

North Dakota Industrial Commission
Docket for Hearing
Thursday, June 23, 2022 09:00 AM
N.D. Oil & Gas Division
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 29425: Application of Enerplus Resources USA Corp. for an order amending the field rules for the Antelope-Sanish Pool, McKenzie County, ND, so as to create and establish an overlapping 1280-acre spacing unit comprised of Sections 23 and 24, T.152N., R.94W., authorizing the drilling of one horizontal well on or near the section line between the existing spacing units on said proposed overlapping 1280-acre spacing unit, and such other relief as appropriate.

Case No. 29426: Application of Hunt Oil Co. for an order amending the field rules for the Wolf Bay-Bakken Pool, Dunn County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.146N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29427: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Todd-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 5, 6, 7 and 8, T.154N., R.101W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29428: Application of Mercury Resources, LLC for an order amending the field rules for the Buford-Madison Pool, Williams County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 11 and 14, T.152N., R.104W., authorizing the drilling of a horizontal well on said proposed

NDIC Docket for Thursday, June 23, 2022 09:00 AM

overlapping 1280-acre spacing unit, and such other and further relief as appropriate.

Case No. 29429: Application of Continental Resources, Inc. for an order amending the field rules for the Hamlet-Bakken Pool, Divide County, ND, so as to create and establish two overlapping 1920-acre spacing units comprised of Sections 4, 9 and 16 and Sections 21, 28 and 33, T.160N., R.96W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 29370: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius and/or Bullsnake-Bakken Pool, Billings County, ND, so as to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Section 32, T.142N., R.99W. and Sections 5 and 8, T.141N., R.99W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit; and (ii) four overlapping 3840-acre spacing units comprised of Sections 33 and 34, T.142N., R.99W. and Sections 3, 4, 9 and 10, T.141N., R.99W.; Sections 34 and 35, T.142N., R.99W. and Sections 2, 3, 10 and 11, T.141N., R.99W.; Sections 35 and 36, T.142N., R.99W. and Sections 1, 2, 11 and 12, T.141N., R.99W.; and, Section 31, T.142N., R.98W., Section 36, T.142N., R.99W., Sections 1 and 12, T.141N., R.99W. and Sections 6 and 7, T.141N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

Case No. 29310: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Blue Ridge and/or Winner-Bakken Pool, Williams County, ND, so as to create and establish four overlapping 1920-acre spacing units comprised of Sections 29 and 32, T.159N., R.100W. and Section 5, T.158N., R.100W.; Sections 30 and 31, T.159N., R.100W. and Section 6, T.158N., R.100W.; Sections 7, 18 and 19, T.158N., R.100W.;

Notice to
CONTINUE to
07/2022 rec'd
06/07/22

Notice to
DISMISS rec'd
06/21/22

NDIC Docket for Thursday, June 23, 2022 09:00 AM

and, Sections 8, 17 and 20, T.158N., R.100W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit, and/or such further relief.

Case No. 29313: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing units comprised of Sections 9 and 16, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 1280-acre spacing unit; and, (ii) two overlapping 3840-acre spacing units comprised of Sections 9, 10, 15, 16, 21 and 22, T.149N., R.92W., and Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate.

Notice to CONTINUE to 07/2022 rec'd 06/21/22

Case No. 29314: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Twin Buttes-Bakken Pool so as to create and establish a 1920-acre spacing unit comprised of Sections 1 and 2, T.147N., R.92W. and Section 6, T.147N., R.91W., Dunn County, ND, authorizing the drilling of a total not to exceed eight wells said spacing unit and such additional relief as the Commission deems appropriate.

Notice to CONTINUE to 07/2022 rec'd 06/21/22

Case No. 29364: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 9 and 16, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 1280-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 2,

Notice to CONTINUE to 07/2022 rec'd 06/21/22

NDIC Docket for Thursday, June 23, 2022 09:00 AM

3, 4, 9, 10 and 11, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate.

Case No. 29367: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool so as to create and establish a 160-acre spacing unit comprised of the S/2 SE/4 of Section 21 and N/2 NE/4 of Section 28, T.152N., R.92W., Mountrail County, ND, for additional completion operations in the Fox 2-28H well (File No. 20855), and such other and further relief as appropriate.

Case No. 29430: Application of Hess Corp. for an order for the Sorkness-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.157N., R.93W., Mountrail County, ND and authorize the drilling of one (1) horizontal well on or near the section lines between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and granting such other and further relief as may be appropriate.

Case No. 29431: Application of Hess Corp. for an order for the Sorkness-Bakken Pool to establish an overlapping 2560-acre spacing unit consisting of Sections 14, 15, 22, and 23, T.157N., R.93W., Mountrail County, ND and authorize the drilling of one (1) horizontal well on or near the section lines between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and granting such other and further relief as may be appropriate.

Case No. 29289: (Continued) Application of Foundation Energy Management, LLC for an order amending the applicable orders for the Bicentennial-Bakken Pool to authorize the recompletion and production of one (1) vertical well and two (2) horizontal wells in a 640-acre spacing unit consisting of the Section 28, T.144N., R.103W., Golden Valley County, ND and for such other relief as

Notice to
DISMISS rec'd
06/15/22

Notice to
DISMISS rec'd
06/15/22

Notice to
CONTINUE to
07/2022 rec'd
06/15/22

may be appropriate.

Case No. 29365: (Continued) Application of Bowline Energy LLC for an order amending the field rules for the Buffalo Wallow and/or Bully-Bakken Pool, McKenzie County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.148N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Notice to DISMISS rec'd 06/15/22

Case No. 29432: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Bang 1-33H well (File No. 16797); Bang 2-33T well (File No. 18636); located in Section 33, T.147N., R.96W.; Carus 3-28H well (File No. 37606); Carus 13-28H well (File No. 16648); Carus 14-28H1 well (File No. 37854); Carus 4-28H1 well (File No. 35550); Carus 5-28H well (File No. 35549); Carus 6-28H1 well (File No. 35548); Carus 7-28H well (File No. 35547); Carus 8-28H1 well (File No. 35575); Carus 9-28H well (File No. 35576); Carus 10-28H1 well (File No. 35577); Carus 11-28H well (File No. 35578); and, Carus 12-28HSL1 well (File No. 35587), located in Section 28, T.147N., R.96W., to be produced into the Bang 1-33H/Bang 2-33T/Carus 3-14 Central Tank Battery or production facility, located in Section 28, T.147N., R.96W., Cedar Coulee Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further and additional relief.

Case No. 29433: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 9 and 16, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

NDIC Docket for Thursday, June 23, 2022 09:00 AM

Case No. 29434: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 28 and 33, T.160N., R.96W., Hamlet-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29382: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.142N., R.99W. and Sections 3, 4, 9 and 10, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to
CONTINUE to
07/2022 rec'd
06/07/22

Case No. 29383: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.142N., R.99W. and Sections 2, 3, 10 and 11, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to
CONTINUE to
07/2022 rec'd
06/07/22

Case No. 29384: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, T.142N., R.99W. and Sections 1, 2, 11 and 12, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to
CONTINUE to
07/2022 rec'd
06/07/22

Case No. 29385: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.142N., R.99W. and Sections 5 and 8, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to
CONTINUE to
07/2022 rec'd
06/07/22

NDIC Docket for Thursday, June 23, 2022 09:00 AM

Case No. 29386: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.142N., R.98W., Section 36, T.142N., R.99W., Sections 1 and 12, T.141N., R.99W., and Sections 6 and 7, T.141N., R.98W., St. Demetrius and/or Bullsnake-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to
CONTINUE to
07/2022 rec'd
06/07/22

Case No. 29435: Application of Slawson Exploration Co. Inc. for an order authorizing the drilling, completing and producing of a total not to exceed four wells on an existing 640-acre spacing unit described as Section 28, T.152N., R.91W., Big Bend-Bakken Pool, Mountrail County, ND, and such other relief as is appropriate.

Case No. 29380: (Continued) Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Big Bend-Bakken Pool to be commingled in the wellbore of the Fox 2-28H well (File No. 20855) located in the SWSE of Section 21, T.152N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC § 43-02-03-42.1, as an exception to the provisions of NDAC § 43-02-03-42, and such other relief as is appropriate.

Case No. 29436: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29437: Application of EOG Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 10 and 15,

NDIC Docket for Thursday, June 23, 2022 09:00 AM

T.149N., R.94W., Squaw Creek-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29438: Application of Grayson Mill Operating, LLC for an order pursuant to NDAC §43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 5, 6, 7 and 8, T.154N., R.101W., Todd-Bakken Pool, Williams County, North Dakota, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29439: Application of Resonance Exploration (North Dakota) LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as NE, E2NW of Section 1, T.162N., R.79W., and E2, E2W2 of Section 36, T.163N., R.79W., West Roth-Madison Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29440: Application of Resonance Exploration (North Dakota) LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as S2SW of Section 1 and S2NE, NW, S2 of Section 12, T.162N., R.80W., South Westhope-Spearfish/Charles Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29441: Application of Resonance Exploration (North Dakota) LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Section 26, T.162N., R.80W., South Westhope-Spearfish/Charles Pool, Bottineau County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. Application of Crescent Point Energy U.S. Corp. provided for in

NDIC Docket for Thursday, June 23, 2022 09:00 AM

29442: NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: CPEUSC Fantuz 6-13-24-158N-100W-MBH-LL well (File No. 38805); CPEUSC Defrance 6-12-1-158N-100W-MBH-LL well (File No. 38806); CPEUSC Fantuz 5-13-24-158N-100W-MBH well (File No. 38807); CPEUSC Fantuz 4-13-24-158N-100W-MBH well (File No. 38808); CPEUSC Fantuz 3-13-24-158N-100W-MBH well (File No. 38810); CPEUSC Defrance 4-12-1-158N-100W-MBH well (File No. 38809); CPEUSC Dafrance 3-12-1-158N-100W-MBH well (File No. 38811); CPEUSC Defrance 5-12-1-158N-100W-MBH well (File No. 38820), located in Section 12,. T. 158N., R.100W., CPEUSC Fantuz 2-13-24-158N-100W-MBH well (File No. 38850); CPEUSC Defrance 2H-12-1-158N-100W-MBH well (File No. 26788); CPEUSC Lowe 5-18-19-158N-99W-MBH-LL well (File No. 38851); and, CPEUSC Lowe 4-18-19-158N-99W-MBH well (File No. 38852), located in Section 13, T.158N., R.100W., to be produced into the CPEUSC Defrance/Fantuz Central Battery or production facility, located in Section 12, T.158N., R.100W., Winner and Ellisville Fields, Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief.

Case No. 29443: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 authorizing saltwater disposal into the Dakota Group in the Alexandria 161-100-24 SWD 1 well, SWSE Section 24, T.161N., R.100W., Alexandria Field, Divide County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 29388: (Continued) Application of Bowline Energy LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.148N., R.100W., Buffalo Wallow and/or Bully-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to
DISMISS rec'd
06/15/22

NDIC Docket for Thursday, June 23, 2022 09:00 AM

Case No. 29389: (Continued) Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Heard on 5/26/22 - Docketed for 6/23/22 in error

Case No. 29329: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W. Heart Butte-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

Notice to CONTINUE to 07/2022 rec'd 06/21/22

Case No. 29330: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, authorizing the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 1 and 12, T.148N., R.93W. and Sections 6 and 7, T.148N., R.92W., and such other relief as is appropriate.

Notice to CONTINUE to 07/2022 rec'd 06/21/22

Case No. 29320: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 15, 16, 21 and 22, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Notice to CONTINUE to 07/2022 rec'd 06/21/22

Case No. 29401: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9 and 16, T.149N., R.91W., Heart Butte-Bakken Pool, Dunn County, North Dakota as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other

Notice to CONTINUE to 07/2022 rec'd 06/21/22

NDIC Docket for Thursday, June 23, 2022 09:00 AM

spacing units and such other relief as is appropriate.

Case No. (Continued) Application of WPX Energy Williston, LLC for an
29402: order pursuant to NDAC § 43-02-03-88.1 pooling all interests for
wells drilled on the overlapping spacing unit described as
Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., Heart Butte
and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean
Counties, North Dakota as provided by NDCC § 38-08-08 but
not reallocating production for wells producing on other spacing
units and such other relief as is appropriate.

Notice to
CONTINUE to
07/2022 rec'd
06/21/22

Case No. (Continued) Application of Grayson Mill Operating, LLC for an
29400: order pursuant to NDAC §43-02-03-88.1 pooling all interests for
wells drilled on the overlapping spacing unit described as
Section 36, T.155N., R.100W. and Sections 1 and 12, T.154N.,
R.100W., Stony Creek and/or Avoca-Bakken Pool, Williams
County, North Dakota, as provided by NDCC § 38-08-08 but not
reallocating production for wells producing on other spacing
units and such other relief as is appropriate.

Case No. Application of Hess Corp. for an order amending the field rules
29444: for the Sorkness-Bakken Pool to authorize the drilling,
completing, and producing of up to six (6) horizontal wells in the
1280-acre spacing unit consisting of Sections 3 and 10,
T.157N., R.93W., Mountrail County, ND, and granting such
other and further relief as may be appropriate.

Case No. Application of Hess Corp. for an order amending the field rules
29445: for the Sorkness-Bakken Pool to authorize the drilling,
completing, and producing of up to seven (7) horizontal wells in
the 1280-acre spacing unit consisting of Sections 15 and 22,
T.157N., R.93W., Mountrail County, ND, and granting such
other and further relief as may be appropriate.

Case No. Application of Hess Corp. for an order pursuant to NDAC §
29446: 43-02-03-88.1 pooling all interests for the Sorkness-Bakken

NDIC Docket for Thursday, June 23, 2022 09:00 AM

Pool in the proposed overlapping 2560-acre spacing unit consisting of Sections 2, 3, 10, and 11, T.157N., R.93W., Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29447: Application of Hess Corp. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for the Sorkness-Bakken Pool in the proposed overlapping 2560-acre spacing unit consisting of Sections 14, 15, 22, and 23, T.157N., R.93W., Mountrail County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29448: Application of Foundation Energy Management, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a 640-acre spacing unit comprised of Section 6, T.142N., R.102W., Beaver Creek-Bakken Pool, Billings County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29309: (Continued) Application of Foundation Energy Management, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit comprised of Section 28, T. 144N., R.103W., Bicentennial-Bakken Pool, Golden Valley County, ND as provided by NDCC § 38-08-08 and such other relief as is appropriate

Notice to
CONTINUE to
07/2022 rec'd
06/15/22