

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, May 26, 2022 09:00 AM**  
N.D. Oil & Gas Division  
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 29361: On a motion of the Commission to review the authorization and permit under Order No. 30790 for KT Enterprises, LLC to operate a treating plant located in the NE/4 SE/4 of Section 22, T.150N., R.96W., McKenzie County, ND, known as the KT Enterprises #34-22 TP (Facility No. 700143-01) and such other relief as is appropriate.

Case No. 29362: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Stony Creek and/or Avoca-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 1920-acre spacing unit comprised of Section 36, T.155N., R.100W. and Sections 1 and 12, T.154N., R.100W., authorizing the drilling of a horizontal well on said proposed overlapping 1920-acre spacing unit and/or such further relief.

Case No. 29363: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Todd-Bakken Pool, Williams County, ND, so as to create and establish an overlapping 1920-acre spacing unit comprised of Sections 12, 13 and 24, T.154N., R.102W., authorizing the drilling of a total not to exceed six wells said proposed overlapping 1920-acre spacing unit and/or such further relief.

Case No. 29364: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing unit comprised of Sections 9 and 16, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said

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proposed overlapping 1280-acre spacing unit; and, (ii) an overlapping 3840-acre spacing unit comprised of Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate.

Case No. 29313: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte and/or Deep Water Creek Bay-Bakken Pool, Dunn and McLean Counties, ND, so as to create and establish the following: (i) an overlapping 1280-acre spacing units comprised of Sections 9 and 16, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 1280-acre spacing unit; and, (ii) two overlapping 3840-acre spacing units comprised of Sections 9, 10, 15, 16, 21 and 22, T.149N., R.92W., and Sections 2, 3, 4, 9, 10 and 11, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such other and further relief as appropriate.

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Case No. 29314: (Continued) Application of WPX Energy Williston, LLC for an order extending the field boundaries and amending the field rules for the Heart Butte and/or Twin Buttes-Bakken Pool so as to create and establish a 1920-acre spacing unit comprised of Sections 1 and 2, T.147N., R.92W. and Section 6, T.147N., R.91W., Dunn County, ND, authorizing the drilling of a total not to exceed eight wells said spacing unit and such additional relief as the Commission deems appropriate.

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Case No. 29365: Application of Bowline Energy LLC for an order amending the field rules for the Buffalo Wallow and/or Bully-Bakken Pool, McKenzie County, ND, so as to create and establish an overlapping 2560-acre spacing unit comprised of Sections 4, 5, 8 and 9, T.148N., R.100W., authorizing the drilling of a horizontal well on or near the section line between the existing

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spacing units of said proposed overlapping 2560-acre spacing unit and such other relief.

Case No. 29366: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Eagle Nest-Bakken Pool so to create and establish two overlapping 2560-acre spacing units comprised of Sections 2, 3, 10 and 11; and Sections 3, 4, 9 and 10, T.148N., R.95W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of each proposed overlapping 2560-acre spacing unit, and/or such other relief.

Case No. 29367: Application of Slawson Exploration Co., Inc. for an order amending the field rules for the Big Bend-Bakken Pool so as to create and establish a 160-acre spacing unit comprised of the S/2 SE/4 of Section 21 and N/2 NE/4 of Section 28, T.152N., R.92W., Mountrail County, ND, for additional completion operations in the Fox 2-28H well (File No. 20855), and such other and further relief as appropriate.

Case No. 29368: Application of Continental Resources, Inc. for an order amending the field rules for the West Capa-Bakken Pool, Williams County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 350 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 28 and 33, T.155N., R.96W.; and, (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 450 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 29 and 32, T.155N., R.96W., both as exceptions to the provisions of Section 43-02-03-18 of the NDAC and such other and further relief.

Case No. 29369: Application of Continental Resources, Inc. for an order amending the field rules for the Dollar Joe-Bakken Pool, Williams County, ND, as follows: (i) authorizing the drilling,

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completing and producing of a well with the lateral to be located approximately 420 feet from the west line of an existing 1280-acre spacing unit comprised of Sections 13 and 24, T.155N., R.97W.; and, (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 360 feet from the east line of an existing 1280-acre spacing unit comprised of Sections 14 and 23, T.155N., R.97W., both as exceptions to the provisions of Section 43-02-03-18 of the NDAC and such other and further relief.

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29370:

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Application of Continental Resources, Inc. for an order amending the field rules for the St. Demetrius and/or Bullsnaek-Bakken Pool, Billings County, ND, so as to create and establish the following: (i) an overlapping 1920-acre spacing unit comprised of Section 32, T.142N., R.99W. and Sections 5 and 8, T.141N., R.99W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 1920-acre spacing unit; and (ii) four overlapping 3840-acre spacing units comprised of Sections 33 and 34, T.142N., R.99W. and Sections 3, 4, 9 and 10, T.141N., R.99W.; Sections 34 and 35, T.142N., R.99W. and Sections 2, 3, 10 and 11, T.141N., R.99W.; Sections 35 and 36, T.142N., R.99W. and Sections 1, 2, 11 and 12, T.141N., R.99W.; and, Section 31, T.142N., R.98W., Section 36, T.142N., R.99W., Sections 1 and 12, T.141N., R.99W. and Sections 6 and 7, T.141N., R.98W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 3840-acre spacing unit, and/or such further relief.

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29371:

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Application of Continental Resources, Inc. for an order amending Order No. 30229 of the Commission for the Crazy Man Creek-Bakken Pool, Williams County, ND, so as to dissolve an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.153N., R.100W., which authorized the drilling of one lease-line horizontal well on a north-south orientation on said overlapping 2560-acre spacing unit, and

such further and additional relief.

Case No. 29372: Application of Continental Resources, Inc. for an order amending Order No. 29030 of the Commission for the Willow Creek-Bakken Pool, Williams County, ND, so as to dissolve an overlapping 2560-acre spacing unit comprised of Sections 13, 14, 23 and 24, T.153N., R.100W., which authorized the drilling of one lease-line horizontal well on a north-south orientation on said overlapping 2560-acre spacing unit, and such further and additional relief.

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Case No. 29373: Application of Continental Resources, Inc. for an order amending Order No. 24981 of the Commission for the Viking-Bakken Pool, Burke County, ND, so as to dissolve an overlapping 2560-acre spacing unit comprised of Sections 1, 2, 11 and 12, T.160N., R.94W., which authorized the drilling of one lease-line horizontal well on a north-south orientation on said overlapping 2560-acre spacing unit, and such further and additional relief.

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Case No. 29310: (Continued) Application of Crescent Point Energy U.S. Corp. for an order amending the field rules for the Blue Ridge and/or Winner-Bakken Pool, Williams County, ND, so as to create and establish four overlapping 1920-acre spacing units comprised of Sections 29 and 32, T.159N., R.100W. and Section 5, T.158N., R.100W.; Sections 30 and 31, T.159N., R.100W. and Section 6, T.158N., R.100W.; Sections 7, 18 and 19, T.158N., R.100W.; and, Sections 8, 17 and 20, T.158N., R.100W., authorizing the drilling of a total not to exceed three wells on each proposed overlapping 1920-acre spacing unit, and/or such further relief.

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Case No. 29312: (Continued) Application of Hunt Oil Co. for an order amending the field rules for the Ross-Bakken Pool, Mountrail County, ND, to create and establish an overlapping 1280-acre spacing unit comprised of Sections 8 and 17, T.156N., R.90W., authorizing the drilling, completing and producing of a total not to exceed seven wells on said proposed overlapping 1280-acre spacing

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unit and such other relief as appropriate.

Case No. 29374: Application of Continental Resources, Inc. for an order suspending and, after hearing, revoking a permit issued to Oasis Petroleum North America LLC for the Achilles 5301 12-13 3BX well (File No. 36048) with a surface location in NENW of Section 13, T.153N., R.101W., McKenzie County, ND, and for such other relief as appropriate.

Case No. 29319: (Continued) Application of Continental Resources, Inc. for an order pursuant to N.D.C.C. § 38-08-08.2 determining the reasonable actual costs for the drilling and operation of the following wells operated by Grayson Mills Operating, LLC, all located in Williams County, ND, and for such other relief as the Commission deems appropriate: (i) Jake 2-11 4H well (File No. 23547), located in Lot 2 of Section 2, T.153N., R.100W., (ii) Jennifer 26-35 1H well (File No. 23033), located in the SESW of Section 23, T.156N., R.100W., (iii) Marcia 3-10 1H well (File No. 22454), located in Lot 1 of Section 3, T.153N., R.100W.; and (iv) Larsen 3-10 2H well (File No. 20842), located in the NWNE of Section 15, T.154N., R.100W.

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Case No. 29328: (Continued) Application of White Rock Oil & Gas, LLC for an order pursuant to NDAC § 43-02-03-42 allowing production from the Roosevelt-Birdbear Pool and the Roosevelt-Bakken Pool to be commingled in the wellbore of the Voodoo 1-22 well (File No. 13108), located in the NE/4 NW/4 of Section 22, T.142N., R.102W., Roosevelt Field, Billings County, ND, such request to be considered by the Commission in accordance with NDAC § 43-02-03-88.1 and such other relief as may be appropriate.

Case No. 29320: (Continued) Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 9, 10, 15, 16, 21 and 22, T.149N., R.92W., Heart Butte-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on

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other spacing units and such other relief as is appropriate.

Case No. (Continued) Application of WPX Energy Williston, LLC for an  
29329: order authorizing the drilling, completing and producing of a  
total not to exceed seven wells on an existing 640-acre spacing  
unit described as Section 9, T.149N., R.91W. Heart  
Butte-Bakken Pool, Dunn County, ND, and such other relief as  
is appropriate.

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Case No. (Continued) Application of WPX Energy Williston, LLC for an  
29330: order for the Heart Butte-Bakken Pool, Dunn County, ND,  
authorizing the drilling, completing and producing of a total not  
to exceed two horizontal wells on or near the section line of an  
existing overlapping 2560-acre spacing unit described as  
Sections 1 and 12, T.148N., R.93W. and Sections 6 and 7,  
T.148N., R.92W., and such other relief as is appropriate.

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Case No. Application of Grayson Mill Operating, LLC for an order  
29375: pursuant to NDAC §43-02-03-88.1 pooling all interests for wells  
drilled on the overlapping spacing unit described as Sections  
12, 13 and 24, T.154N., R.102W., Todd-Bakken Pool, Williams  
County, ND, as provided by NDCC § 38-08-08 but not  
reallocating production for wells producing on other spacing  
units and such other relief as is appropriate.

Case No. Application of Slawson Exploration Co., Inc. for an order  
29376: pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells  
drilled on the overlapping spacing unit described as the N/2 of  
Sections 13 and 14, T.151N., R.92W., Big Bend-Bakken Pool,  
Mountrail County, ND as provided by NDCC § 38-08-08 but not  
reallocating production for wells producing on other spacing  
units and such other relief as is appropriate.

Case No. Application of Slawson Exploration Co., Inc. for an order  
29377: pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells  
drilled on the overlapping spacing unit described as Sections 13

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and 24, T.152N., R.93W. and Sections 18 and 19, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29378: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25 and 36, T.152N., R.93W. and Sections 30 and 31, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29379: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 14, 15, 22 and 23, T.151N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29380: Application of Slawson Exploration Co., Inc. for an order pursuant to NDAC § 43-02-03-88.1 allowing the production from the Big Bend-Bakken Pool to be commingled in the wellbore of the Fox 2-28H well (File No. 20855) located in the SWSE of Section 21, T.152N., R.92W., Big Bend Field, Mountrail County, ND, pursuant to NDAC § 43-02-03-42.1, as an exception to the provisions of NDAC § 43-02-03-42, and such other relief as is appropriate.

Case No. 29381: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 22 and 27, T.146N., R.96W., Jim Creek-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

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Case No. 29382: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 33 and 34, T.142N., R.99W. and Sections 3, 4, 9 and 10, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29383: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 34 and 35, T.142N., R.99W. and Sections 2, 3, 10 and 11, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29384: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 35 and 36, T.142N., R.99W. and Sections 1, 2, 11 and 12, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29385: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 32, T.142N., R.99W. and Sections 5 and 8, T.141N., R.99W., St. Demetrius-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. Application of Continental Resources, Inc. for an order pursuant

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29386: to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Section 31, T.142N., R.98W., Section 36, T.142N., R.99W., Sections 1 and 12, T.141N., R.99W., and Sections 6 and 7, T.141N., R.98W., St. Demetrius and/or Bullsnake-Bakken Pool, Billings County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29387: Application of Continental Resources, Inc. pursuant to Section 43-02-03-88.1 of the NDAC for an order of the Commission authorizing the drilling of the Artemis SWD salt water disposal well to be located in SWSE of Section 8, T.147N., R.96W., Cedar Coulee Field, Dunn County, ND, in the Dakota Group pursuant to chapter 43-02-05 of the NDAC, and providing such other and further relief.

Case No. 29388: Application of Bowline Energy LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 4, 5, 8 and 9, T.148N., R.100W., Buffalo Wallow and/or Bully-Bakken Pool, McKenzie County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

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Case No. 29389: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 30 and 31, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 29390: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 18 and 19, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as

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provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29391: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 15 and 22, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29392: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 4 and 9, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29393: Application of KODA Resources Operating, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 3 and 10, T.160N., R.102W., Fertile Valley-Bakken Pool, Divide County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 29394: Application of KODA Resources Operating, LLC pursuant to § 43-02-03-88.1 of NDAC for an order of the Commission authorizing the drilling of the Stout 16 SWD salt water disposal well to be located in the NENE of Section 16, T.160N., R.102W., Fertile Valley Field, Divide County, ND, in the Dakota group pursuant to NDAC Chapter 43-02-05, and providing such other and further relief.

Case No. 29395: Application of Enerplus Resources USA Corp. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Kudrna 10-1H well (File No. 18523); MC-Kudrna-144-95-1522H-1 well (File No. 21493); Kudrna 144-95-10-3-2H well; Kudrna 144-95-10-3-3H well; Kudrna 144-95-10-3-4H well; Kudrna 144-95-10-3-5H well;

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Kudrna 144-95-10-3-6H well; Kudrna 144-95-15-22-2H well; Kudrna 144-95-15-22-3H well; Kudrna 144-95-15-22-4H well; Kudrna 144-95-15-22-5H well; and, Kudrna 144-95-15-22-6H well, located or to be located in Section 10, T.144N., R.95W., to be produced into the Kudrna Central Tank Battery or production facility, located in Section 10, T.144N., R.95W., Murphy Creek Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such further relief as is appropriate.

Case No. 29396: Application of Crescent Point Energy U.S. Corp. provided for in N.D. Admin. Code § 43-02-03-88.1 for an order allowing the production from the following described wells: CPEUSC Austin 3-17-20-158N-99W-MBH well (File No. 35412); CPEUSC Narcisse 2-8-5-158N-99W-MBH well (File No. 35411); CPEUSC Austin 2-17-20-158N-99W-LL-MBH well (File No. 35410), CPEUSC Narcisse 8-5-158N-99W well (File No. 24062); CPEUSC Austin 17-20-158N-99W well (File No. 21634), located in Section 8, T.158N., R.99W.; CPEUSC Narcisse 3-8-5-158N-99W-MBH well (File No. 36512); CPEUSC Austin 4-17-20-158N-99W-MBH well (File No. 36513); CPEUSC Narcisse 4-8-5-158N-99W-MBH well (File No. 36514); CPEUSC Austin 5-17-20-158N-99W-MBH well (File No. 36515); CPEUSC Narcisse 5-8-5-158N-99W-MBH well (File No. 36517); CPEUSC Austin 6-17-20-158N-99W-MBH well (File No. 36518); CPEUSC Narcisse 6-8-5-158N-99W-MBH-LL well (File No. 36516); and, CPEUSC Austin 7-17-20-158N-99W-MBH-LL well (File No. 36519), located in Section 17, T.158N., R.99W., to be produced into the Austin/Narcisse CTB Central Battery or production facility, located in Section 17, T.158N., R.99W., Ellisville Field, Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief.

Case No. 29397: Application of RimRock Oil & Gas Williston LLC for an order allowing gas production from the following described wells: MC MHA 24-10HU well (File No. 35499); MC MHA 24-10H well (File No. 33421); MC MHA 24-10TFH well (File No. 33422); MC MHA 24-10-2H well (File No. 33423); MC MHA 24-10-2TFH well (File

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No. 35500); MC MHA 24-10-3TFH well (File No. 35501); and, MC MHA 24-10-3H well (File No. 35502), to be commingled to allow the implementation of gas lift operations for said wells, all located in Section 10, T.147N., R.93W., Moccasin Creek Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-88.1 and such further relief as is appropriate.

Case No. 29398: Application of Hunt Oil Co. pursuant to Section 43-02-03-88.1 of the NDAC for an order of the Commission authorizing the drilling of the Palermo 156-90-6 SWD 1 salt water disposal well to be located in SENE of Section 6, T.156N., R.90W., Ross Field, Mountrail County, ND, in the Dakota Group pursuant to chapter 43-02-05 of the NDAC, and providing such other and further relief.

Case No. 29399: Application of Hunt Oil Co. pursuant to Section 43-02-03-88.1 of the NDAC for an order of the Commission authorizing the drilling of the Palermo 156-90-6 SWD 1B salt water disposal well to be located in Lot 2 of Section 6, T.156N., R.90W., Ross Field, Mountrail County, ND, in the Dakota Group pursuant to chapter 43-02-05 of the NDAC, and providing such other and further relief.