

North Dakota Industrial Commission  
Docket for Hearing  
**Thursday, July 29, 2021 @ 9:00 a.m.**  
N.D. Oil & Gas Division  
1000 East Calgary Avenue  
Bismarck, North Dakota

- Case No. 28884: Application of Grayson Mill Operating, LLC for an order amending the field rules for the Banks-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 13 and 24, T.153N., R.98W. and Sections 18 and 19, T.153N., R.97W., Williams and McKenzie Counties, North Dakota, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28885: Application of Enerplus Resources (USA) Corp. for an order amending the field rules for the Heart Butte-Bakken Pool to create and establish an overlapping 2560-acre spacing unit comprised of Sections 29, 30, 31 and 32, T.149N., R.92W., Dunn County, ND, authorizing the drilling of a horizontal well on or near the section line between the existing spacing units of said proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.
- Case No. 28886: Application of Slawson Exploration Co., Inc. for an order for the Big Bend-Bakken Pool, Mountrail County, North Dakota, as follows: (i) create and establish an overlapping 1280-acre spacing unit comprised of Sections 19 and 20, T.152N., R.92W., authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 1280-acre spacing unit; (ii) create and establish an overlapping 1920-acre spacing unit comprised of the S/2 of Sections 15 and 16 and all of Sections 21 and 22, T.152N., R.92W. authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of said proposed overlapping 1920-acre spacing unit; and (iii) amend Order No. 31117 and any other orders of the Commission for the Big Bend-Bakken Pool to terminate two existing 2560-acre spacing units comprised of Sections 15, 16, 21 and 22; and Sections 17, 18, 19 and 20, T.152N., R.92W., in Zone XLI, and such other relief as is appropriate.

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- Case No. 28832: (Continued) Application of Slawson Exploration Co., Inc. for an order amending the field rules for Big Bend-Bakken Pool, Mountrail County, ND, as follows: (i) create and establish an overlapping 640-acre spacing unit comprised of the N/2 of Sections 13 and 14, T.151N., R.92W., authorizing the drilling of a total not to exceed six wells on said proposed overlapping 640-acre spacing unit; (ii) create and establish an overlapping 960-acre spacing unit comprised of the S/2 of Sections 13 and 14, T.151N., R.92W. and the S/2 of Section 18, T.151N., R.91W., authorizing the drilling of a total not to exceed five wells on said proposed overlapping 960-acre spacing unit, with the lateral of the first well drilled to be located no closer than 300 feet from the north boundary of said proposed overlapping 960-acre spacing unit as an exception to any applicable field rules and/or the provisions of NDAC § 43-02-03-18; and, (iii) authorize the drilling of a total not to exceed two wells on or near the center line on an existing overlapping 1920-acre spacing unit comprised of Sections 13 and 14, T.151N., R.92W. and Section 18, T.151N., R.91W., and such other relief as is appropriate.
- Case No. 28716: (Continued) Application of RimRock Oil & Gas Williston LLC for an order amending the field rules for the Moccasin Creek-Bakken Pool, Dunn County, ND, to create and establish an overlapping 3840-acre spacing unit comprised of Sections 34 and 35, T.148N., R.93W. and Sections 2, 3, 10 and 11, T.147N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of said proposed overlapping 3840-acre spacing unit and such other relief as is appropriate.
- Case No. 28887: Application of GMJS Services LLC for an order pursuant to NDAC § 43-02-03-51 authorizing the construction of a treating plant in accordance with NDAC § 43-02-03-51 to be located in the NENW of Section 7, T.152N., R.101W., McKenzie County, North Dakota, and such further and additional relief.  
Notice to  
CONTINUE to  
08/2021 rec'd  
07/26/21
- Case No. 28888: Application of GMJS Services LLC for an order authorizing the drilling of a saltwater disposal well to be utilized for fracture injection into the Dakota Group in a well to be known as the McKenzie SFI 12-7 well, to be located in the NENW of Section 7, T.152N., R.101W., Indian Hill Field, McKenzie County, ND, pursuant to NDAC Chapter 43-02-05 and such other relief as is appropriate.  
Notice to  
CONTINUE to  
08/2021 rec'd  
07/26/21
- Case No. 28889: A motion of the Commission to determine the amount of bond to be required of GMJS Services LLC for the McKenzie SFI 12-7 well to be drilled in the NENW of Section 7, T.152N., R.101W., Indian Hill Field, McKenzie County, ND, to be utilized for fracture injection into the Dakota Group, pursuant to NDAC § 43-02-03-15, and such other relief as is appropriate.  
Notice to  
CONTINUE to  
08/2021 rec'd  
07/26/21

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- Case No. 28833: (Continued) Application of Continental Resources, Inc. for an order amending the field rules for the Hardscrabble and/or Indian Hill-Bakken Pool to create and establish two overlapping 5120-acre spacing units comprised of Sections 13, 24, 25 and 36, T.153N., R.102W. and Sections 18, 19, 30 and 31, T.153N., R.101W.; and, Sections 17, 18, 19, 20, 29, 30, 31 and 32, T.153N., R.101W., Williams and McKenzie Counties, ND, authorizing the drilling of a total not to exceed two horizontal wells on or near the section line between the existing spacing units of each proposed overlapping 5120-acre spacing unit, and such other relief as is appropriate.  
Notice to CONTINUE to 08/2021 rec'd 07/16/21
- Case No. 28734: (Continued) Application of Continental Resources, Inc. for an order pursuant to NDAC §§ 43-02-03-16 and 43 02-03-16.2 suspending and after hearing, revoking the permit issued to Hess Bakken Investments II, LLC to drill the AN-NORBY-LE- 152-94-0409H-1 well (File No. 38176), with a surface location in Lot 1 of Section 4, T.152N., R.94W., McKenzie County, ND, and such other relief as is appropriate.  
Notice to DISMISS rec'd 0706/21
- Case No. 28890: Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay and/or Mandaree-Bakken Pool, Mountrail and Dunn Counties, North Dakota, to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of the W/2 of Sections 5 and 8, T.149N., R.93W., authorizing the drilling of a total not to exceed four wells on said proposed overlapping 640-acre spacing unit; and (ii) three overlapping 2560-acre spacing units comprised of Sections 21, 22, 27 and 28; Sections 23, 24, 25 and 26; and Sections 25, 26, 35 and 36, T.150N., R.93W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units on each proposed overlapping 2560-acre spacing unit, and such other relief as is appropriate.  
Request to withdraw 640-acre request of W/2 of Sections 5 and 8, T.149N., R.93W.
- Case No. 28651: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND, to create and establish the following: (i) an overlapping 640-acre spacing unit comprised of Section 25, T.150N., R.93W., authorizing the drilling, completing and producing of a well on said proposed overlapping 640-acre spacing unit; and (ii) an overlapping 1920-acre spacing unit comprised of Sections 26, 27 and 28, T.150N., R.93W., authorizing the drilling, completing and producing of a well on said proposed overlapping 1920-acre spacing unit and such other relief as appropriate.  
Notice to DISMISS rec'd 06/23/21
- Case No. 28379: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Squaw Creek-Bakken Pool, McKenzie County, ND, to create and establish two overlapping 1280-acre spacing units comprised of Sections 7 and 8; and Sections 8 and 9, T.149N., R.94W., authorizing the drilling of a horizontal well on or near the section line between existing spacing units of each proposed overlapping 1280-acre spacing unit and such other relief as is appropriate.  
Notice to CONTINUE to 08/2021 rec'd 07/27/21

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- Case No. 28443: (Continued) Application of WPX Energy Williston, LLC for an order amending the field rules for the Mandaree-Bakken Pool, Dunn County, ND, as follows: (i) to create and establish an overlapping 640-acre spacing unit comprised of the E/2 of Section 7 and the W/2 of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the section line between the existing 320-acre spacing units of said proposed overlapping 640-acre spacing unit; and (ii) to create and establish an overlapping 640-acre spacing unit comprised of all of Section 8, T.149N., R.93W., authorizing the drilling of a horizontal well on or near the east/west center line of the proposed overlapping 640-acre spacing unit and such other relief as is appropriate
- Notice to  
DISMISS rec'd  
07/22/21
- Case No. 28455: (Continued) Application of WPX Energy Williston, LLC for an order for the Heart Butte-Bakken Pool, Dunn County, ND, as follows: (i) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing overlapping 640-acre spacing unit described as Section 9, T.149N., R.92W.; and (ii) authorizing the drilling, completing and producing of a total not to exceed seven wells on an existing 640-acre spacing unit described as Section 9, T.149N., R.91W., and such other relief as is appropriate.
- Notice to  
CONTINUE to  
08/2021 rec'd  
07/27/21
- Case No. 28618: (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HW well (File No. 37547), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.
- Notice to  
CONTINUE to  
08/2021 rec'd  
07/27/21
- Case No. 28619: (Continued) Application of EOG Resources, Inc. for an order to revoke WPX Energy Williston, LLC's permit to drill the Appaloosa #8HY well (File No. 37548), located in Section 17, T.149N., R.94W., Squaw Creek Field, McKenzie County, ND, or alternatively, designating EOG Resources, Inc. as the operator for such well, and such other relief as is appropriate.
- Case No. 28891: Application of PetroShale (US), Inc., pursuant to the Guidance Policy dated September 22, 2020 for Commission Order No. 24665, for an order to allow a variance for gas volumes flared from certain current wells completed in the Bear Den-Bakken Pool, located in Sections 30 and 31, T.149N., R.95W., McKenzie County, ND, and such other relief as is appropriate.
- Case No. 28892: Application of PetroShale (US), Inc., pursuant to the Guidance Policy dated September 22, 2020 for Commission Order No. 24665, for an order to allow a variance for gas volumes flared from certain current wells completed in the Croff-Bakken Pool, located in Sections 13 and 14, T.149N., R.96W., McKenzie County, ND, and such other relief as is appropriate.

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- Case No. 28893: Application of Liberty Resources Management Co., LLC for an order authorizing the rework of the Haley 158-93-29-32-10MBH well (File No. 35883), located in a spacing unit comprised of Sections 29, 30, 31 and 32, T.158N., R.93W., Mountrail County, North Dakota, for the temporary injection of fluids in the East Tioga-Bakken Pool pursuant to NDAC Chapter 43 02 05 and § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 28894: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Rodney 1-29H well (File No. 17159) located in Section 29, T.147N., R.96W.; Gale 1-32H well (File No. 17211); Bang 3-33H1 well (File No. 37941); Gale 5-32H well (File No. 37373); Gale 6-32H1 well (File No. 37374); Gale 7-32H well (File No. 37375); Gale 8-32H1 well (File No. 37399); Gale 9-32H well (File No. 37400); Gale 10-32H1 well (File No. 37401); Gale 11-32H well (File No. 37402); Gale 12-32H well (File No. 37405); Gale 13-32H1 well (File No. 37406); Gale 14-32HSL well (File No. 37407); Rodney 5-29H well (File No. 37376); Rodney 6-29H1 well (File No. 37377); Rodney 7-29H well (File No. 37378); Rodney 8-29H1 well (File No. 37379); Rodney 9-29H well (File No. 37398); Rodney 10-29H1 well (File No. 37397); Rodney 11-29H1 well (File No. 37396); Rodney 12-29H well (File No. 37410); Rodney 13-29H1 well (File No. 37409); and Rodney 14-29HSL well (File No. 37408), to be produced into the Bang 3 Gale Rodney 5 14 Central Tank Battery or production facility, located in Section 32, T.147N., R.96W., Cedar Coulee Field, Dunn County, ND, pursuant to the provisions of NDAC 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28895: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Kate 1-19H well (File No. 17577); Kate 2-19H well (File No. 21204); Kate 3-19HSL1 well (File No. 37112); Kate 4-19HSL well (File No. 37113); Kate 5-19H1 well (File No. 37114); Kate 6-19H well (File No. 37115); Kate 7-19H1 well (File No. 37116); Kate 8-19H well (File No. 37295); Kate 9-19H1 well (File No. 37149); Kate 10-19H well (File No. 37148); Kate 11-19H1 well (File No. 37147); Kate 12-19H well (File No. 37271); Kate 13-19H well (File No. 37270); Kate 14-19H1 well (File No. 37269); Kate 15-19HSL well (File No. 37268); and Rodney 4-20HSL1 well (File No. 37267), Big Gulch Field, to be produced into the Kate 1-15 Rodney 4 Central Tank Battery or production facility, all located in Section 19, T.147N., R.96W., Dunn County, ND, pursuant to the provisions of NDAC § 43 02 03-48.1 such other relief as is appropriate.

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- Case No. 28896: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Charolais South Federal 3-10H2 well (File No. 37904); Charolais South Federal 4-10H well (File No. 37903); Charolais South Federal 5-10H1 well (File No. 37902); and Charolais South Federal 6-10H well (File No. 37901), located in Section 10, T.153N., R.94W.; and Charolais South Federal 7-10H2 well (File No. 37905); Charolais South Federal 8-10H well (File No. 37906); Charolais South Federal 9-10H1 well (File No. 37907); Charolais South Federal 10-10H well (File No. 37908); Charolais South Federal 11-10H2 well (File No. 37909); Charolais South Federal 12-10H well (File No. 37910); Charolais South Federal 13-10H well (File No. 37911); Charolais South Federal 14-10H2 well (File No. 37912); and Charolais South Federal 15-10H well (File No. 37913), located in Section 15, T.153N., R.94W., to be produced into the Charolais South Federal 3-15 Central Tank Battery production facility, located in Section 15, T.153N., R.94W., Elm Tree Field, McKenzie County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28897: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Brangus FIU 2-11H well (File No. 37957); Brangus FIU 3-11H2 well (File No. 37956); Brangus FIU 4-11H well (File No. 37955); Brangus Federal 5-11H1 well (File No. 37954); Brangus Federal 6-11H well (File No. 37953); Brangus Federal 7-11H2 well (File No. 37952); Brangus Federal 8-11H well (File No. 37951); Brangus Federal 9-11H1 well (File No. 37950); Brangus FIU 10-11H well (File No. 37949); Brangus FIU 11-11H well (File No. 37948); Brangus FIU 12-11H1 well (File No. 37947); Brangus Federal 13-11H well (File No. 37946); and Brangus FIU 14-11H2 well (File No. 37945), to be produced into the Brangus 2-14 Central Tank Battery production facility, all located in Section 14, T.153N., R.94W., Elm Tree Field, McKenzie County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28898: Application of Continental Resources, Inc. provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Carus 3-28H well (File No. 37606); Carus 13-28H well (File No. 16648); Carus 14-28H1 well (File No. 37854); Carus 4-28H1 well (File No. 35550); Carus 5-28H well (File No. 35549); Carus 6-28H1 well (File No. 35548); Carus 7-28H well (File No. 35547); Carus 8-28H1 well (File No. 35575); Carus 9-28H well (File No. 35576); Carus 10-28H1 well (File No. 35577); Carus 11-28H well (File No. 35578); and Carus 12-28HSL1 well (File No. 35587), to be produced into the Carus 3-14 Central Tank Battery or production facility, all located in Section 28, T.147N., R.96W., Cedar Coulee Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.

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- Case No. 28899: Application of Continental Resources, Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing the production from the following described wells: Gordon Federal 1-5H well (File No. 36107); Gordon Federal 2-5H1 well (File No. 36106); Gordon Federal 3-5H well (File No. 36105); Gordon Federal 4-5H1 well (File No. 36104); Gordon Federal 5-5H well (File No. 36103); Gordon Federal 6-5H1 well (File No. 36102); Gordon Federal 7-5H well (File No. 36101); Gordon Federal 8-5H1 well (File No. 36100); Gordon Federal 9-5H well (File No. 36099), Gordon Federal 10-5H1 well (File No. 36098), Gordon Federal 11-5H well (File No. 36097), Gordon Federal 12-5H1 well (File No. 36096), located in Section 6, and Gordon Federal 13-8H well (File No. 36054), Gordon Federal 14-8H1 well (File No. 36055), and Gordon Federal 15-8H well (File No. 36056), located in Section 8, to be produced into the Gordon 1-15 Central Tank Battery or production facility, located in Section 8, T.148N., R.97W., Haystack Butte Field, Dunn County, ND, pursuant to the provisions of NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28900: Application of Ovintiv Production Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing tank vapors from the following described wells: Rolfsrud 152-96-29-32-7HLW well (File No. 38193); Olson 152-96-30-31-16H well (File No. 38192); Rolfsrud 152-96-29-32-14H well (File No. 38191); and Olson 152-96-30-31-6H well (File No. 38190), to be commingled into the Rolfsrud 7H, 14H – Olson 16H, 6H Central Tank Battery or production facility, located in Section 29, T.152N., R.96W., Westberg Field, McKenzie County, ND, pursuant to NDAC § 43-02-03-48.1 and such other relief as is appropriate.
- Case No. 28901: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mauser Federal 6-18-17H well (File No. 37195) located in a spacing unit described as Sections 17 and 18, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 28902: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mauser Federal 8-18-17TFH well (File No. 37196) located in a spacing unit described as Sections 17 and 18, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.

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- Case No. 28903: In the matter of the petition for a risk penalty of Slawson Exploration Co., Inc. requesting an order authorizing the recovery of a risk penalty from certain non-participating owners, as provided by NDCC § 38-08-08 in the drilling and completing of the Mauser Federal 5-18-17H well (File No. 37197) located in a spacing unit described as Sections 17 and 18, T.149N., R.97W., North Fork-Bakken Pool, McKenzie County, North Dakota, pursuant to NDAC § 43-02-03-88.1, and such other relief as is appropriate.
- Case No. 28904: Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed eight wells on an existing 1280-acre spacing unit described as Sections 25 and 26, T.150N., R.93W. Reunion Bay-Bakken Pool, Mountrail and Dunn Counties, ND, and such other relief as is appropriate.
- Case No. 28456: (Continued) Application of WPX Energy Williston, LLC for an order authorizing the drilling, completing and producing of a total not to exceed three wells on an existing 320-acre spacing unit described as the W/2 of Section 8, T.149N., R.93W., Mandaree-Bakken Pool, Dunn County, ND, eliminating any tool error requirements and such other relief as is appropriate.
- Notice to  
DISMISS rec'd  
07/22/21
- Case No. 28905: Application of Resonance Exploration (North Dakota) LLC for an order pursuant to NDAC § 43-02-03-88.1 pooling all interests in a spacing unit described as the E/2 NE/4 and SE/4 of Section 35, the W/2 of Section 36, T.163N., R.79W. and the N/2 NE/4 of Section 2, T. 162N., R.79W., West Roth-Madison Pool, Bottineau County, North Dakota, as provided by NDCC § 38-08-08 and such other relief as is appropriate.
- Case No. 28906: Application of XTO Energy Inc. as provided for in NDAC § 43-02-03-88.1 for an order allowing heater treater vapors from the following described wells: Johnson Trust 21X-6EXH-N well (File No. 35047); Elidah Field, Johnson Trust Federal 21X-6AXD well (File No. 35044); Johnson Trust Federal 21X-6B well (File No. 35049); Johnson Trust Federal 21X-6E well (File No. 35046); and, Johnson Trust Federal 21X-6F well (File No. 35048), Siverston Field, to be commingled at a location in Section 6, T.150N., R.97W., McKenzie County, ND, pursuant to NDAC 43-02-03-48.1 and such other relief as is appropriate.