# North Dakota Industrial Commission Docket for Hearing

#### Thursday, May 18, 2023 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 30075:

In the matter of a hearing called on a motion of the commission to consider the establishment or altering of spacing units in the Buffalo Wallow, Bully, or Red Wing Creek-Bakken Pools in Sections 4, 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, and 30, the N/2 of Section 21, and the W/2 and N/2 NE/4 of Section 29, T.148N., R.100W., McKenzie County, ND, and such other relief as is appropriate. Iron Oil Operating, LLC; Neptune Operating LLC; True Oil LLC

Case No. 30076:

Temporary spacing to develop an oil and/or gas pool discovered by the EMEP Operating, LLC #1-17 Kudrna well (File No. 20659), SWSE Section 17, T.141N., R.97W., Dunn County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 30011:

Notice to CONTINUE to 06/2023 rec'd 05/17/23

as is appropriate.

(Continued) Application of Cobra Oil & Gas Corporation for an order of the Commission terminating the Bauman Drain-Madison Unit, Bottineau County, ND, and such other relief

Case No. 30077:

Application of Grayson Mill Operating, LLC for an order amending the field rules for the Lake Trenton, Sixmile, Eightmile and/or Sugar Beet-Bakken Pool, Williams and McKenzie Counties, ND, so as to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 25, 26 and 27; and Sections 34, 35 and 36, T.153N., R.103W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 1920-acre spacing unit; and, (ii) three overlapping 3840-acre spacing units comprised of Sections 22, 23, 24, 25, 26 and 27; Sections 25, 26, 27, 34, 35 and 36, T.153N., R.103W.; and Sections 34, 35 and 36, T.153N.,

R.103W. and Sections 4, 5 and 6, T.152N., R.103W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No.
30078:
Notice to
DISMISS rec'd

04/26/23

Application of Grayson Mill Operating, LLC for an order suspending and, after hearing, revoking the following permits issued to Neptune Operating LLC: Gibbins 154-103-11-2-7H well (File No. 34989), Gibbins 154-103-11-2-8H well (File No. 35015), with surface locations in the SESW of Section 11, T.154N., R.103W., Gibbins LE 11-2 #1H well (File No. 39553), Gibbins 11-2 #3H well (File No. 39554), and Gibbins 11-2 #2H well (File No. 39555), with surface locations in the NWNE of Section 14, T.153N., R.103W., Williams County, ND, and for such other relief as appropriate.

Case No. 30079:

Application of Liberty Resources Management Co., LLC for an order amending the field rules for the Enget Lake-Bakken Pool and/or Cottonwood-Bakken Pool, Mountrail County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1 and 12, T.158N., R.93W. and Sections 6 and 7, T.158N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 30080:

Application of Liberty Resources Management Co., LLC for an order amending the field rules for the East Tioga-Bakken Pool, Mountrail County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.158N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 30081:

Application of Zavanna, LLC for an order for the Stony Creek-Bakken Pool, Williston-Bakken Pool and/or Epping-Bakken Pool, Williams County, ND, as follows: (i) create and establish four overlapping 1280-acre spacing units comprised of Sections 10 and 15, Sections 14 and 23, Sections 22 and 27, and Sections 26 and 35, T.155N., R.100W., authorizing the drilling of a total not to exceed six horizontal wells on each proposed overlapping 1280-acre spacing unit; (ii) create and establish two overlapping 1920-acre spacing units comprised of Sections 3, 10 and 15, and Sections 11, 14 and 23, T.155N., R.100W., authorizing the drilling of a total not to exceed six horizontal wells on each proposed overlapping 1920-acre spacing unit; (iii) create and establish three overlapping 2560-acre spacing units comprised of Sections 23, 24, 25 and 26; Sections 26, 27, 34

and 35, T.155N., R.100W.; and, Sections 24 and 25, T.155N., R.100W. and Sections 19 and 30, T.155N., R.99W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit; and, (iv) create and establish two overlapping 3840-acre spacing units comprised of Sections 1, 2, 11, 12, 13 and 14, and Sections 10, 11, 14, 15, 22 and 23, T.155N., R.100W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of each proposed overlapping 3840-acre spacing unit, and such further relief as appropriate.

Case No. 30082:

Application of Zavanna, LLC for an order for the Stockyard Creek-Bakken Pool, Williams County, ND, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 22 and 23, T.154N., R.99W., authorizing the drilling of a total not to exceed seven horizontal wells on said proposed overlapping 1280-acre spacing unit; (ii) create and establish five overlapping 2560-acre spacing units comprised of Sections 14, 15, 22 and 23; Sections 20, 21, 28 and 29; Sections 22, 23, 26 and 27; Sections 27, 28, 33 and 34; and, Sections 28, 29, 32 and 33, T.154N., R.99W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit; and, (iii) create and establish an overlapping 3840-acre spacing unit comprised of Sections 23, 24, 25, 26, 35 and 36, T.154N., R.99W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such further relief as appropriate.

Case No. 30083:

Application of Enerplus Resources USA Corp. for an order for the Good Luck-Bakken Pool, Williams County, ND, to create and establish four overlapping 1920-acre spacing units comprised of Sections 5, 8 and 17; Sections 6, 7 and 18; Sections 19, 30 and 31; and, Sections 20, 29 and 32, T.157N., R.101W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.

Case No. 30084:

Application of Enerplus Resources USA Corp. for an order for the Otter-Bakken Pool, Williams County, ND, to create and establish four overlapping 1920-acre spacing units comprised of Sections 2, 11 and 14; Sections 3, 10 and 15; Sections 22, 27 and 34; and, Sections 23, 26 and 35, T.157N., R.101W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed overlapping 1920-acre spacing unit, and such further relief as appropriate.

Case No. 30085: Notice to CONTINUE to 06/2023 rec'd 05/15/23 Application of Continental Resources, Inc. for an order for the Little Knife and/or Jim Creek-Bakken Pool. Dunn County. ND. as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Section 31, T.146N., R.96W. and Sections 6 and 7, T.145N., R.96W., authorizing the drilling of a total not to exceed nine horizontal wells on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 18, 19 and 30, T.145N., R.96W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit; (iii) create and establish an overlapping 2560-acre spacing unit comprised of Sections 7, 8, 17 and 18, T.145N., R.96W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; (iv) create and establish an overlapping 3840-acre spacing unit comprised of Section 36, T.146N., R.97W., Section 31, T.146N., R.96W., Sections 1 and 12, T.145N., R.97W. and Sections 6 and 7, T.145N., R.96W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit; and, (v) create and establish an overlapping 3840-acre spacing unit comprised of Sections 13, 24 and 25, T.145N., R.97W. and Sections 18, 19 and 30, T.145N., R.96W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such further relief as appropriate.

Case No. 30086:

Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in the SWSW of Section 12, T.146N., R.97W., Little Knife Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of Arthur 3-12HSL1 well (File No. 39359), Arthur 4-12H well (File No. 39458), Arthur 5-12H1 well (File No. 39459), Hegler 3-13HSL1 well (File No. 39360), Hegler 4-13H well (File No. 39460), and Hegler 5-12H1 well (File No. 39459)

as an exception to the provisions of Section 43-02-03-19.3 of the NDAC and such other and further relief.

Case No. 30087:

Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in Lot 1 of Section 2, T.146N., R.97W., Little Knife Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of Fuller 9-2H1 well (File No. 39556), Fuller 10-2H well (File No. 39557), Fuller 11-2H1 well (File No. 39558), and Fuller 12-2HSL well (File No. 39559), as an exception to the provisions of Section 43-02-03-19.3 of the NDAC and such other and further relief

Case No. 30088:

Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in the SESE of Section 23, T.146N., R.97W., Little Knife Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of Edward 7-23H well (File No. 39447), Edward 8-23H1 well (File No. 39448), Edward 9-23H1 well (File No. 39449), Edward 10-23H well (File No. 39450), Edward 11-23H1 well (File No. 39451), and, Edward 12-23HSL well (File No. 39452) as an exception to the provisions of Section 43-02-03-19.3 of the NDAC and such other and further relief.

Case No. 30089:

Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in the SWSE of Section 23, T.146N., R.97W., Little Knife Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of Edward 2-23HSL1 well (File No. 39454), Edward 3-23H well (File No. 39567), Edward 4-23H1 well (File No. 39455), Edward 5-23H well (File No. 39456), and, Edward 6-23H1 well (File No. 39457), as an exception to the provisions of Section 43-02-03-19.3 of the NDAC and such other and further relief.

Case No. 30090:

Notice to DISMISS rec'd 05/15/23 Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in the SESW of Section 31, T.146N., R.95W., Jim Creek Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of the Meadowlark 4-6 HSL well (File No. 39241), Meadowlark FIU 5-6H1 well (File No. 39242), Meadowlark FIU 6-6H1 well (File No. 39243), Meadowlark FIU 7-6H well (File No. 39244), Skachenko FIU 4-31HSL well (File No. 39238), Skachenko FIU 5-31H1 well (File No. 39239), Skachenko FIU 6-31H well (File No. 39240), and Skachenko FIU 7-31H well (File No. 39245), as an exception to the provisions of Section 43-02-03-19.3 of the NDAC and such other and further relief.

Case No. 30091:

Notice to DISMISS rec'd 05/05/23 Application of Continental Resources, Inc. for an order authorizing the use of an open receptacle to be located in the SESE of Section 31, T.146N., R.95W., Jim Creek Field, Dunn County, ND, for storage of produced water to allow fracture stimulation of the Meadowlark FIU 8-6H well (File No. 39303), Meadowlark FIU 9-6H1 well (File No. 39304), Meadowlark FIU 10-6H well (File No. 39305), Skachenko FIU 8-31H1 well (File No. 39300), Skachenko Federal 9-31H well (File No. 39301), and, Skachenko Federal 10-31H1 well (File No. 39302), as an exception to the provisions of Section 43-02-03-19.3 of the NDAC and such other and further relief.

Case No. 30092:

Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26 and 27, T.153N., R.103W., Sixmile and/or Eightmile-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30093:

Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34, 35 and 36, T.153N., R.103W., Sixmile and/or Eightmile-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30094:

Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 24, 25, 26 and 27, T.153N., R.103W., Lake Trenton, Sixmile and/or Eightmile-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief

as is appropriate.

Case No. 30095:

Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 27, 34, 35 and 36, T.153N., R.103W., Sixmile and/or Eightmile-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30096:

Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34, 35 and 36, T.153N., R.103W. and Sections 4, 5 and 6, T.152N., R.103W., Sixmile, Eightmile and/or Sugar Beet-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30097:

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.146N., R.96W. and Sections 6 and 7, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30098:

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 18, 19 and 30, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30099:

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.145N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30100:

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24 and 25, T.145N., R.97W. and Sections 18, 19 and 30, T.145N., R.96W., Little Knife and/or Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30101:

Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.146N., R.97W., Section 31, T.146N., R.96W., Sections 1 and 12, T.145N., R.97W., and Sections 6 and 7, T.145N., R.96W., Little Knife and/or Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30102:

Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.158N., R.93W. and Sections 6 and 7, T.158N., R.92W., Enget Lake and/or Cottonwood-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30103:

Application of Liberty Resources Management Co., LLC for an

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order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.158N., R.93W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30104:

Application of Ragnar Exploration LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the S/2 of Section 21, T.139N., R.100W., Fryburg-Madison Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 30105:

Application of Ragnar Exploration LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 22, T.139N., R.100W., Fryburg-Madison Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 30106:

Application of Ragnar Exploration LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the W/2 of Section 2, T.138N., R.100W., Norwegian Creek-Madison Pool, Billings County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 30107:

Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total not to exceed six wells on an existing 1280-acre spacing unit described as the Sections 24 and 25, T.155N., R.100W., Stony Creek-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 30108:

Application of Zavanna, LLC for an order authorizing the drilling, completing and producing of a total not to exceed two wells on an existing 640-acre spacing unit described as Section 24, T.154N., R.99W., and seven wells on each existing 1280-acre

spacing unit described as the Sections 20 and 21, and Sections 26 and 35, T.154N., R.99W., Stockyard Creek-Bakken Pool, Williams County, ND, and such other relief as is appropriate.

Case No. 30109:

Application of Enerplus Resources USA Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing gas produced from the following described wells: Embroider 149-93-05A-08H well (File No. 38845); Eyelet 149-93-05A-08H well (File No. 38666); Needle 149-93-05AH well (File No. 22727); Patch 149-93-05A-08H well (File No. 38846); Pattern 149-93-05A-08H-LL well (File No. 38848); Seam 149-93-05A-08H well (File No. 38847); Serger 149-93-04B-03H TF well (File No. 22726); Scissors 149-93-04B-03H well (File No. 34416); Thimble 149-93-04B-03H well (File No. 34415); and, Tailor 149-93-04B-03H-TF well (File No. 34414), Mandaree Field, to be commingled at a surface location in Lot 1 of Section 5, T.149N., R.93W., Dunn County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30110:

Application of Slawson Exploration Co., Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Armada Federal 6-14-18TFH well (File No. 34526); Armada Federal 7-14-18H well (File No. 34525); Armada Federal 4 SLTFH well (File No. 38688), located in Section 14, T.151N., R.92W.; Armada Federal 3-14-18H well (File No. 39753); and, Armada Federal 5-14-18TFH well (File No. 39752), located in Section 15, T.151N., R.92W., to be commingled into the Pad 57 – Armada VRU Central Tank Battery or production facility, located in Section 14, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30111:

Application of Slawson Exploration Co., Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Hunter 1-8-17H well (File No. 18575); Hunter 6-8-17TFH well (File No. 24920); Hunter 7-8-17TFH well (File No. 24918); Hunter 8-8-17TF2H well (File

No. 27337); Jeriyote 6-5-32TFH well (File No. 24921); and, Jeriyote 7-5-32TFH well (File No. 24919), to be commingled into the Pad 29 – Hunter-Jeriyote Central Tank Battery or production facility, located in located in Section 8, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30112:

Application of Slawson Exploration Co., Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing production from the following described wells: Mole 1 SLH well (File No. 33901); Mole 2-20H well (File No. 33903); Mole 4-20TFH well (File No. 33902); Mole 5-20TFH well (File No. 33904); and, Silencer 2-29H well (File No. 23917), to be commingled into the Pad 36 - Mole—Silencer Central Tank Battery or production facility, located in located in Section 29, T.151N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30113:

Application of Hunt Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the Halliday 146-93-14 SWD 1 salt water disposal from a surface hole location in the NESE Section 14, T.146N., R93W., Bailey Field, Dunn County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 30114:

Application of Hunt Oil Co. pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the Redmond 157-89-19 SWD 1salt water disposal from a surface hole location in the NWNE Section 19, T.157N., R.89W., Clear Water Field, Mountrail County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 30115:

Application of Formentera Operations, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the FTH1 SWD 1 salt water disposal from a surface hole location in the SESW Section 22, T.161N., R.92W., to a

bottom hole location in the NESW Section 22, T.161N., R.92W., Foothills Field, Burke County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.