North Dakota Industrial Commission Docket for Hearing

Thursday, February 23, 2023 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 29815:

(Continued) Application of Cobra Oil & Gas Corp. for an order authorizing the recompletion of the Harris-Federal 1-30 well (File No. 8337) in the Wannagan Field into the Madison formation at a location approximately 2340 feet from the south line and 820 feet from the east line of Section 30, T.141N., R.102W., Billings County, ND, as an exception to the statewide well location rules, to create and establish a 320-acre drilling unit comprised of the E/2 of Section 30, Township 141 North, Range 102 West, and such other relief.

Case No. 29808:

Notice to CONTINUE to 03/2023 rec'd 02/21/23 (Continued) In the matter of a hearing called on a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Tracy Mountain-Tyler Unit (TMTU). Billings County, ND, operated by Northwestern Production, LLC; to consider the temporarily abandoned status extension requests for the following wells within the TMTU: Jiggs #11-16 (File No. 13382); Jiggs #32-16 (File No. 13396); Ardene #14-8 (File No. 13408); Custer State #41-8 (File No. 13409); Tracy Mountain #1-16 (File No. 15936); Tracy Mountain Unit #1-15 (File No. 16058); and Tracy Mountain WSW #1 (File No. 90079); review the compliance status of the following wells: Ardene #34-8 (File No. 13375); Shapiro #23-10 (File No. 13414); J.O. Federal #42-18 (File No. 13464); Tracy Mountain Federal #1-17 (File No. 14611); Tracy Mountain Federal #4-17 (File No. 14853); Tracy Mountain Federal #2-17 (File No. 15147); Tracy Mountain #5-17 (File No. 15597); and Tracy Mountain Unit #1-15 (File No. 16058); review the reclamation status of the following wells: Shapiro #22-10 (File No. 13448): Custer State #11-8 (File No. 13454); Buffalo Federal #34-7 (File No. 13768); and Tracy Mountain Federal #2-9 (File No. 14609); and to review the TMTU bond amount required for the operation of said unit pursuant to NDAC Section 43-02-03-15; and such

other relief as is appropriate.

Case No. 29868:

Application of Spotted Hawk Development, LLC for an order amending the field rules for the Van Hook-Bakken Pool, McLean and Dunn Counties, ND, so as to create and establish an overlapping 3520-acre spacing unit comprised of Sections 16, 17, 18, 19, 20, and N/2 of Section 21, T.150N., R.91W., authorizing the drilling of a total not to exceed eight horizontal wells on said proposed overlapping 3520-acre spacing unit, and such other and further relief as appropriate.

Case No. 29869:

Notice to DISMISS rec'd 02/03/23 Application of Enerplus Resources USA Corp. for an order authorizing a setback variance of 50' from the tank batteries for two backup diesel generators to generate power for communication equipment for oil and gas wells drilled and completed or to be drilled and completed in Section 31, and Section 36, T.149N., R.95W., and Section 29, T.149N., R.93W., Eagle Nest-Bakken Pool, and Mandaree-Bakken Pool, McKenzie and Dunn Counties, ND, as an exception to the provisions of Section 43-02-03-28 of the NDAC, and providing such other and further relief.

Case No. 29870:

Application of KODA Resources Operating, LLC for an order amending the field rules for the Fertile Valley-Bakken Pool, Divide County, ND, so as to create and establish the following: (i) 1920-acre spacing unit comprised of Sections 14, 23 and 26, T.160N., R.103W., authorizing the drilling of a horizontal well on said proposed 1920-acre spacing unit; (ii) two 1920-acre spacing units comprised of Sections 2, 11 and 14; and Sections 23, 26 and 35, T.160N., R.102W., authorizing the drilling of a total not to exceed four horizontal wells on each proposed 1920-acre spacing unit; (iii) an overlapping 1920-acre spacing unit comprised of Sections 16, 21 and 28, T.160N., R.102W., authorizing the drilling of a total not to exceed four horizontal wells on said proposed overlapping 1920-acre spacing unit; and, (iv) an overlapping 1920-acre spacing unit comprised of Sections 17, 20 and 29, T.160N., R.102W., authorizing the

drilling of a total not to exceed two horizontal wells on said proposed overlapping 1920-acre spacing unit and/or such further relief.

Case No. 29871:

Notice to DISMISS rec'd 03/15/23 Application of KODA Resources Operating, LLC for an order amending the field rules for the Daneville and/or Fertile Valley-Bakken Pool, Divide County, ND, so as to create and establish an overlapping 1920-acre spacing unit comprised of Section 32, T.161N., R.102W. and Sections 2 and 11, T.160N., R.103W., authorizing the drilling of a horizontal well on said proposed overlapping 1920-acre spacing unit and/or such further relief.

Case No. 29872:

Notice to DISMISS rec'd 02/17/23 Application of Continental Resources, Inc. for an order authorizing the use of double wall open receptacles (designed for containment in the event of an inner tank failure) for storage of produced water to allow fracture stimulation of the Micahlucas 11-5H well, Micahlucas 12-5H1 well, Micahlucas 13-5HSL well, and Micahlucas 14-5HSL1 well, SESE of Section 5; Micahlucas 5-5H well, Micahlucas 6-5H1 well, and Micahlucas 7-5H well, SESW of Section 5, and the Micahlucas 8-5H1 well, Micahlucas 9-5H well, and Micahlucas 10-5H well, SWSE of Section 5, T.145N., R.96W., Jim Creek Field, Dunn County, ND, as an exception to the provisions of Section 43-02-03-19.3 of the NDAC and such other and further relief.

Case No. 29873:

Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 26 and 27, T.154N., R.104W., Round Prairie-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29874:

Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described Sections 19, 29 and 30, T.155N., R.90W., Stanley-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating Page 3 of 6 production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29875:

Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described Sections 33 and 34 and the S/2 of Section 28, T.155N., R.90W., and Section 3, T.154N., R.90W., Parshall-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29876:

Application of Jordan Exploration Co LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the N/2 of Section 19, T.161N., R.94W., Stoneview-Winnipegosis Pool, Burke County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29877:

In the matter of the petition for a risk penalty of SOGC, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hovden Federal 2-20H well (File No. 38862) located in a spacing unit described as Sections 17 and 20, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29878:

In the matter of the petition for a risk penalty of SOGC, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hovden Federal 3-20H well (File No. 38863) located in a spacing unit described as Sections 17 and 20, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29879:

In the matter of the petition for a risk penalty of SOGC, Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Hovden Federal

4-20H well (File No. 39142) located in a spacing unit described as Sections 17 and 20, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 29880:

Application of Slawson Exploration Co., Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Armada Federal 1 SLH well (File No. 32113); Armada Federal 2-14-13H well (File No. 26368); Armada Federal 4-14-13TFH well (File No. 32111); Armada Federal 8-14-13H well (File No. 38665); and, Armada Federal 9-14-13TFH well (File No. 32112), to be commingled into the Pad 056 – Armada Central Tank Battery or production facility, all located in Section 15, Township 151 North, Range 92 West, Big Bend Field, Mountrail County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 29881:

Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Clyde Hauge 2-13H well (File No. 39351); Clyde Hauge 3-13H well (File No. 39352); Clyde Hauge 11X-13 well (File No. 21495), located in Section 13; Vance 2-14H well (File No. 39507); Vance 3-14H well (File No. 39508); Vance 4-14H well (File No. 39509); Vance 5-14H well (File No. 39358); Vance 6-14H well (File No. 39357); and, Vance 31X-14 well (File No. 21898), located in Section 14, to be produced into the Clyde Hauge Vance CTB Central Tank Battery or production facility, located in Section 14, all in T.155N., R.97W., Dollar Joe Field, Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 29882:

Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing heater treater vapors from the following described wells: Linda 41X-22 well (File No. 19504); Linda 41X-22C well (File No. 36424); Linda 41X-22D well (File No. 36426); Linda 41X-22H well (File No. 36425); and,

Linda 41X-22HXE well (File No. 36427), Capa Field, to be commingled in the Linda 41X-22 CTB Central Tank Battery, all located in Section 22, T.155N., R.95W., Williams County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 29883: Notice to

Notice to DISMISS rec'd 03/22/23

Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing all fluids from the following described wells: Allie 31X-24A well (File No. 36216); Allie 31X-24B well (File No. 36214); Allie 31X-24EXH well (File No. 36217); and, Allie 31X-24HXE well (File No. 36213), to be commingled in the Allie 31X 24 2023 Central Tank Battery, all located in Section 24, T.155N., R.95W., Capa and Alkali Creek Fields, Williams County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 29884:

Application of WPX Energy Williston, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing gas vapors from both the tank and the treater from the following described wells: Skunk Creek 12-7-8-9H3A well (File No. 36484); Skunk Creek 12-7-8-16HA well (File No. 36483); Skunk Creek 12-7-8-16H3 well (File No. 36482); Skunk Creek 12-7-8-8H well (File No. 22466); Skunk Creek 12-7-8-9H3 well (File No. 22466); Skunk Creek 12-7-8-9H well (File No. 36481); Skunk Creek 12-7-8-8H3A well (File No. 36480); and Skunk Creek 12-7-8-9HA well (File No. 36479), Heart Butte Field, to be commingled at a location in Section 7, T.148N., R.92W., Dunn County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.