

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, January 19, 2023 09:00 AM**  
N.D. Oil & Gas Division  
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 29807: In the matter of the joint application of Liberty Resources Management Company, LLC and Rocky Top Energy, LLC for an order of the Commission amending Order No. 31560 entered in Case No. 29009 which required the plugging of certain wells and instead allowing some or all wells to be brought back on production, such wells being located in the Glass Bluff-Madison Unit, McKenzie and Williams County, ND, and/or such further and additional relief.

Case No. 29808: In the matter of a hearing called on a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Tracy Mountain-Tyler Unit (TMTU), Billings County, ND, operated by Northwestern Production, LLC; to consider the temporarily abandoned status extension requests for the following wells within the TMTU: Jiggs #11-16 (File No. 13382); Jiggs #32-16 (File No. 13396); Ardene #14-8 (File No. 13408); Custer State #41-8 (File No. 13409); Tracy Mountain #1-16 (File No. 15936); Tracy Mountain Unit #1-15 (File No. 16058); and Tracy Mountain WSW #1 (File No. 90079); review the compliance status of the following wells: Ardene #34-8 (File No. 13375); Shapiro #23-10 (File No. 13414); J.O. Federal #42-18 (File No. 13464); Tracy Mountain Federal #1-17 (File No. 14611); Tracy Mountain Federal #4-17 (File No. 14853); Tracy Mountain Federal #2-17 (File No. 15147); Tracy Mountain #5-17 (File No. 15597); and Tracy Mountain Unit #1-15 (File No. 16058); review the reclamation status of the following wells: Shapiro #22-10 (File No. 13448); Custer State #11-8 (File No. 13454); Buffalo Federal #34-7 (File No. 13768); and Tracy Mountain Federal #2-9 (File No. 14609); and to review the TMTU bond amount required for the operation of said unit pursuant to NDAC Section 43-02-03-15; and such other relief as is appropriate.

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Case No. (Continued) A motion of the Commission to consider the  
29213: termination, or any other appropriate action, of the Bear Creek  
Duperow Unit, Dunn County, ND, operated by XTO Energy Inc.

Case No. (Continued) Application of Enerplus Resources (USA)  
29736: Corporation for an order amending the field rules for the Lone  
Butte-Bakken Pool to create and establish an overlapping  
2560-acre spacing unit comprised of Sections 17, 18, 19 and  
20, T.147N., R.97W. Dunn County, ND, authorizing the drilling  
of a horizontal well on or near the section line between the  
existing spacing units of said proposed overlapping 2560-acre  
spacing unit, and/or such other and further relief as appropriate.

Case No. (Continued) Application of Enerplus Resources (USA)  
29737: Corporation for an order amending the field rules for the Heart  
Butte-Bakken Pool to create and establish an overlapping  
2560-acre spacing unit comprised of Sections 17, 18, 19 and  
20, T.149N., R.92W. Dunn County, ND, authorizing the drilling  
of a horizontal well on or near the section line between the  
existing spacing units of said proposed overlapping 2560-acre  
spacing unit, and/or such other and further relief as appropriate.

Case No. (Continued) Application of Enerplus Resources (USA)  
29738: Corporation for an order amending the field rules for the  
McGregory Buttes and/or South Fork-Bakken Pool so to create  
and establish an overlapping 2560-acre spacing unit comprised  
of Sections 4, 5, 8 and 9, T.148N., R.93W. Dunn County, ND,  
authorizing the drilling of a horizontal well on or near the section  
line between the existing spacing units of said proposed  
overlapping 2560-acre spacing unit, and/or such other and  
further relief as appropriate.

Case No. (Continued) Application of Enerplus Resources (USA)  
29739: Corporation for an order amending the field rules for the Spotted  
Horn and/or Mandaree-Bakken Pool, McKenzie County, ND, so  
to create and establish the following: (i) an overlapping  
1280-acre spacing unit comprised of Section 1, T.150N.,

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R.95W. and Section 6, T.150N., R.94W. authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 1280-acre spacing unit; (ii) an overlapping 2560-acre spacing unit comprised of Sections 35 and 36, T.150N., R.94W. and Sections 1 and 2, T.149N., R.94W. authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) an overlapping 3840-acre spacing unit comprised of Sections 5, 6, 7, 8, 17 and 18, T.150N., R.94W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate.

Case No. 29740: (Continued) In the matter of a hearing called on a motion of the Commission to consider the application of Eagle Operating Inc. requesting that 31 Operating, LLC be removed as operator of Amundson #1 well (File No. 13076), located in the SENW of Section 15, T.162N., R.92., Burke County, ND, Black Slough Field, and that Eagle Operating Inc. be replaced as operator thereof, and for such other relief as may be appropriate.

Case No. 29741: (Continued) Application of Resonance Exploration (North Dakota) LLC for an order of the Commission extending the field boundaries and amending the field order for the Landa-Madison Pool, Bottineau County, ND, to create and establish a 560-acre spacing unit comprised of the E/2 NW/4, NE/4, and S/2 of Section 35, T.163N., R.79W., authorizing the drilling of a multi-lateral horizontal well not less than 330-feet to the boundary of such spacing unit and/or such further relief.

Case No. 29742: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Charlson and/or Elm Tree-Bakken Pool, McKenzie County, ND, so to create and establish an overlapping 3840-acre spacing unit comprised of Sections 5, 6, 7, 8, 17 and 18, T.153N., R.94W., authorizing the

drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 3840-acre spacing unit, and such further relief as appropriate.

Case No. 29809: Application of Continental Resources, Inc. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, so as to create and establish two overlapping 2560-acre spacing units comprised of Sections 25, 26, 35 and 36, T.156N., R.91W.; and, Sections 26, 27, 34 and 35, T.156N., R.91W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 29743: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn and Mountrail Counties, ND, so as to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of the W/2 of Sections 10 and 15, T.149N., R.92W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 640-acre spacing unit; (ii) an overlapping 640-acre spacing unit comprised of the E/2 of Sections 12 and 13, T.149N., R.92W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 640-acre spacing unit; (iii) three overlapping 1280-acre spacing units comprised of the E/2 of Sections 12 and 13, T.149N., R.92W. and the W/2 of Sections 7 and 18, T.149N., R.91W.; Sections 8 and 9; and, Sections 9 and 10, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 1280-acre spacing unit; (iv) five overlapping 2560-acre spacing units comprised of the W/2 of Section 1, all of Section 2, the E/2 of Sections 3 and 10, all of Section 11, and the W/2 of Section 12, T.149N., R.92W.; Sections 7, 8, 17 and 18, T.149N., R.92W.; the W/2 of Section 13, all of Section 14, the E/2 of Sections 15 and 22, all of Section 23, and the W/2 of Section 24, T.149N., R.92W.; Sections 21, 22, 27 and 28, T.149N., R.92W.; and,

Certain lands withdrawn. Please contact the Oil & Gas Division for specifics.

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Sections 21, 22, 27 and 28, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 2560-acre spacing unit, and/or such other and further relief as appropriate.

Case No. 29744: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek, McGregory Buttes and/or South Fork-Bakken Pool, Dunn County, North Dakota, so as to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 25 and 26, T.148N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 1280-acre spacing unit; and, (ii) three overlapping 3840-acre spacing units comprised of Sections 20, 21, 28, 29, 32 and 33; Sections 21, 22, 23, 26, 27 and 28, T.148N., R.93W.; and, Sections 35 and 36, T.148N., R.93W. and Sections 1, 2, 11 and 12, T.147N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit and/or such other and further relief as appropriate.

Case No. 29745: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork, Moccasin Creek and/or Heart Butte-Bakken Pool, Dunn County, ND, so as to create and establish an overlapping 3840-acre spacing unit comprised of Sections 24 and 25, T.148N., R.93W. and Sections 19, 20, 29 and 30, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit and/or such other and further relief as appropriate.

Case No. 29810: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Zahl and/or Blue Ridge-Bakken Pool, Williams County, ND, so as to create and establish four overlapping 2560-acre spacing units comprised of Sections 25 and 36, T.159N., R.101W. and Sections 30 and 31, T.159N.,

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R.100W.; Sections 27, 28, 33 and 34; Sections 28, 29, 32 and 33; and, Sections 29, 30, 31 and 32, T.159N., R.100W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29811: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Little Muddy and/or Winner-Bakken Pool, Williams County, ND, so as to create and establish two overlapping 2560-acre spacing units comprised of Sections 1 and 12, T.158N., R.101W. and Sections 6 and 7, T.158N., R.100W.; and, Sections 15, 16, 21 and 22, T.158N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29812: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Painted Woods-Bakken Pool, Williams County, ND, so as to create and establish two overlapping 1920-acre spacing units comprised of Sections 27, 28 and 29, and Sections 32, 33 and 34, T.154N., R.103W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 29813: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Round Prairie-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2880-acre spacing unit comprised of Sections 14, 15, 22, 23, 26 and 27, T.154N., R.104W., authorizing the drilling of a total not to exceed six wells on said proposed overlapping 2880-acre spacing unit, and/or such further relief.

Case No. 29814: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Round Prairie and/or Painted Woods-Bakken Pool, Williams County, ND, so as to create and

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establish an overlapping 3840-acre spacing unit comprised of Sections 13, 14, 23, 24, 25 and 26, T.154N., R.104W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 29815: Application of Cobra Oil & Gas Corp. for an order authorizing the recompletion of the Harris-Federal 1-30 well (File No. 8337) in the Wannagan Field into the Madison formation at a location approximately 2340 feet from the south line and 820 feet from the east line of Section 30, T.141N., R.102W., Billings County, ND, as an exception to the statewide well location rules, to create and establish a 320-acre drilling unit comprised of the E/2 of Section 30, Township 141 North, Range 102 West, and such other relief.

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Case No. 29691: (Continued) Application of Iron Oil Operating, LLC for an order amending the field rules for the Little Tank and Bear Butte-Bakken Pool, McKenzie County, ND, so as to create and establish four overlapping 1920-acre spacing units comprised of Sections 1, 12 and 13; Sections 2, 11 and 14, T.148N., R.102W.; Sections 5, 8 and 17; and, Sections 6, 7 and 18, T.148N., R.101W., authorizing the drilling of total not to exceed five wells on each proposed overlapping 1920-acre spacing unit, and/or such further relief as appropriate.

Case No. 29692: (Continued) Application of Iron Oil Operating, LLC for an order amending the field rules for the Bully-Bakken Pool, McKenzie County, ND, so as to create and establish an overlapping 1920-acre spacing unit comprised of Sections 4, 9 and 16, T.148N., R.100W., authorizing the drilling of total not to exceed five wells on said proposed overlapping 1920-acre spacing unit, and/or such further relief as appropriate.

Case No. 29693: (Continued) Application of Iron Oil Operating, LLC for an order amending the field rules for the Bear Butte and/or Red Wing Creek-Bakken Pool, McKenzie County, ND, so as to create and

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establish two overlapping 1920-acre spacing units comprised of Sections 1, 12 and 13, and Sections 2, 11 and 14, T.148N., R.101W., authorizing the drilling of total not to exceed five wells on each proposed overlapping 1920-acre spacing unit, and/or such further relief as appropriate.

Case No. 29604: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook and/or Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, so as to create and establish an overlapping 4160-acre spacing unit comprised of Sections 15, 16, 17, 18, 19, 20 and the N/2 of Section 21, T.150N., R.91W., authorizing the drilling, completing and producing of a total not to exceed eight wells, and such other relief as appropriate.

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Case No. 29746: (Continued) In the matter of the authority of Iron Oil Operating, LLC to recover from Twin City Technical, LLC, as an owner of interests in the Boxcar 1-4-16H well (File No. 37896), located in a spacing unit described as Section 36, T.149N., R.102W., McKenzie County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29770: (Continued) Application of Grayson Mill Operating, LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the Sponheim SWD 1 salt water disposal from a surface hole location in the LOT 1 Section 31, T.152N., R.104W., to a bottom hole location in the LOT 2 Section 31, T.152N., R.104W., Briar Creek Field, McKenzie County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 29816: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed six wells on each existing 1280-acre spacing unit described as Sections 10 and 15, and Sections 12 and 13, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.



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Case No. 29817: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1280-acre spacing unit described as Sections 26 and 35, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 29818: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 18, T.153N., R.94W., Elm Tree-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29819: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29820: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 26, 27, 34 and 35, T.156N., R.91W., Ross-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29821: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23, 24, 25 and 26, T.154N., R.104W., Round Prairie and/or Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production

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for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29822: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22, 23, 27 and 28, T.154N., R.104W., Round Prairie-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29823: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27, 28 and 29, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29824: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 32, 33 and 34, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29825: Application of Iron Oil Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 17, 18, 19 and 20, T.148N., R.100W., Buffalo Wallow-Bakken Pool, McKenzie County, ND as provided by NDCC §38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29826: Application of Crescent Point Energy U.S. Corp. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: CPEUSC Samples 3-35-26-159N-100W-MBH well (File No. 39072); CPEUSC Samples 2-35-26-159N-100W-MBH well (File No. 39073); CPEUSC Szarka 4-36-25-159N-100W-MBH well (File No. 39074); CPEUSC Szarka 3-36-25-159N-100W-MBH well (File No. 39075); CPEUSC Szarka 5-36-25-159N-100W-MBH-LL well (File No. 39120), located in Section 2, T.158N., R.100W.; CPEUSC Charlotte Elizabeth 34-27-159N-100W-MBH well (File No. 39219); CPEUSC Charlotte Elizabeth 2-34-27-159N-100W-MBH well (File No. 39220); CPEUSC Samples 4-35-26-159N-100W-MBH well (File No. 39221); CPEUSC Samples 5-35-26-159N-100W-MBH-LL well (File No. 39223), located in Section 3, T.158N., R.100W.; CPEUSC Szarka 2-36-25-159N-100W-MB well (File No. 39127); CPEUSC Claire Rose 6-31-30-159-99W-MBH-LL well (File No. 39128), located in Section 31, T.159N., R.99W., Blue Ridge Field; CPEUSC Claire Rose 5-31-30-159N-99W-MBH well (File No. 39129); CPEUSC Claire Rose 4-31-30-159N-99W-MBH well (File No. 39130); CPEUSC Claire Rose 3-31-30-159N-99W-MBH well (File No. 39132), Burg Field; and, CPEUSC Amelia Grace 4-6-7-158N-99W-MBH well (File No. 39131), located in Section 31, T.159N., R.99W., Ellisville Field, to be produced into the Szarka/Samples Central Tank Battery or production facility, located in Section 2, T.158N., R.100W., Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief.

Case No. 29827: Application of Liberty Resources Management Company, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing water and gas produced from the following described wells: McGinnity 159-95-31-30-10MBH well (File No. 39032); Temple 159-96-36-25-4MBH well (File No. 39031); Temple 159-96-36-25-3MBH well (File No. 39030); Overdorf 158-96-1-12-4MBH well (File No. 39029); and, Overdorf 158-96-1-12-3MBH well (File No. 39028), Northwest McGregor

and Temple Fields, to be commingled at a surface location in the NENE of Section 1, T.158N., R.96W., Williams County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 29828: Application of Liberty Resources Management Company, LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing water and gas produced from the following described wells: NV C 158-93-16-14-5MBHX well (File No. 39277); NV C 158-93-16-14-20MBHX well (File No. 39278); CA C 158-93-21-23-1MBHX well (File No. 39279); and, CA C 158-93-21-23-2MBHX well (File No. 39280), Enget Lake Field, to be commingled at a surface location in the NWNW of Section 21, T.158N., R.93W., Mountrail County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 29829: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing heater treater vapors from the following described wells: FBIR Bird 21X-19A well (File No. 35856); FBIR Bird 21X-19B well (File No. 35854); FBIR Bird 21X-19E well (File No. 35855); FBIR Bird 21X-19F well (File No. 35853); FBIR Stephen 21X-19A well (File No. 35852); FBIR Stephen 21X-19B well (File No. 35850); FBIR Stephen 21X-19E well (File No. 35851); and, FBIR Stephen 21X-19F well (File No. 35849), Heart Butte Field, to be commingled in the FBIR Bird/Stephen 21X-19 CTB Central Tank Battery located in Section 19, T.149N., R.91W., Dunn County, ND, pursuant to 43-02-03-48.1 and such further relief as is appropriate.

Case No. 29830: Application of Falcon Midstream Services LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the Cheryl 2 salt water disposal from a surface hole location in the NWNE Section 35, T.154N., R.102W., to a bottom hole location in the SESE Section 26 ,T.154N., R.102W., Rosebud Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

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Case No. 29831: Application of Falcon Midstream Services LLC pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the Cheryl 3 salt water disposal from a surface hole location in the NWNE Section 35, T.154N., R.102W., to a bottom hole location in the NWSE Section 26, T.154N., R.102W., Rosebud Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 29832: Application of Crescent Point Energy U.S. Corp. pursuant to NDAC § 43-02-03-88.1 for an order of the Commission authorizing the drilling of the CPEUSC 4A 20-158N-100W SWD salt water disposal from a surface hole location in the SWSE Section 20, T.158N., R.100W., to a bottom hole location in the SWSE Section 20, T.158N., R.100W., Winner Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.