

North Dakota Industrial Commission
Docket for Hearing
Thursday, October 27, 2022 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 29665: Application of Zavanna, LLC for an order amending the field rules for the Stockyard Creek, Long Creek and/or Truax-Bakken Pool, Williams County, ND, so as to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.99W., authorizing the drilling of a total not to exceed twelve wells on said proposed overlapping 1920-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 24, 25 and 36, T.154N., R.99W. and Sections 19, 30 and 31, T.154N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 29666: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Alger-Bakken Pool, Mountrail County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 2, 3, 10 and 11, T.155N., R.93W., authorizing the drilling of two horizontal wells on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29667: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Painted Woods-Bakken Pool, Williams County, ND, so as to create and establish two overlapping 2240-acre spacing units comprised of the W/2 of Section 26 and all of Sections 27, 28 and 29; and all of Sections 32, 33 and 34 and the W/2 of Section 35, T.154N., R.103W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 2240-acre spacing unit, and/or such further relief.

Notice to
CONTINUE to
12/2022 rec'd
10/17/22

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Case No. 29668: Application of Hunt Oil Co. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 11, 12, 13 and 14, T.156N., R.90W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29314: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Twin Buttes-Bakken Pool so as to create and establish a 1920-acre spacing unit comprised of Sections 1 and 2, T.147N., R.92W. and Section 6, T.147N., R.91W., Dunn County, ND, authorizing the drilling of a total not to exceed eight wells said spacing unit and such additional relief as the Commission deems appropriate.

Notice to DISMISS rec'd 10/26/22

Case No. 29364: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 9 and 16, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 1280-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate.

Notice to CONTINUE to 11/2022 rec'd 10/26/22

Case No. 29601: (Continued) A motion of the Commission to review the pilot injection project granted under Order No. 30905 authorizing EOG Resources, Inc. authority to use the Burke 18-27H well located in the SW/4 SE/4 of Section 27, T.155N., R.90W., Mountrail County, ND, as a combined production/injection well for a pilot operation in the Parshall-Bakken Pool to test the

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feasibility of enhanced oil recovery in the reservoir.

Case No. 29604: (Continued) Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook and/or Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, so as to create and establish an overlapping 4160-acre spacing unit comprised of Sections 15, 16, 17, 18, 19, 20 and the N/2 of Section 21, T.150N., R.91W., authorizing the drilling, completing and producing of a total not to exceed eight wells, and such other relief as appropriate.

Notice to CONTINUE to 11/2022 rec'd 10/25/22

Case No. 29289: (Continued) Application of Foundation Energy Management, LLC for an order amending the applicable orders for the Bicentennial-Bakken Pool to authorize the recompletion and production of one (1) vertical well and two (2) horizontal wells in a 640-acre spacing unit consisting of the Section 28, T.144N., R.103W., Golden Valley County, ND and for such other relief as may be appropriate.

Notice to CONTINUE to 11/2022 rec'd 10/24/22

Case No. 29669: Application of Liberty Resources Management Co., LLC as provided for in NDAC § 43-02-03-88.1 for an order allowing water and gas produced from the following described wells: Albertson 158-93-27-34-1MBH well (File No. 37364), and Esther 158-93-28-33-20MBH well (File No. 37404), Enget Lake Field, to be commingled at a surface location in the NE/4 NE/4 of Section 28, T.158N., R.93W., Mountrail County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 29670: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.153N., R.98W., Banks-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29671: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10 and 11, T.155N., R.93W., Alger-Bakken Pool, Mountrail County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29672: Application of Resonance Exploration (ND) LLC for an order of the Commission certifying the Westhope-Spearfish/Madison Unit, Bottineau County, ND, as a “qualifying secondary recovery project” for purposes of eligibility for the tax exemptions provided by Chapter 57-51.1 of the N.D.C.C. and further determining the amount of crude oil which would have been recovered from the unit source of supply if the secondary recovery program had not been commenced, and such other relief.

Case No. 29673: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Christiana 21X-6A well (File No. 34918); Christiana 21X-6AXB well (File No. 34919); Christiana 21X-6B well (File No. 20062); Christiana 21X-6EXH well (File No. 34917); Christiana 21X-6F well (File No. 34920); Christiana 21X-6G well (File No. 22139); Roxy 21X-6A well (File No. 26844); Roxy 21X-6AXD well (File No. 34986); Roxy 21X-6B well (File No. 22681); Roxy 21X-6E well (File No. 26843); Roxy 21X-6EXH well (File No. 34985); Roxy 21X-6F well (File No. 26845), located in Section 6-T154N-R96W; Roxy 6-31H well (File No. 38938); Roxy 7-31H1 well (File No. 38937); Roxy 8-31H well (File No. 38936); and, Roxy 9-31HSL1 well (File No. 38935), located in Section 31-T155N-R96W, to be produced into the Roxy Christiana CTB Central Tank Battery or production facility, located in Section 31-T155N-R96W., West Capa Field, Williams County, ND, pursuant to the provisions of N.D.A.C. § 43-02-03-48.1 and such further and additional relief.

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Case No. 29674: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bonneville 7-26HSL well (File No. 38819); Medicine Hole 2-27H well (File No. 18679); Medicine Hole 3-27HSL well (File No. 38921); Medicine Hole 4-27H1 well (File No. 38920); Medicine Hole 5-27H well (File No. 38919); Medicine Hole 6-27H well (File No. 38779); Medicine Hole 7-27H1 well (File No. 38785); Medicine Hole 8-27H well (File No. 38786); Medicine Hole 9-27H1 well (File No. 38787); Medicine Hole 10-27H well (File No. 38788); Medicine Hole 11-27H1 well (File No. 38789); Medicine Hole 12-27H well (File No. 38799); Medicine Hole 13-27H1 well (File No. 38800); Medicine Hole 14-27H well (File No. 16548); Medicine Hole 15-27H well (File No. 38801); and, Medicine Hole 16-27HSL1 well (File No. 38802), to be produced into the Bonneville 7-26HSL/Medicine Hole 2-16 CTB Central Tank Battery or production facility, all located in Section 27, T.146N., R.96W., Jim Creek Field, Dunn County, ND, pursuant to the provisions of N.D.A.C. § 43-02-03-48.1 and such further and additional relief.

Case No. 29675: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bonney 2-3M well (File No. 18795); Bonney 7-3HSL1 well (File No. 38897); Bonney 8-3H well (File No. 38898); Bonney 9-3H well (File No. 38894); Bonney 10-3HSL1 well (File No. 38895); Bonney 11-3HSL well (File No. 38896); and, Bonney 34-3H well (File No. 17135); to be produced into the Bonney 2 7-11 34 CTB Central Tank Battery or production facility, all located in Section 3, T.145N., R.96W., Jim Creek Field, Dunn County, ND, pursuant to the provisions of N.D.A.C. § 43-02-03-48.1 and such further and additional relief.

Case No. 29676: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Rhonda 1-28H well (File No.

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17574); Rhonda 2-28H well (File No. 19168); Rhonda 3-28H well (File No. 39005); Rhonda 4-28H1 well (File No. 39006); Rhonda 5-28H well (File No. 39011); Rhonda 6-28H1 well (File No. 39020); Rhonda 7-28H well (File No. 39010); Rhonda 8-28H1 well (File No. 39009); Rhonda 9-28H well (File No. 39008); Rhonda 10-28H1 well (File No. 39007); Rhonda 11-28H well (File No. 39034); and, Rhonda 12-28HSL1 well (File No. 39033), to be produced into the Rhonda 1-12 CTB Central Tank Battery or production facility, all located in Section 33, T.146N., R.96W., Jim Creek Field, Dunn County, ND, pursuant to the provisions of N.D.A.C. § 43-02-03-48.1 and such further and additional relief.

Case No. 29677: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Lorin 1-5H well (File No. 17411); Micahucas 2-5H well (File No. 21833); Micahucas 3-5H well (File No. 25167); Micahucas 4-5H well (File No. 25166); Micahucas 5-5H well (File No. 39136); Micahucas 6-5H1 well (File No. 39137); Micahucas 7-5H well (File No. 39138); Micahucas 8-5H1 well (File No. 39139); Micahucas 9-5H well (File No. 39140); Micahucas 10-5H1 well (File No. 39141); Micahucas 11-5H well (File No. 39162); Micahucas 12-5H1 well (File No. 39163); Micahucas 13-5HSL well (File No. 39164); and, Micahucas 14-5HSL1 well (File No. 39165), to be produced into the Lorin 1 Micahucas 2-14 CTB Central Tank Battery or production facility, all located in Section 5, T.145N., R.96W., Jim Creek Field, Dunn County, ND, pursuant to the provisions of N.D.A.C. § 43-02-03-48.1 and such further and additional relief.

Case No. 29678: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 1 and 12, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

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Case No. 29329: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W. Heart Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Notice to CONTINUE to 11/2022 rec'd 10/26/22

Case No. 29401: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, North Dakota as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29402: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, North Dakota as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29544: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29309: (Continued) Application of Foundation Energy Management, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit comprised of Section 28, T. 144N., R.103W., Bicentennial-Bakken Pool, Golden Valley County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Notice to CONTINUE to 11/2022 rec'd 10/24/22