), located in Section 17, T.129N., R.104W.; Frontier 1-27 well (File 14054), located in Section 27, T.130N., R.104W., Wallman 1-31 well (File 14257), located in Section 31, T.130N., R.104W., Marsha 34-34SH well (File 17002) and Marsha 34-34NH well (File 17004), located in Section 34, T.130N., R.104W.; Graham 43-35SH well (File 17322), located in Section 35, T.130N., R.104W.; Daryl 1-1F well (File No. 13888), located in Section 1, T.129N., R.105W.; and, Horse Creek Ranch 1-25 well (File No. 13861) located in Section 25, T.130N., R.105W.; to be produced into the Beulah Central Tank Battery or production facility, located in Section 5, T.129N., R.104W., Medicine Pole

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Hills Field, Bowman County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 30185: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Fuller 9-2H1 well (File No. 39556); Fuller 10-2H well (File No. 39557); Fuller 11-2H1 well (File No. 39558); Fuller 12-2HSL well (File No. 39559); Fuller 1-2H well (File No. 20357); Fuller 3-2H well (File No. 38367); Fuller 4-2H1 well (File No. 38366); Fuller 5-2H well (File No. 38365); Fuller 6-2H1 well (File No. 38369); Fuller 7-2H well (File No. 38370); and, Fuller 8-2H1 well (File No. 38371); to be produced into the Fuller 1 3-8 CTB Central Tank Battery or production facility, all located in Section 2, T.146N., R.97W., Little Knife Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 30186: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Arthur 3-12HSL1 well (File No. 39359); Arthur 4-12H well (File No. 39458); Arthur 5-12H1 well (File No. 39459); Hegler 3-13HSL1 well (File No. 39360); Hegler 4-13H well (File No. 39460); Hegler 5-13H1 well (File No. 39461); Arthur 1-12H well (File No. 18513); Arthur 2-12H well (File No. 18748); Hegler 1-13H well (File No. 18515); Hegler 2-13H well (File No. 18747); Arthur 11-12HSL1 well (File No. 39911); Hegler 11-13HSL1 well (File No. 39912); Arthur 6-12H well (File No. 39328); Arthur 7-12H1 well (File No. 39329); Arthur 8-12H well (File No. 39330); Arthur 9-12H1 well (File No. 39331); Arthur 10-12H well (File No. 39332); Hegler 6-13H well (File No. 39333); Hegler 7-13H1 well (File No. 39334); Hegler 8-13H well (File No. 39335); Hegler 9-13H1 well (File No. 39336); and, Hegler 10-13H well (File No. 39337), to be produced into the Arthur 1-11 Hegler 1-11 CTB Central Tank Battery or production facility, all located in Section 12, T.146N., R.97W., Little Knife Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and

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additional relief.

- Case No. 30187: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Edward 1-23H well (File No. 20363); Edward 2-23HSL1 well (File No. 39454); Edward 3-23H well (File No. 39567); Edward 4-23H1 well (File No. 39455); Edward 5-23H well (File No. 39456); Edward 6-23H1 well (File No. 39457); Edward 7-23H well (File No. 39447); Edward 8-23H1 well (File No. 39448); Edward 9-23H1 well (File No. 39449); Edward 10-23H well (File No. 39450); Edward 11-23H1 well (File No. 39451); and, Edward 12-23HSL well (File No. 39452), to be produced into the Edward CTB Central Tank Battery or production facility, all located in Section 23, T.146N., R.97W., Little Knife Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.
- Case No. 30188: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.159N., R.93W., Gros Ventre and/or Cottonwood-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 30189: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.159N., R.93W., Cottonwood-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.
- Case No. 30190: Application of PetroShale (U.S.) Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 30 and 31, T.149N., R.95W., Bear Den-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

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Case No. 30191: Application of PetroShale (U.S.) Inc. for an order authorizing the drilling, completing and producing of a total not to exceed fourteen wells on an existing 1280-acre spacing unit described as Sections 13 and 14, T.149N., R.96W., Croff-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 30192: Application of WPX Energy Williston, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing flash gas from the following described wells: Pennington 16-15HA well (File No. 39166); Pennington 16-15-14HY well (File No. 39167); Pennington 16-15HB well (File No. 39168); Pennington 16-15-14HZ well (File No. 39169); and, Pennington 16-15HCL well (File No. 39170), Big Bend Field, to be commingled at a location in Section 8, T.152N., R.92W., Mountrail County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30193: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing heater treater vapors from the following described wells: Halverson 13X-33A well (File No. 35586); Halverson 13X-33BXC well (File No. 35584); Halverson 13X-33CXD well (File No. 35583); Halverson 13X-33DXA well (File No. 35726); Halverson 13X-33EXF well (File No. 35585); Halverson 13X-33EXH well (File No. 35840); and, Halverson 13X-33H well (File No. 35582), Capa Field, to be commingled in the Halverson 13X-33 Central Tank Battery, all located in Section 33, T.155N., R.95W., Williams County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30194: Application of Rocky Top Energy, LLC for an order pursuant to NDAC § 43-02-03-42 allowing production from the Homesteaders Gap-Bakken Pool and the Homesteaders Gap-Madison Pool to be commingled in the wellbore of the MOI Squaw Gap 22-9H well (File No. 13432) located in the SENW of Section 9, Township 146 North, Range 104 West, Homesteaders Gap Field, McKenzie County, ND, such request to be considered by the Commission in accordance with NDAC

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§ 43-02-03-88.1 and such other relief as may be appropriate.

- Case No. 30195: Application of Crescent Point Energy U.S. Corp. pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the CPEUSC Gafkjen 29-158N-100W SWD salt water disposal from a surface hole location in the SESE Section 29, T.158N., R.100W., to a bottom hole location in the SESE Section 29, T.158N., R.100W., Church Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 30196: Application of Koda Resources Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Bock 34-1 SWD salt water disposal from a surface hole location in the SESE Section 34, T.161N., R.102W., to a bottom hole location in the NESE Section 34, T.161N., R.102W., Daneville Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 30197: Application of Iron Oil Operating, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the Stocke 1 SWD salt water disposal from a surface hole location in the Lot 4 Section 4, T.148N., R.100W., to a bottom hole location in the Lot 4 Section 4, T.148N., R.100W., Bully Field, McKenzie County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.
- Case No. 30198: Application of K T Enterprises, LLC pursuant to NDAC §43-02-03-88.1 for an order of the Commission authorizing the drilling of the KT Enterprises 33-23 #2 SWD salt water disposal from a surface hole location in the NESE Section 23, T.152N., R.96W., Clear Creek Field, McKenzie County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

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Case No. 29877: (Continued) In the matter of the petition for a risk penalty of SOGC, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hovden Federal 2-20H well (File No. 38862) located in a spacing unit described as Sections 17 and 20, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29878: (Continued) In the matter of the petition for a risk penalty of SOGC, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hovden Federal 3-20H well (File No. 38863) located in a spacing unit described as Sections 17 and 20, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29879: (Continued) In the matter of the petition for a risk penalty of SOGC, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hovden Federal 4-20H well (File No. 39142) located in a spacing unit described as Sections 17 and 20, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.