

North Dakota Industrial Commission
Docket for Hearing
Thursday, July 28, 2022 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 29482: Application of Continental Resources, Inc. for an order amending the field rules for the Viking and/or North Tioga-Bakken Pool, Burke County, ND, so as to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 3, 10 and 15, and Sections 22, 27 and 34, T.160N., R.94W., authorizing the drilling of a total not to exceed three wells on each of the proposed overlapping 1920-acre spacing units; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 10, 11, 14 and 15, T.160N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 29370: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius and/or Bullsnake-Bakken Pool, Billings County, ND, so as to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Section 32, T.142N., R.99W. and Sections 5 and 8, T.141N., R.99W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit; and (ii) four overlapping 3840-acre spacing units comprised of Sections 33 and 34, T.142N., R.99W. and Sections 3, 4, 9 and 10, T.141N., R.99W.; Sections 34 and 35, T.142N., R.99W. and Sections 2, 3, 10 and 11, T.141N., R.99W.; Sections 35 and 36, T.142N., R.99W. and Sections 1, 2, 11 and 12, T.141N., R.99W.; and, Section 31, T.142N., R.98W., Section 36, T.142N., R.99W., Sections 1 and 12, T.141N., R.99W. and Sections 6 and 7, T.141N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

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Case No. 29483: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Elk-Bakken Pool, McKenzie County, ND, so as to create and establish two overlapping 2080-acre spacing units comprised of the W/2W/2 of Section 14 and all of Sections 15, 16 and 17, and all of Sections 20, 21 and 22 and the W/2W/2 of Section 23, T.151N., R.102W., authorizing the drilling of a total not to exceed four wells on each of the proposed overlapping 2080-acre spacing units, and/or such further relief.

Case No. 29484: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Rosebud and/or Hardscrabble-Bakken Pool, Williams and McKenzie Counties, ND, so as to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Sections 1, 12 and 13, T.153N., R.102W., authorizing the drilling of a total not to exceed six wells on said proposed overlapping 1920-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 1, 2, 11, 12, 13 and 14, T.153N., R.102W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 29485: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Squires and/or Painted Woods-Bakken Pool, Williams County, ND, so as to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 31, 32 and 33, T.155N., R.102W., and Sections 4, 5 and 6, T.154N., R.102W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 1920-acre spacing unit; (ii) two overlapping 2240-acre spacing units comprised of the W/2 of Section 26 and all of Sections 27, 28 and 29, and all of Sections 32, 33 and 34 and the W/2 of Section 35, T.154N., R.103W., authorizing the drilling of a total not to exceed four wells on each proposed overlapping 2240-acre spacing unit; and, (iii) an overlapping

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3840-acre spacing unit comprised of Sections 28, 29, 30, 31, 32 and 33, T.155N., R.102W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 29486: Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Blue Ridge-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.159N., R.100W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29313: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing units comprised of Sections 9 and 16, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 1280-acre spacing unit; and, (ii) two overlapping 3840-acre spacing units comprised of Sections 9, 10, 15, 16, 21 and 22, T.149N., R.92W., and Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate.

Case No. 29314: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Twin Buttes-Bakken Pool so as to create and establish a 1920-acre spacing unit comprised of Sections 1 and 2, T.147N., R.92W. and Section 6, T.147N., R.91W., Dunn County, ND, authorizing the drilling of a total not to exceed eight wells said spacing unit and such additional relief

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as the Commission deems appropriate.

Case No. 29364: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 9 and 16, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 1280-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate.

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Case No. 29289: (Continued) Application of Foundation Energy Management, LLC for an order amending the applicable orders for the Bicentennial-Bakken Pool to authorize the recompletion and production of one (1) vertical well and two (2) horizontal wells in a 640-acre spacing unit consisting of the Section 28, T.144N., R.103W., Golden Valley County, ND and for such other relief as may be appropriate.

Case No. 29487: In the matter of the authority of Bowline Energy LLC to recover from Wayne Denowh, as an owner of interests in the HEEN 153-104-35-26-3H well (File No. 35588), HEEN 153-104-35-26-4H well (File No. 35589), located in a spacing unit described as E/2, E/2 W/2 Section 35 and 26, T.153N., R.104W., and HEEN S 152-104-5-17-1H well (File No. 38648), HEEN S 152-104-5-17-2H well (File No. 38841), located in a spacing unit described as Sections 5, 8 and 17, T.152N., R.104W., all in Williams County, ND, a risk penalty as provided in NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29488: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10 and 15, T.160N., R.94W., Viking and/or North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29489: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 2, 3, 10, 11, 14 and 15, T.160N., R.94W., Viking and/or North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29490: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 22, 27 and 34, T.160N., R.94W., North Tioga-Bakken Pool, Burke County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29382: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.142N., R.99W. and Sections 3, 4, 9 and 10, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29383: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.142N., R.99W. and Sections 2, 3, 10 and 11, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29384: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as

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Sections 35 and 36, T.142N., R.99W. and Sections 1, 2, 11 and 12, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29385: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.142N., R.99W. and Sections 5 and 8, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29386: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.142N., R.98W., Section 36, T.142N., R.99W., Sections 1 and 12, T.141N., R.99W., and Sections 6 and 7, T.141N., R.98W., St. Demetrius and/or Bullsnake-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29491: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bridger 10-14H2 well (File No. 32740); Bridger 11-14H1 well (File No. 32781); located Section 14, T.146N., R.96W., Bridger 4-14H2 well (File No. 29554); Bridger 5-14H well (File No. 29553); Bridger 6-14H1 well (File No. 29552); Bridger 7-14H2 well (File No. 31845); Bridger 8-14H well (File No. 31846); Bridger 9-14H1 well (File No. 31847); Bonneville 4-23H well (File No. 29551); Bonneville 5-23H1 well (File No. 29550); Bonneville 6-23H1 well (File No. 29549); Bonneville 2-23H well (File No. 19012); Bonneville 8-23H well (File No. 38783); Bonneville 9-23H well (File No.

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38784), located in Section 23, T.146N., R.96W., Bonneville 10-23H1 well (File No. 38818); and, Bonneville 11-23HSL well (File No. 38817), located in Section 24, T.146N., R.96W., to be produced into the Bridger Bonneville CTB Central Tank Battery or production facility, all located in Section 23, T.146N., R.96W., Rattlesnake Point and Jim Creek Fields, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 29492: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 12 and 13, T.153N., R.102W., Hardscrabble-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29493: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11, 12, 13 and 14, T.153N., R.102W., Rosebud and/or Hardscrabble-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29494: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1 and 12, T.153N., R.102W. and Sections 6 and 7, T.153N., R.101W., Baker-Bakken Pool, McKenzie and Williams Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29495: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as all of Sections 20, 21 and 22, and the W/2W/2 of Section 23, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29496: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2W/2 of Section 14, and All of Sections 15, 16 and 17, T.151N., R.102W., Elk-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29497: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as all of Sections 32, 33 and 34, and the W/2 of Section 35, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29498: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 31, 32 and 33, T.155N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29499: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the W/2 of Section 26, and all of Sections 27, 28 and 29, T.154N., R.103W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29500: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5 and 6, T.154N., R.102W., Painted Woods-Bakken Pool, Williams County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29501: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 28, 29, 30, 31, 32 and 33, T.155N., R.102W., Squires and/or Painted Woods-Bakken Pool, Williams County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29502: Application of Hunt Oil Co. for an order authorizing the drilling, completing and producing of a total not to exceed six wells on an existing 1280-acre spacing unit described as Sections 13 and 24, T.146N., R.93W., Werner-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.

Case No. 29503: Application of Hunt Oil Co. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Oakland 2-7-6H well (File No. 28847); and, Oakland 2-18-19H well (File No. 23930), to be produced into the Oakland 7-6 18-19 Central Tank Battery or production facility, all located in Section 18, T.154N., R.89.W., Parshall Field, Mountrail County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 29329: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W. Heart Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Case No. 29330: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as

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29504: pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Dahl 1 SWD well, Lot 4 Section 19, T.148N., R.98W., Haystack Butte Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 29505: Application of Henry Hill Oil Services, LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Schneiderman 1 SWD well, NWSW Section 20, T.150N. R.99W., South Tobacco Garden Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.