North Dakota Industrial Commission

Docket for Hearing

Thursday, September 30, 2021 09:00 AM

N.D. Oil & Gas Division

N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 28961: On a motion of the Commission to consider the termination, reduction, or any other appropriate action of the Tracy Mountain-Tyler Unit, Billings County, ND, operated by Southwestern Production Corp.; to consider the temporarily abandoned extension requests for the following wells within the Tracy Mountain-Tyler Unit: Ardene 34-8 (File No. 13375); Jiggs 11-16 (File No. 13382); Jiggs 32-16 (File No. 13396); Ardene 14-8 (File No. 13408); Custer State 41-8 (File No. 13409); Shapiro 23-10 (File No. 13414); Buffalo Federal 34-7 (File No. 13768); Tracy Mountain Federal 2-9 (File No. 14609); Tracy Mountain 1-16 (File No. 15936); Tracy Mountain Unit 1-15 (File No. 16058); and Tracy Mountain WSW 1 (File No. 90079); and to review the Tracy Mountain-Tyler Unit bond amount required for the operation of said unit pursuant to NDAC § 43-02-03-15; and such other relief as is appropriate.

Case No. 28962: Application of Continental Resources, Inc. for an order amending the field rules for the Last Chance, Baker, and/or Willow Creek-Bakken Pool, McKenzie and Williams Counties, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 7, 8, 9, 16, 17 and 18, T.153N., R.100W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

Case No. 28963: Application of Continental Resources, Inc. for an order authorizing the rework of the Buddy 1-27H well (File No. 23180), located in a spacing unit comprised of Sections 27 and 34, T.156N., R.99W., and the Domindgo 1-22H well (File No. 23181) located in a spacing unit comprised of Sections 15 and 22, T.156N., R.99W., Williams County, ND, for the temporary injection of natural gas and possibly other fluids in the East Fork-Bakken Pool pursuant to NDAC Chapter 43 02 05, and Section 43-02-03-88.1, and such other relief as is appropriate.

Case No. 28964: Application of WPX Energy Williston, LLC and Energlus Resources USA Corp. for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the east line of a proposed 640-acre spacing unit comprised of the W/2 of Sections 5 and 8, T.149N., R.93W.; and (ii) authorizing the drilling, completing and producing of a well with the lateral to be located approximately 300 feet from the west line of a proposed 640-acre spacing unit comprised of the E/2 of Sections 5 and 8, T.149N., R.93W., both as exceptions to applicable field rules and the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 28965: Application of WPX Energy Williston, LLC for an order amending the field rules for Notice to Big Bend-Bakken Pool, Mountrail County, ND, to create and establish the following: **CONTINUE** to (i) an overlapping 640-acre spacing unit comprised of the N/2 of Sections 15 and 16, T.152N., R.92W., authorizing the drilling of a total not to exceed two wells on said

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proposed overlapping 640-acre spacing unit; (ii) an overlapping 960-acre spacing unit comprised of the N/2 of Sections 14, 15 and 16, T.152N., R.92W., authorizing the drilling of a total not to exceed two wells on said proposed overlapping 960-acre spacing unit; and, (iii) an overlapping 1280-acre spacing unit comprised of Sections 15 and 16, T.152N., R.92W., authorizing the drilling of a horizontal well on or near the center line of said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Notice to **CONTINUE** to 11/2021 rec'd 09/27/21

Case No. 28966: Application of WPX Energy Williston, LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn and McLean Counties, ND, to create and establish the following: (i) two overlapping 1920-acre spacing units comprised of Sections 22, 23 and 24; and Sections 25, 26 and 27, T.149N., R.91W., authorizing the drilling of a total not to exceed five wells on each proposed overlapping 1920-acre spacing unit; and (ii) an overlapping 3840-acre spacing unit comprised of Sections 22, 23, 24, 25, 26 and 27, T.149N., R.91W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on said proposed overlapping 3840-acre spacing unit, and such other relief as is appropriate.

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Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Case No. 28967: Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Heart Butte-Bakken Pool, Dunn County, ND, to create and establish an overlapping 1920-acre spacing unit comprised of Sections 9, 16 and 21, T.149N., R.92W., authorizing a total not to exceed four horizontal wells on said proposed 1920-acre spacing unit, or in the alternative, create and establish an overlapping 960-acre spacing unit comprised of the W/2 of Sections 9, 16 and 21, T.149N., R.92W., authorizing the drilling, completing and producing of a total not to exceed four horizontal wells on the proposed 960-acre spacing unit with the lateral of one horizontal well to be located approximately 300 feet from the east line of said proposed 960-acre spacing unit, as an exception to any applicable field rules and the provisions of NDAC § 43-02-03-18 and such other relief as is appropriate.

Case No. 28914: (Continued) A motion of the Commission to consider the establishment or altering of lease-line spacing units in the Robinson Lake or Sanish-Bakken Pool in or around Sections 1, 12, 13, 24, 25, and 36, T.154N., R.93W., and Sections 6, 7, 18, 19, 30, and 31, T.154N., R.92W., Mountrail County, ND, and such other relief as is appropriate. Hess Bakken Investments II, LLC; Kraken Development III, LLC; Sinclair Oil & Gas Co.; Whiting Oil and Gas Corporation

Case No. 28968: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 3, 10, 15 and 22, T.145N., R.93W., Lake Ilo-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28969: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as Sections 28 and 33, T.148N., R.97W., Little Knife-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 and such other relief as is appropriate.

Case No. 28970: Application of Continental Resources, Inc. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 7, 8, 9, 16, 17 and 18, T.153N., R.100W., Last Chance, Baker and/or Willow Creek-Bakken Pool, Williams and McKenzie Counties, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28971: Application of Continental Resources, Inc. for an order authorizing the rework of the Buddy 1-27H well (File No. 23180), located in a spacing unit comprised of Sections 27 and 34, T.156N., R.99W., Williams County, ND, for the temporary injection of fluids in the East Fork-Bakken Pool pursuant to NDAC Chapter 43 02 05 and § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 28972: Application of Continental Resources, Inc. for an order authorizing the rework of the Domindgo 1-22H well (File No. 23181), located in a spacing unit comprised of Sections 15 and 22, T.156N., R.99W., Williams County, ND, for the temporary injection of fluids in the East Fork-Bakken Pool pursuant to NDAC Chapter 43 02 05 and § 43-02-03-88.1, and such other relief as is appropriate.

Case No. 28973: Application of WPX Energy Williston, LLC for an order pursuant to NDAC §

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Application of WPX Energy Williston, LLC for an order pursuant to NDAC §
43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the N/2 of Sections 15 and 16, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28974: Application of WPX Energy Williston, LLC for an order pursuant to NDAC §

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Application of WPX Energy Williston, LLC for an order pursuant to NDAC §
43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as the N/2 of Sections 14, 15 and 16, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28975: Application of WPX Energy Williston, LLC for an order pursuant to NDAC §

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Application of WPX Energy Williston, LLC for an order pursuant to NDAC §

43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 15 and 16, T.152N., R.92W., Big Bend-Bakken Pool, Mountrail County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28976: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed six wells on an existing 640-acre spacing unit described as Section 35, T.148N., R.93W. Moccasin Creek-Bakken Pool, Dunn County, ND, and such other relief as is appropriate.

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Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

Case No. 28977: Application of Crescent Point Energy U.S. Corp. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: CPEUSC Reed 2-10-03-158N-100W-MBH well (File No. 38420); Reed 3-10-3-158N-100W-MBH well (File No. 38421); Reed 4-10-03-158N-100W-MBH well (File No. 38422); Reed 5-10-3-158N-100N-MBH well (File No. 38423); Reed 6-10-3-158N-100N-MBH-LL well (File No. 38424); and, CPEUSC Reed 10-3-158N-100W well (File No. 23561), located in Section 10, T.158N., R.100W.; CPEUSC Burgess 4-14-23-158N-100W-MBH well (File No. 37882); CPEUSC Sylven 4-11-2-158N-100W-MBH well (File No. 37883); CPEUSC Burgess 3-14-23-158N-100W-MBH well (File No. 37884); CPEUSC Sylven 3-11-2-158N-100W-MBH well (File No. 37885); CPEUSC Sylven 2-11-2-158N-100W-MBH well (File No. 37886); CPEUSC Burgess 2-14-23-158N-100W-MBH well (File No. 37887), and, CPEUSC Sylven 5-11-2-158N-100W MBH-LL well (File No. 38157), located in Section 11, T.158N., R.100W., to be produced into the CPEUSC Burgess Sylven Central Tank Battery or production facility, located in Section 11, T.158N., R.100W., Winner Field, Williams County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28978: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing heater treater vapors from the following described wells: Emma 31X-30 well (File No. 18501); Emma 31X-30A well (File No. 35433); Emma 31X-30B well (File No. 35435); Emma 31X-30E well (File No. 35434); and Emma 31X-30HXE well (File No. 35436), Alkali Creek Field, to be commingled at a location in Section 30, T.155N., R.94W., Mountrail County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28979: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing heater treater vapors from the following described wells: Tom State 34X-1A well (File No. 35754); Tom State 34X-1B well (File No. 35752); Tom State 34X-1CXD well (File No. 35750); Tom State 34X-1EXH well (File No. 35755); Tom State 34X-1E2 well (File No. 35753); and, Tom State 34X-1HXE well (File No. 35751), Alkali Creek Field, to be commingled at a location in Section 1, T.154N., R.95W., Williams County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28980: Application of Ovintiv Production Inc. for an order for the North Tobacco Garden-Bakken Pool, McKenzie County, ND, to authorize the drilling, completing and producing of a total not to exceed two horizontal wells on or near the section line of an existing overlapping 2560-acre spacing unit described as Sections 25 and 36, T.151N., R.99W. and Sections 30 and 31, T.151N., R.98W., and such other relief as

is appropriate.

Case No. 28981: Application of Ovintiv Production Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on each existing 1280-acre spacing unit described as Sections 4 and 9, T.152N., R.96W.; and Sections 25 and 36, T.152N., R.97W., Westberg-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 28982: Application of Ovintiv Production Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Rolla 152-97-1-12-6H well (File No. 38209); Rolla 152-97-1-12-13H well (File No. 38210); Rolla 152-97-1-12-5 HLW well (File No. 38082); and, Rolla 152-97-1-12-20HLW well (File No. 38300), to be commingled into the Rolla 6H/13H/5HLW/20HLW Central Tank Battery or production facility, located in Section 1, T.152N., R.97W., Westberg Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

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Case No. 28983: Application of Ovintiv Production Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Wisness State 152-96-16-21-5H well; Wisness State 152-96-16-21-6H well; Wisness State 152-96-16-21-14H well: and. Wisness State 152-96-16-21-21H well. to be commingled into the Wisness State 5H/6H/14H/21H Central Tank Battery or production facility, located in Section 16, T.152N., R.96W., Westberg Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.