

North Dakota Industrial Commission
Docket for Hearing
Thursday, September 29, 2022 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

- Case No. 29599: On a motion of the Commission to review the operations of, consider the termination of, or any other appropriate action, of the Hofflund-Bakken Unit, McKenzie and Williams Counties, ND, operated by XTO Energy Inc., and such other relief as is appropriate.
- Case No. 29600: A motion of the Commission to review the pilot injection project granted under Order No. 31380 authorizing Liberty Resources Management Co., LLC temporary authority to use the Haley 158-93-29-32-10MBH well located in a spacing unit comprised of Sections 29, 30, 31 and 32, T.158N., R.93W., Mountrail County, ND, as an injection well for an enhanced oil recovery pilot operation in the East Tioga-Bakken Pool.
- Case No. 29601: A motion of the Commission to review the pilot injection project granted under Order No. 30905 authorizing EOG Resources, Inc. authority to use the Burke 18-27H well located in the SW/4 SE/4 of Section 27, T.155N., R.90W., Mountrail County, ND, as a combined production/injection well for a pilot operation in the Parshall-Bakken Pool to test the feasibility of enhanced oil recovery in the reservoir.
- Case No. 29602: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Little Muddy and/or Winner-Bakken Pool, Williams County, ND, so as to create and establish eleven overlapping 2560-acre spacing units comprised of Sections 1, 2, 11 and 12; Sections 2, 3, 10 and 11; Sections 13, 14, 23 and 24; Sections 14, 15, 22 and 23; Sections 15, 16, 21 and 22; Sections 25, 26, 35 and 36; Sections 26, 27, 34 and 35, T.158N., R.101W.; Sections 1 and 12, T.158N., R.101W. and Sections 6 and 7, T.158N., R.100W; Sections 13 and 24, T.158N., R.101W. and Sections

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18 and 19, T.158N., R.100W.; Sections 5, 6, 7 and 8; and, Sections 17, 18, 19 and 20, T.158N., R.100W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29603: Application of Continental Resources, Inc. for an order amending the field rules for the Little Knife-Bakken Pool, Dunn County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 14, 15, 22 and 23, T.146N., R.97W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such further relief as appropriate.

Case No. 29370: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius and/or Bullsnake-Bakken Pool, Billings County, ND, so as to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Section 32, T.142N., R.99W. and Sections 5 and 8, T.141N., R.99W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit; and (ii) four overlapping 3840-acre spacing units comprised of Sections 33 and 34, T.142N., R.99W. and Sections 3, 4, 9 and 10, T.141N., R.99W.; Sections 34 and 35, T.142N., R.99W. and Sections 2, 3, 10 and 11, T.141N., R.99W.; Sections 35 and 36, T.142N., R.99W. and Sections 1, 2, 11 and 12, T.141N., R.99W.; and, Section 31, T.142N., R.98W., Section 36, T.142N., R.99W., Sections 1 and 12, T.141N., R.99W. and Sections 6 and 7, T.141N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

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Case No. 29604: Application of SHD Oil & Gas, LLC for an order amending the field rules for the Van Hook and/or Deep Water Creek Bay-Bakken Pool, McLean and Dunn Counties, ND, so as to create and establish an overlapping 4160-acre spacing unit comprised of Sections 15, 16, 17, 18, 19, 20 and the N/2 of Section 21, T.150N., R.91W., authorizing the drilling, completing and producing of a total not to exceed eight wells, and such other relief as appropriate.

Case No. 29605: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 34 and 35, T.152N., R.91W. and Sections 2 and 3, T.151N., R.91W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such further relief.

Case No. 29606: Application of Slawson Exploration Co., Inc. for an order for the Bully-Bakken Pool, McKenzie County, ND, as follows: (i) create and establish a 640-acre spacing unit comprised of Section 18, T.148N., R.99W., or in the alternative establish a 1440-acre spacing unit comprised of all of Sections 17, 18, and the NE/4 of Section 20, T.148N., R.99W., authorizing the drilling of a horizontal well on said proposed 640, or in the alternative, 1440-acre spacing unit; (ii) create and establish two overlapping 1920-acre spacing units comprised of Sections 1, 12 and 13, and Sections 3, 10 and 15, T.148N., R.100W., authorizing the drilling of a total not to exceed six horizontal wells on each proposed overlapping 1920-acre spacing unit; (iii) create and establish an overlapping 1920-acre spacing unit comprised of Sections 2, 11 and 14, T.148N., R.100W., authorizing the drilling of a total not to exceed seven horizontal wells on said

proposed overlapping 1920-acre spacing unit; and, (iv) create and establish two overlapping 3840-acre spacing units comprised of Sections 1, 2, 11, 12, 13 and 14, and Sections 2, 3, 10, 11, 14 and 15, T.148N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 3840-acre spacing unit, and such further relief.

Case No. 29607: Application of Hunt Oil Co. for an order for the Bailey, Wolf Bay and/or Werner-Bakken Pool, Dunn County, ND, as follows: (i) create and establish an overlapping 1920-acre spacing unit comprised of Section 36, T.147N., R.93W. and Sections 1 and 12, T.146N., R.93W., authorizing the drilling of a horizontal well on said proposed overlapping 1920-acre spacing unit; (ii) create and establish an overlapping 2560-acre spacing unit Sections 2, 3, 10 and 11, T.146N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (iii) create and establish two overlapping 3840-acre spacing units comprised of Sections 1, 12 and 13, T.146N., R.93W. and Sections 6, 7 and 18, T.146N., R.92W.; and Sections 24, 25 and 36, T.146N., R.93W. and Sections 19, 30 and 31, T.146N., R.92W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 3840-acre spacing unit and such further relief.

Case No. 29314: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Twin Buttes-Bakken Pool so as to create and establish a 1920-acre spacing unit comprised of Sections 1 and 2, T.147N., R.92W. and Section 6, T.147N., R.91W., Dunn County, ND, authorizing the drilling of a total not to exceed eight wells said spacing unit and such additional relief as the Commission deems appropriate.

Case No. (Continued) Application of WPX Energy Williston, LLC for an

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29364: order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 9 and 16, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 1280-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate.

Case No. 29537: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the South Fork and/or Heart Butte-Bakken Pool, Dunn County, ND, so as to create and establish the following: (i) an overlapping 2560-acre spacing unit comprised of Sections 9, 10, 15 and 16, T.149N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 1, 12 and 13, T.148N., R.93W. and Sections 6, 7 and 18, T.148N., R.92W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 3840-acre spacing unit and such other relief.

Case No. 29608: On a motion of the Commission to consider the establishment or altering of spacing units in the Hardscrabble or Indian Hill-Bakken Pools in Sections 1, 12, 13, 24, 25, and 36, T.153N., R.102W., McKenzie and Williams Counties, ND, and such other relief as is appropriate. Grayson Mill Operating, LLC; RIM Operating, Inc.; Oasis Petroleum North America LLC.

Case No. 29483: (Continued) Application of Grayson Mill Operating, LLC for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, so as to create and establish two overlapping

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2080-acre spacing units comprised of the W/2W/2 of Section 14 and all of Sections 15, 16 and 17, and all of Sections 20, 21 and 22 and the W/2W/2 of Section 23, T.151N., R.102W., authorizing the drilling of a total not to exceed four wells on each of the proposed overlapping 2080-acre spacing units, and/or such further relief.

Case No. 29609: Application of Yellowstone River Beef, Inc. for a formal hearing on Grayson Mill Operating, LLC applications for permits to drill the Williston 25-36F 2H, Williston 25-36F 3H, Williston 25-36F 4H, Williston 25-36F 5H, Williston 25-36F 6H, and the Williston 30-31F 1H, located in Section 19, T.154N., R.100W., Williams County, ND, pursuant to NDCC Section 38-08-11(4).

Case No. 29289: (Continued) Application of Foundation Energy Management, LLC for an order amending the applicable orders for the Bicentennial-Bakken Pool to authorize the recompletion and production of one (1) vertical well and two (2) horizontal wells in a 640-acre spacing unit consisting of the Section 28, T.144N., R.103W., Golden Valley County, ND and for such other relief as may be appropriate.

Case No. 29610: Application of Continental Resources, Inc. for an order authorizing the drilling, completing and producing of a total not to exceed nine wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.146N., R.97W.; and authorizing the drilling, completing and producing of a total not to exceed ten wells on an existing 1280-acre spacing unit comprised of Sections 14 and 23, T.146N., R.97W., Dunn County, ND, Little Knife-Bakken Pool, and such other relief as is appropriate.

Case No. 29611: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.155N., R.97W., West Capa-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not

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reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29612: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 24, T.155N., R.97W. and Sections 18 and 19, T.155N., R.96W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29613: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 13 and 24, T.155N., R.97W., Dollar Joe-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29614: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.146N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29382: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.142N., R.99W. and Sections 3, 4, 9 and 10, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. (Continued) Application of Continental Resources, Inc. for an

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29383: order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.142N., R.99W. and Sections 2, 3, 10 and 11, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. (Continued) Application of Continental Resources, Inc. for an
29384: order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, T.142N., R.99W. and Sections 1, 2, 11 and 12, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. (Continued) Application of Continental Resources, Inc. for an
29385: order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.142N., R.99W. and Sections 5 and 8, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. (Continued) Application of Continental Resources, Inc. for an
29386: order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.142N., R.98W., Section 36, T.142N., R.99W., Sections 1 and 12, T.141N., R.99W., and Sections 6 and 7, T.141N., R.98W., St. Demetrius and/or Bullsnake-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. Application of Slawson Exploration Co., Inc. for an order

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29615: pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 13, T.152N., R.93W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29616: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13 and 14, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29617: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 13 and the S/2 S/2 and Lots 5, 6, 7 and 8 of Section 12, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29618: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 27 and 28, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29619: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 18 and the S/2 SE/4, SE/4 SW/4, and Lots 7, 8, 9, 10 and 11 of Section 7, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing

units and such other relief as is appropriate.

Case No. 29620: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15, 16, 21 and 22, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29621: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.152N., R.91W. and Sections 3 and 4, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29622: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the S/2 of Sections 13 and 14, T.151N., R.92W. and the S/2 of Section 18, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29623: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 13, 14, 23 and 24, T.151N., R.92W. and Sections 18 and 19, T.151N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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- Case No. 29624: Application of XTO Energy Inc. for an order pursuant to NDCC § 38 08 06.4 authorizing the Director on behalf of the Commission to grant flaring exemptions to authorize the flaring of gas from the Vernon 11X 34G well (File No. 20656) located in the SW/4 NW/4 of Section 34, T.157N., R.95W., Williams County, ND, Tioga-Bakken Pool, and such further relief.
- Case No. 29625: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing all fluids from the following described wells: Skarpsno Federal 22X-20B well (File No. 35973); Skarpsno Federal 22X-20E well (File No. 35972); Skarpsno Federal 22X-20F well (File No. 35974); and, Skarpsno Federal 22X-20AXD well (File No. 35971), Haystack Butte Field, to be commingled at a location in Section 20, T.149N., R.97W., McKenzie County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate.
- Case No. 29626: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing natural gas produced from the following described wells: Hovet Federal 41X-29B well (File No. 20142); Hovet Federal 41X-29D well (File No. 35933); Hovet Federal 41X-29E well (File No. 35931); Hovet Federal 41X-29G well (File No. 35932); Mandal Federal 41X-29C well (File No. 20140); Mandal Federal 41X-29G well (File No. 35929); and, Mandal Federal 41X-29DXA well (File No. 35930), Haystack Butte Field, to be commingled at a surface location located in the NENE of Section 29, T.149N., R.97W., McKenzie County, ND, pursuant to § 43-02-03-48.1 and such further relief as is appropriate.
- Case No. 29627: Application of EOG Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production and tank vapors from the following described wells: Mandaree 1-10H well (File No. 18464); Mandaree 48-1015H well (File No. 38966); and, Mandaree 148-0916H well (File No. 38965), to be produced and to allow all fluids including vapors to be commingled into the Mandaree Sec. 10 NWNW 1 Facility

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Central Tank Battery or production facility, all located in Section 10, T.149N., R.94W., McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 29628: Application of Crescent Point Energy U.S. Corp. pursuant to § 43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the CPEUSC Hillestad 12-158N-100W SWD salt water disposal well to be located in the SESW Section 12, T.158N., R.100W., Winner Field, Williams County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 29329: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W. Heart Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 29540: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed five wells on an existing 1920-acre spacing unit described as Sections 9, 16 and 21, T.149N., R.92W. Heart Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 29401: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, North Dakota as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29402: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for

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wells drilled on the overlapping spacing unit described as Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, North Dakota as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29542: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 15 and 16, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29543: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.148N., R.93W. and Sections 6, 7 and 18, T.148N., R.92W., South Fork and/or Heart Butte-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29544: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 17 and 18, T.148N., R.93W., McGregory Buttes-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29309: (Continued) Application of Foundation Energy Management, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit comprised of Section 28, T. 144N., R.103W., Bicentennial-Bakken Pool, Golden Valley County, ND as provided by NDCC § 38-08-08 and such other relief as is

appropriate

Case No. 29504: (Continued) Application of McKenzie Energy Partners, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Dahl 1 SWD well, Lot 4 Section 19, T.148N., R.98W., Haystack Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.