

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, August 26, 2021 09:00 AM**  
N.D. Oil & Gas Division  
N.D. Oil & Gas Division 1000 East Calgary Avenue Bismarck, North Dakota

Case No. 28924: A motion of the Commission to review the relief granted under Order No. 29713 authorizing Ballantyne Oil, LLC temporary authority to rework and use the Corinthian Skarphol 8-33 1-H well (File No. 22064), located in the SENE of Section 33, T.164N., R.77W., Bottineau County, ND, as a water injection well for operation in the North Souris-Spearfish Pool to test the feasibility of water flooding the reservoir and such other relief as is appropriate.

Case No. 28925: Temporary spacing to develop an oil and/or gas pool discovered by the Resonance Exploration (North Dakota) LLC #15-23H Resonance Greene well (File No. 36857), SWSE of Section 23, T.163N., R.80W., Bottineau County, ND, define the field limits, and enact such special field rules as may be necessary.

Case No. 28926: Application of Enerplus Resources USA Corp. for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of the E/2 of Sections 5 and 8, T.149N., R.93W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 640-acre spacing unit; and (ii) an overlapping 1280-acre spacing unit comprised of the W/2 of Sections 4 and 9 and the E/2 of Sections 5 and 8, T.149N., R.93W., authorizing the drilling of one horizontal well on or near the section line between the existing and proposed spacing units on said proposed overlapping 1280-acre spacing unit, and such other relief as is appropriate.

Case No. 28927: Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, to create and establish an overlapping 640-acre spacing unit comprised of the W/2 of Sections 5 and 8, T.149N., R.93W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 640-acre spacing unit, and such other relief as is appropriate.

Case No. 28928: Application of WPX Energy Williston, LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to create and establish an overlapping 2560-acre spacing unit comprised of Sections 25, 26, 35 and 36, T.148N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 2560-acre spacing unit and such other relief as is appropriate.

Case No. 28833: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hardscrabble and/or Indian Hill-Bakken Pool to create and establish two overlapping 5120-acre spacing units comprised of Sections 13, 24, 25 and 36, T.153N., R.102W. and Sections 18, 19, 30 and 31, T.153N., R.101W.; and, Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.153N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of each proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.

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Case No. 28120: (Continued) Temporary spacing to develop an oil and/or gas pool discovered by the New Horizon Resources, LLC #25-1 Harold Haugen well (File No. 6900), SESW Section 25, T.161N., R.103W., Divide County, ND, define the field limits, and enact such special field rules as may be necessary.

Notice to  
DISMISS rec'd  
07/29/21

Case No. 28887: (Continued) Application of GMJS Services LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NENW of Section 7, T.152N, R.101W., McKenzie County, North Dakota, and such further and additional relief.

Case No. 28888: (Continued) Application of GMJS Services LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in a well to be known as the McKenzie SFI 12-7 well, to be located in the NENW of Section 7, T.152N., R.101W., Indian Hill Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.

Case No. 28889: (Continued) A motion of the Commission to determine the amount of bond to be required of GMJS Services LLC for the McKenzie SFI 12-7 well to be drilled in the NENW of Section 7, T.152N., R.101W., Indian Hill Field, McKenzie County, ND, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.

Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.

Notice to  
CONTINUE to  
09/2021 rec'd  
08/25/21

Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.

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Case No. 28618: (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HW well (File No. 37547), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.

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Case No. 28619: (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HY well (File No. 37548), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.

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Case No. 28929: Application of Hunt Oil Co. for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 24, 25 and 36, T.146N., R.93W., Werner-Bakken Pool, Dunn County, ND, as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28930: Application of Hunt Oil Co. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Halliday 146-93-13-1H-1 well (File No. 34912); Halliday 146-93-13-1H-2 well (File No. 34911); Halliday 146-93-24-36H-1 well; and, Halliday 146-93-24-36H-2 well, to be produced into the Halliday 13-1 Central Tank Battery or production facility, all located or to be located in Section 13, T.146N., R.93W., Wolf Bay Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-88.1 and such other relief as is appropriate.

Case No. 28931: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 21, 22, 27 and 28, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28932: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 23, 24, 25 and 26, T.150N., R.93W., Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28933: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.150N., R.93W., Reunion Bay and/or Mandaree-Bakken Pool, Mountrail and Dunn Counties, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28934: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 25, 26, 35 and 36, T.148N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28935: Application of WPX Energy Williston, LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests for wells drilled on the overlapping spacing unit described as Sections 1, 2, 11 and 12, T.147N., R.93W., Moccasin Creek-Bakken Pool, Dunn County, ND as provided by NDCC § 38-08-08 but not reallocating production for wells producing on other spacing units and such other relief as is appropriate.

Case No. 28936: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Dvirnak 4-7H2 well (File No. 30139), Dvirnak 5-7H well (File No. 30140), Dvirnak 6-7H1 well (File

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No. 30141), Dvirnak 7-7H1 well (File No. 32748), Dvirnak 8-7H well (File No. 32749), Dvirnak 9-7H well (File No. 32899), Pletan 5-18H2 well (File No. 30136), Pletan 6-18H1 well (File No. 30137), and Pletan 7-18H well (File No. 30138), located in Section 7, T.146N., R.95W., Dvirnak 11-7H well (File No. 38320); Pletan 8-18HSL well (File No. 38395); Pletan 9-18H1 well (File No. 38263); Pletan 10-18H well (File No. 38264); Pletan 11-18H1 well (File No. 38265), and, Dvirnak 10-7HSL1 well (File No. 38396), located in Section 18, T.146N., R.95W., to be produced into the Dvirnak 4-11 Pletan 5-11 Central Tank Battery or production facility, located in Section 7, T.146N., R.95W., Jim Creek and Corral Creek Fields, Dunn County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.

Case No. 28937: Application of Ovintiv Production Inc. for an order authorizing the drilling, completing and producing of a total not to exceed twelve wells on an existing 1280-acre spacing unit described as Sections 16 and 21, T.152N., R.96W., Westberg-Bakken Pool, McKenzie County, ND, and such other relief as is appropriate.

Case No. 28938: Application of Resonance Exploration (North Dakota) LLC for an order pursuant to NDAC § 43-02-03-88.1 authorizing the conversion to saltwater disposal into the Dakota Group of the Clifford Rostvedt 1 well (File No. 6151), NESW of Section 36, T.163N., R.79W., West Roth Field, Bottineau County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.