

North Dakota Industrial Commission

Docket for Hearing

**Thursday, April 27, 2023 09:00 AM**

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 30006: In the matter of a hearing called on a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Glass Bluff-Madison Unit, McKenzie and Williams Counties, ND, operated by Liberty Resources Management Co., LLC; to review the Glass Bluff-Madison Unit bond amount required for the operation of said unit pursuant to NDAC § 43-02-03-15; to review the requirements set forth in Order No. 31560 that required nine certain wells to be plugged and abandoned; and such other relief as is appropriate.

Case No. 29807: (Continued) In the matter of the joint application of Liberty Resources Management Company, LLC and Rocky Top Energy, LLC for an order of the Commission amending Order No. 31560 entered in Case No. 29009 which required the plugging of certain wells and instead allowing some or all wells to be brought back on production, such wells being located in the Glass Bluff-Madison Unit, McKenzie and Williams County, ND, and/or such further and additional relief.

Case No. 30007: A motion of the Commission to review the relief granted under Nos. 28396, 30386, 31115, and 31820 authorizing Samson Oil and Gas USA, Inc. temporary authority to rework and use the Mays #1-20H well (File No. 15646), Section 28, T.150N., R.102W., McKenzie County, ND, as a combined production/injection well for an enhanced oil recovery pilot operation in the Foreman Butte-Madison Pool, and such other relief as is appropriate.

Case No. 29808: (Continued) In the matter of a hearing called on a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Tracy Mountain-Tyler Unit (TMTU),

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Billings County, ND, operated by Northwestern Production, LLC; to consider the temporarily abandoned status extension requests for the following wells within the TMTU: Jiggs #11-16 (File No. 13382); Jiggs #32-16 (File No. 13396); Ardene #14-8 (File No. 13408); Custer State #41-8 (File No. 13409); Tracy Mountain #1-16 (File No. 15936); Tracy Mountain Unit #1-15 (File No. 16058); and Tracy Mountain WSW #1 (File No. 90079); review the compliance status of the following wells: Ardene #34-8 (File No. 13375); Shapiro #23-10 (File No. 13414); J.O. Federal #42-18 (File No. 13464); Tracy Mountain Federal #1-17 (File No. 14611); Tracy Mountain Federal #4-17 (File No. 14853); Tracy Mountain Federal #2-17 (File No. 15147); Tracy Mountain #5-17 (File No. 15597); and Tracy Mountain Unit #1-15 (File No. 16058); review the reclamation status of the following wells: Shapiro #22-10 (File No. 13448); Custer State #11-8 (File No. 13454); Buffalo Federal #34-7 (File No. 13768); and Tracy Mountain Federal #2-9 (File No. 14609); and to review the TMTU bond amount required for the operation of said unit pursuant to NDAC Section 43-02-03-15; and such other relief as is appropriate.

Case No. 30008: Application of Resonance Exploration (North Dakota) LLC for an order granting temporary authority to use the proposed Resonance Fylling 6-36H INJ well to be located in a 720-acre spacing unit comprised of the E/2, E/2W/2 of Section 36, T.163N., R.79W. and NE/4, E/2NW/4 of Section 1, T.162N., R.79W., Bottineau County, ND, as an injection well for an enhanced oil recovery pilot project in the West Roth-Madison Pool, and such further and additional relief.

Case No. 30009: Application of Resonance Exploration (North Dakota) LLC for an order granting temporary authority to use the proposed Resonance Stratton 16-12H INJ well to be located in a 640-acre spacing unit comprised of the S/2SW/4 of Section 1 and the S/2, NW/4, and S/2NE/4 of Section 12, T.162N., R.80W., Bottineau County, ND, as an injection well for an enhanced oil recovery pilot project in the South Westhope-Spearfish/Charles

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Pool, and such further and additional relief.

Case No. 30010: Application of Liberty Resources Management Co., LLC for an order amending the field rules for the East Tioga-Bakken Pool, Mountrail County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 17, 18, 19 and 20, T.158N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 30011: Application of Cobra Oil & Gas Corporation for an order of the Commission terminating the Bauman Drain-Madison Unit, Bottineau County, ND, and such other relief as is appropriate.

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Case No. 30012: Application of KODA Resources Operating, LLC for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, so as to create and establish the following: (i) four 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14; Sections 23, 26 and 35; and, Sections 24, 25 and 36, T.160N., R.103W.; authorizing the drilling of a total not to exceed five horizontal wells on each proposed 1920-acre spacing unit; and, (ii) eight overlapping 1920-acre spacing units comprised of Sections 3, 10 and 15; Sections 4, 9 and 16; Sections 5, 8 and 17; Sections 6, 7 and 18; Sections 19, 30 and 31; Sections 20, 29 and 32; Sections 21, 28 and 33; and, Sections 22, 27 and 34, T.160N., R.102W., authorizing the drilling of a total not to exceed five horizontal wells on each proposed overlapping 1920-acre spacing unit and/or such further relief.

Case No. 30013: Application of KODA Resources Operating, LLC for an order amending the field rules for the Daneville-Bakken Pool, Divide County, ND, so as to create and establish four 1920-acre spacing units comprised of Sections 20, 29 and 32; Sections 21, 28 and 33; Sections 24, 25 and 36; and Sections 22, 27 and 34, T.161N., R.102W., authorizing the drilling of a total not to

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exceed five horizontal wells on each proposed 1920-acre spacing unit and/or such further relief.

Case No. 30014: Application of Continental Resources, Inc. for an order amending the field rules for the Elm Tree-Bakken Pool and/or Antelope-Sanish Pool, McKenzie and Mountrail Counties, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 370 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 29 and 32, T.153N., R.93W.; and, (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 370 feet from the west line of Sections 28 and 33, T.153N., R.93W., which are part of an existing 2560-acre spacing unit comprised of Sections 28 and 33, T.153N., R.93W. and Sections 1 and 12, T.152N., R.94W., both as exceptions to the provisions of Section 43 02 03 18 of the NDAC and such other and further relief.

Case No. 30015: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Rattlesnake Point-Bakken Pool and/or Jim Creek-Bakken Pool, Dunn County, ND, so as to create and establish two overlapping 3840-acre spacing units comprised of Section 36, T.147N., R.97W., Sections 1 and 12, T.146N., R.97W, Section 31, T.147N., R.96W., and Sections 6 and 7, T.146N., R.96W.; and, Sections 13, 24 and 25, T.146N., R.97W. and Sections 18, 19 and 30, T.146N., R.96W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 30016: Application of EMEP Operating, LLC for an order creating a 160-acre drilling unit comprised of the NE/4 of Section 4, Township 142 North, Range 94 West, Dunn County, ND, authorizing the recompletion of the Charles Davis 1-4-9H-142-94 (File No. 23676) at a location approximately 350 feet from the north line and 1630 feet from the east line of

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Section 4, as an exception to the provisions of Section 43-02-03-18 of the NDAC and such other and further relief.

Case No. 30017: Application of Grayson Mill Operating, LLC an order amending the field rules for the Camp-Bakken Pool, McKenzie County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 400 feet to 450 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 29 and 32, T.152N., R.101W.; and, (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 400 feet to 450 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 30 and 31, T.152N., R.101W., both as exceptions to the provisions of Section 43-02-03-18 of the NDAC and such other and further relief.

Case No. 30018: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Little Muddy-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.158N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29949: (Continued) Application of Enerplus Resources USA Corporation for an order authorizing a setback variance of 50' from the tank batteries for two backup diesel generators to generate power for communication equipment for oil and gas wells drilled and completed or to be drilled and completed in the SE/4 of Section 36, T.149N., R.95W., the SW/4 of Section 31, T.149N., R.94W., and the NE/4 of Section 29, T.149N., R.93W., Eagle Nest and Mandaree-Bakken Pools, McKenzie County and Dunn Counties, ND, as an exception to the provisions of Section 43-02-03-28 of the N.D.A.C., and providing such other and further relief.

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Case No. 30019: Application of Crescent Point Energy U.S. Corp. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: CPEUSC Fantuz 13-24-158N-100W well (File No. 21918) and CPEUSC Defrance 12-1-158N-100W well (File No. 21919), located in Section 13, T.158N., R.100W., to be produced into the CPEUSC Defrance/Fantuz Central Battery or production facility, located in Section 12, T.158N., R.100W., Winner Field, Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief.

Case No. 30020: Application of Crescent Point Energy U.S. Corp. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: CPEUSC Getzlaf 3-25-36-158N-101W-MBH well (File No. 39678); CPEUSC Getzlaf 2-25-36-158N-101W-MBH well (File No. 39679); CPEUSC Farthing 5-30-31-158N-100W-MBH-LLW well (File No. 39680); CPEUSC Clermont 5-19-18-158N-100W-MBH-LL well (File No. 39681); CPEUSC Farthing 4-30-31-158N-100W-MBH well (File No. 39682); CPEUSC Clermont 4-19-18-158N-100W-MBH well (File No. 39683); CPEUSC Farthing 3-30-31-158N-100W-MBH well (File No. 39684); CPEUSC Clermont 3-19-18-158N-100W-MBH well (File No. 39685), located in Section 25, T.158N., R.101W; CPEUSC Mcquarters 2-23-14-158N-101W-MBH well (File No. 39730); CPEUSC Walters 2-26-35-158N-101W-MBH well (File No. 39731); CPEUSC Suitor 5-24-13-158N-101W-MBH-LL well (File No. 39732); CPEUSC Getzlaf 5-25-36-158N-101W-MBH-LLW well (File No. 39733); and, CPEUSC Getzlaf 4-25-36-158N-101W-MBH well (File No. 39734), located in Section 24, T.158N., R.101W., to be produced into the CPEUSC Getzlaf-Clermont-F Central Battery or production facility, located in located in Section 25, T.158N., R.101W., Little Muddy, Church and Winner Fields, Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief.

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Case No. 30021: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 16, 17, 20 and 21, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30022: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30023: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30024: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.158N., R.100W. and Sections 18 and 19, T.158N., R.99W., Ellisville-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30025: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.158N., R.100W., Winner-Bakken Pool,

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Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30026: Application of Crescent Point Energy U.S. Corp. for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.158N., R.100W., Winner-Bakken Pool, Williams County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30027: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10, 11, 14 and 15, T.159N., R.93W., Gros Venture-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30028: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 23, 26, 27, 34 and 35, T.159N., R.93W., Gros Venture-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30029: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.160N., R.94W. and Sections 1 and 2, T.159N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.



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Case No. 30030: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 11, 12, 13, 14, 23 and 24, T.159N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30031: Application of Liberty Resources Management Co., LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.158N., R.93W., East Tioga-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30032: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 36, T.147N., R.97W., Sections 1 and 12, T.146N., R.97W., Section 31, T.147N., R.96W., and Sections 6 and 7, T.146N., R.96W., Little Knife and/or Rattlesnake Point-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30033: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 24 and 25, T.146N., R.97W. and Sections 18, 19 and 30, T.146N., R.96W., Little Knife, Rattlesnake Point and/or Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 30034: Application of KODA Resources Operating, LLC for an order

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authorizing the drilling, completing and producing of a total not to exceed five wells on two existing 1920-acre spacing units described as Sections 2, 11 and 14, and Sections 23, 26 and 35, T.160N., R.102W, Fertile Valley-Bakken Pool, Divide County, ND, and such other relief as is appropriate.

Case No. 30035: Application of WPX Energy Williston, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing gas vapors from both the tank and the treater from the following described wells: Skunk Creek 4-24-25-13H3 well (File No. 36404); Skunk Creek 3-24-25-14HA well (File No. 36292); Skunk Creek 3-24-25-14HB well (File No. 36294); and Skunk Creek 4-24-26-16HU well (File No. 36401), Mandaree Field, to be commingled at a location in Section 24, T.149N., R.93W., Dunn County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30036: Application of WPX Energy Williston, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing gas vapors from both the tank and the treater from the following described wells: Two Shields Butte 16-8-7H well (File No. 17981); Two Shields Butte 16-8-7-13HA well (File No. 39539); Two Shields Butte 16-8-7-13H3U well (File No. 39540); and, Two Shields Butte 16-8-16H well (File No. 18022), Heart Butte Field, to be commingled at a location in Section 8, T.149N., R.92W., Dunn County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30037: Application of Enerplus Resources USA Corp. as provided for in NDAC § 43-02-03-88.1 for an order allowing water and gas produced from the following described wells: Baleen 148-93-05A-06H well (File No. 38092); SEI 148-93-05D-06H well (File No. 38093); Omura 148-93-05D-06H well (File No. 38094); Blue 148-93-05D-06H well (File No. 38095); Brydes 148-93-05D-06H well (File No. 38096); Narwhal 148-93-05D-06H well (File No. 38097); Right 148-93-05D-06H-LL well (File No. 38116); and, Fin

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148-93-05A-06H-LL well (File No. 38115), McGregory Buttes and Mandaree Fields, to be commingled at a surface location in the SENE of Section 5, T.148N., R.93W., Dunn County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30038: Application of XTO Energy Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing all the production including treater gas and tank vapors from the following described wells: Teddy Federal 12X-5 well (File No. 19908); Teddy Federal 12X-5A well (File No. 35216); Teddy Federal 12X-5D well (File No. 35218); Teddy Federal 12X-5F well (File No. 35217); Teddy Federal 12X-5H well (File No. 35211); Teddy Federal 12X-5HXE well (File No. 35219); and, Teddy Federal 12X-5EXH well (File No. 35215), to be commingled into the Teddy Federal 12X-5 Central Tank Battery or production facility, all located in Section 5, all T.148N., R97W., Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 30039: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing all fluids from the following described wells: Allie 31X-24A well (File No. 36216); Allie 31X-24B well (File No. 36214); Allie 31X-24EXH well (File No. 36217); Allie 31X-24HXE well (File No. 36213), and the Allie 31X-24F well (File No. 36215), to be commingled in the Allie 31X 24 2023 Central Tank Battery, all located in Section 24, T.155N., R.95W., Capa and Alkali Creek Fields, Williams County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30040: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing heater treater vapors from the following described wells: Dakota 42X-36 well (File No. 19376); Dakota Federal 42X-36A well (File No. 33055); Dakota Federal 42X-36B well (File No. 33343); Dakota Federal 42X-36CR well (File No. 34942); Dakota Federal 42X-36D well (File No. 33329); Dakota Federal 42X-36E well (File No.

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33341); Dakota Federal 42X-36F well (File No. 33342); Dakota Federal 42X-36H well (File No. 33328); and Dakota Federal 42X-36HXE well (File No. 33330), Bear Den Field, to be commingled in the Dakota Federal 42X-36 Central Tank Battery, all located in Section 36, T.149N., R.96W., McKenzie County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 30041: Application of Resonance Exploration (North Dakota) LLC for an order authorizing the drilling of the Resonance Stratton 16-12H INJ well, to be located in a 640-acre spacing unit comprised of S/2SW/4 of Section 1 and the S/2, NW/4, and S/2NE/4 of Section 12, T.162N., R.80W., Bottineau County, ND, for the temporary injection of fluids as an injection well for an enhanced oil recovery pilot project in the South Westhope-Spearfish/Charles Pool pursuant to NDAC Chapter 43-02-05 and § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 30042: Application of Resonance Exploration (North Dakota) LLC for an order authorizing the drilling of the Resonance Fyilling 6-36H INJ well, to be located in a 720-acre spacing unit comprised of E/2, E/2W/2 of Section 36, T.163N., R.79W. and the NE/4, E/2NW/4 of Section 1, T.162N., R.79W., Bottineau County, ND, for the temporary injection of fluids as an injection well for an enhanced oil recovery pilot project in the West Roth-Madison Pool pursuant to NDAC Chapter 43-02-05 and § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29943: (Continued) Application of Wesco Operating, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed two wells on an existing 320-acre spacing unit described as the N/2 of Section 12, T.144N., R.104W., Bicentennial-Birdbear Pool, Golden Valley County, ND, and such other relief as is appropriate.

Case No. 29944: (Continued) Application of Wesco Operating, Inc. for an order

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authorizing the drilling, completing and producing of a total not to exceed two wells on an existing 320-acre spacing unit described as the N/2 of Section 12, T.144N., R.104W., Bicentennial-Red River Pool, Golden Valley County, ND, and such other relief as is appropriate.

Case No. 29945: (Continued) Application of Wesco Operating, Inc. for an order pursuant to NDAC § 43-02-03-42 allowing production from the Bicentennial-Red River Pool and the Bicentennial-Birdbear Pool to be commingled in the wellbore of the Hall Fed 21-12 well (File No. 39076) located in the SWNE of Section 12, T.144N., R.104W., Bicentennial Field, Golden Valley County, ND, such request to be considered by the Commission in accordance with NDAC § 43-02-03-88.1 and such other relief as may be appropriate.

Case No. 29946: (Continued) Application of Wesco Operating, Inc. for an order pursuant to NDAC § 43-02-03-42 allowing production from the Bicentennial-Birdbear Pool and the Bicentennial-Red River Pool to be commingled in the wellbore of the Hall Federal 2-12 well (File No. 6973) located in the SWNE of Section 12, T.144N., R.104W., Bicentennial Field, Golden Valley County, ND, such request to be considered by the Commission in accordance with NDAC § 43-02-03-88.1 and such other relief as may be appropriate.

Case No. 29866: (Continued) Application of Kim Shade for an order authorizing the conversion of the Ardene #34-8 well (File No. 13375), located in the SWSE of Section 8, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.

Case No. 29867: (Continued) Application of Kim Shade for an order authorizing the conversion of the Tracy Mountain Unit #1-15 well (File No. 16058), located in the NENW of Section 15, T.138N., R.101W., Tracy Mountain Field, Billings County, ND, to a freshwater well pursuant to NDAC 43-02-03-35.